

Woolsey Operating Company, LLC Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Miller #C-2 Location: E/2 NW NW NW

License Number: API: 15-007-23655-00-00 Region: Barber County, Kansas

Spud Date: March 7, 2011 Drilling Completed: March 16, 2011

Surface Coordinates: 330' FNL, 595' FWL Section 10-Twp 35 South - Rge 12 West

Hartner Pool

Bottom Hole Coordinates: Vertical Hole

Ground Elevation (ft): 1417 K.B. Elevation (ft): 1426 Logged Interval (ft): 4200 To: 5480 Total Depth (ft): 5480

Formation: McLish Shale

Type of Drilling Fluid: Chemical Mud, Displace at 3350'.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

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| | SAMPLE TOPS | LOG TOPS |
|-------------------|--------------------------|-------------|
| HUSHPUCKNEY SHALE | 4588(-3162) | 4586(-3160) |
| B/KC | 4637(- 3211) | 4635(-3209) |
| PAWNEE | 4733(-3307) | 4732(-3306) |
| CHEROKEE GROUP | 4780(-3354) | 4778(-3352) |
| CHEROKEE SAND | 4805(-3379) | 4804(-3378) |
| MISSISSIPPIAN | 4826(-3400) | 4826(-3400) |
| KINDERHOOK SHALE | 5105(-3679) | 5106(-3680) |
| WOODFORD SHALE | 5173(-3747) | 5180(-3754) |
| MISNER SAND | 5202(-3776) | 5208(-3782) |
| VIOLA | 5214(-3788) | 5238(-2812) |
| SIMPSON GROUP | 5352(-3926) | 5354(-3928) |
| SIMPSON WILCOX | 5365(-3939) | 5368(-3942) |
| MCLISH SHALE | 5446(-4020) | 5442(-4016) |
| MCLISH SAND | NDE` | NDE ` |
| RTD | 5480(-4054) | |
| LTD | • | 5482(-4056) |

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 214' with 240 sxs Class A, 2% gel, 3% cc, plug down at 10:15 pm on

March 7, 2011. Cement did Circulate. Production Casing: Ran 5 1/2" Casing.

Deviation Surveys: 218' 1/4, 1531' 1/4, 2073' 1/4, 2578 1/4, 3148' 1/4, 3752' 1/2, 3911' 1, 4102' 1/2, 4609' 1/2, 4880'

1, 5480' 1.

Contractor Bit Record: 1-14 3/4" out at 218'.

2- 7 7/8" out at 4880'. 3 - 7 7/8" out at 5480'.

Gas Detector: Woolsey Operating Company, Trailer #2

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: Superior Testing Company Logged By Superior Well Services, Inc.

LTD 5482'

DSTs

DST #1 4742 to 4880' Times 30-60-60-120

IF - Fair Blow BOB in 21 minutes, weak 1/4 to 1/2" blow back

FF- Good blow, BOB 1 minute, GTS in 55 minutes, TSTM, weak 1/4 to 1/2" blow back.

IHP 2442# FHP 2388# IFP 130-141# FFP 135-153# ISIP 1025# FSIP 1353#

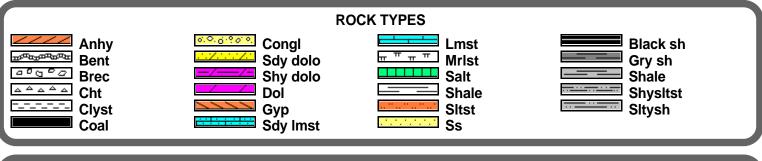
(Both shut-in pressures still building)

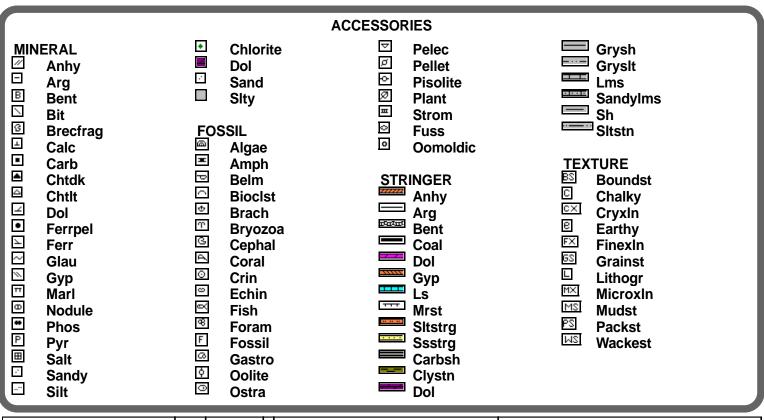
Recovery 125' Drilling Mud

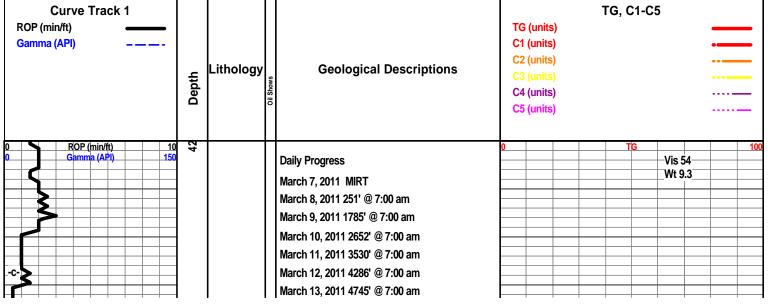
(Slight show of oil between the shut-in tool and hydrolic tool)

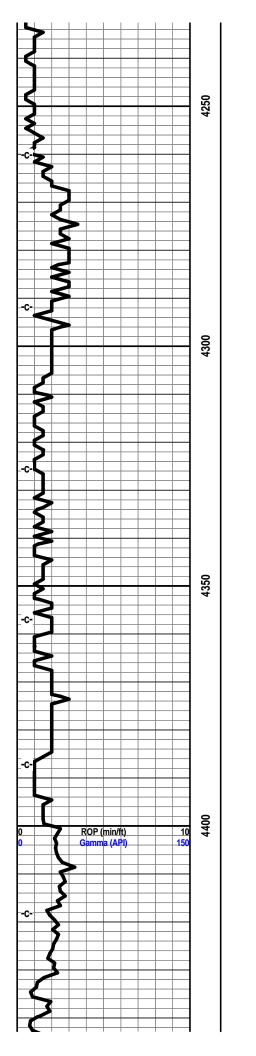
CREWS

H2 Drilling Rig #3
Tool Pusher - Randy Smith
Drillers - Gary Axtell
Cain Charles
Luis Marguez









March 14, 2011 4980' @ 7:00 am March 15, 2011 5185' @ 7:00 am March 16, 2011 5480' @ 7:00 am

