



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03970 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-30-11	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Griffin Management		LEASE: gntos	WELL NO.: 2				
ADDRESS:		COUNTY: HARPER	STATE: KS				
CITY:		SERVICE CREW: Sullivan, Matko, Fink					
AUTHORIZED BY:		JOB TYPE: CW 8 1/2 screen					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33208-20920	1/2 hr						4-25-11		10:00
19836-17802	1/2 hr						4-30-11		12:45
37900									0330
									04:00
									4:30
						MILES FROM STATION TO WELL: 65			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Concrete cm4	SK	200		3,200.00
CC 102	Coil-Tek	lb	50		185.00
CC 109	Calcium chloride	lb	376		394.80
CF 153	wooden plug 8 1/2	SA	1		160.00
E 100	pickup milys	mi	65		276.25
E 101	Heavy sand milys	mi	130		910.00
E 113	Bulk Delivery	TN	611		977.60
CF 200	Depth digger	92	1		1,000.00
CF 240	Blending - mixer	SK	200		280.00
CF 504	plug container Rental	92	1		250.00
SC03	Serum Separator	SK	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	6,012.66

Thank you

DLS

SERVICE REPRESENTATIVE: <u>Robert J. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>Griffin Management</i>	Lease No.	Date <i>4-30-11</i>	
Lease <i>SATOS</i>	Well # <i>2</i>		
Field Order # <i>3970</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>	Depth <i>224'</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>HARPER</i>	State <i>KS</i>
		Legal Description <i>2-34-8</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>224</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>216</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullmer</i>
Service Units <i>37900 23708 20900 17832 19862</i>		
Driver Names <i>Sullivan Melson Pinwick</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0:12:45</i>	<i>100</i>				<i>on the softy matrix</i>
					<i>Run 5 5 to 8 7/8 csg.</i>
<i>3:20</i>					<i>Gas at Bottom</i>
<i>3:25</i>					<i>Hook by circ.</i>
<i>3:30</i>	<i>150</i>		<i>2</i>	<i>2</i>	<i>at spacer</i>
			<i>53</i>	<i>50</i>	<i>max cont 200 dk con - 29 sec 1/2 Fed</i>
					<i>cont max dk shot down</i>
					<i>Release Plug</i>
				<i>3.</i>	<i>at deep</i>
<i>04:00</i>	<i>200</i>		<i>13</i>		<i>plug down</i>
					<i>disconnected 9 bbl cont to pit</i>
					<i>SOB Complete</i>
					<i>Thank you</i>



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FIELD SERVICE TICKET

1718 03898 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-8-11 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Griffin Management		LEASE Gates WELL NO. #2							
ADDRESS		COUNTY HARPER 2-34-8 STATE KANSAS							
CITY STATE		SERVICE CREW A. WORTH, M. MATHAL JR, Hunter							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. SAW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
28443 P.U.	2 1/2						5-8-11	AM	9:00
19903-19905	2 1/2					ARRIVED AT JOB	5-8-11	AM	4:30
19832-19862	2 1/2					START OPERATION	5-8-11	AM	10:00
						FINISH OPERATION	5-9-11	AM	12:30
						RELEASED	5-9-11	AM	1:30
						MILES FROM STATION TO WELL			65 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 cement	SK	150		\$ 2550.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC102	cell Flake	lb	38		\$ 140.60
CC111	SALT Fine	lb	685		\$ 342.50
CC112	cement Friction Reducer	lb	71		\$ 426.00
CC115	Gas Blok	lb	141		\$ 726.15
CC201	Gilsonite	lb	750		\$ 502.50
CF607	Latch down Plug & Baffle	EA	1		\$ 400.00
CF1251	Auto Fill Float Shoe 5 1/2" Blue	EA	1		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue	EA	4		\$ 490.00
CF1901	Basket 5 1/2" Blue	EA	1		\$ 290.00
C704	CS-16 KCL Sub	gal	1		
CC151	MUD Flush	gal	500		\$ 35.00
					\$ 430.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Allen F. Worth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **JR**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 03899 A

DATE: _____ TICKET NO. 03898A

DATE OF JOB <u>5-8-11</u>	DISTRICT <u>KANSAS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Griffin Management</u>	LEASE <u>Gates</u>		WELL NO. <u>2</u>				
ADDRESS	COUNTY <u>Harper-2-34-8</u>	STATE <u>KANSAS</u>					
CITY	STATE	SERVICE CREW <u>A. Weirh, M. Mattal Hunter</u>					
AUTHORIZED BY	JOB TYPE: <u>5 1/2" Long String crew</u>						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>28443 P.U</u>	<u>2 1/2</u>					<u>5-8-11</u>	<u>5-8-11</u>			<u>9:00</u>
<u>19903-19905</u>	<u>2 1/2</u>					<u>ARRIVED AT JOB</u>	<u>5-8-11</u>			<u>4:30</u>
<u>19832-19862</u>	<u>2 1/2</u>					<u>START OPERATION</u>	<u>5-8-11</u>			<u>10:00</u>
						<u>FINISH OPERATION</u>	<u>5-8-11</u>			<u>3:12:30</u>
						<u>RELEASED</u>	<u>5-9-11</u>			<u>1:30</u>
						MILES FROM STATION TO WELL	<u>65 miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit Mileage Charge	mi	65		\$ 276.25
E101	Heavy Equip mileage	mi	130		\$ 910.00
E113	Bulk Delivery Charge	Tm	598		\$ 756.80
CE205	Depth Charge 400'-5000'	4-hr	1		\$ 2500.00
CE240	Blending & mixing Service Chg.	SK	200		\$ 280.00
CB504	Plug container utilization chg. Job		1		\$ 250.00
S003	Service Supervisor first 8hrs on loc	FA	1		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS \$9,710.32

SERVICE REPRESENTATIVE <u>Allen T. Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Griffin Management		Lease No.		Date 5-8-11	
Lease Gates		Well # 42			
Field Order # 03898A	Station PLA4	Casing 5 1/2"	Depth	County Harper	State KS
Type Job 5 1/2" Long String	Formation Cnw	TO 4750'		Legal Description 2-34-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"				20 BBL 2% KCL			5 Min.	
4745	Depth	From	To	Pre Pad	Max		10 Min.	
112.500	Volume	From	To	150 SKs AA2 @ 15.3 #	Min		15 Min.	
1500 #	Max Press	From	To	50 SKs 60/40 Poz	Avg	2% Gel	Annulus Pressure	
P.C.	Well Connection	Annulus Vol.	From	To	Plug Rat Hole	HHP Used	Mouse Hole	
4745	Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	
					Disp. H ₂ O			

Customer Representative Mike Griffin			Station Manager Scotty			Treater Allen		
Service Units	28443	19903	19905	19832	19862			
Driver Names	A Weath	mike mathal	JR	Hunter				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 pm	5-8-11				VAL #2 on loc. Discuss Safety, Setup, Plan Job Laying down Drill Collars out of hole, Rig up to Run 5 1/2" casing. KS
6:43					Start 5 1/2" casing. Shoe Joint 17.92' w/ Basket Float Shoe + L.D Baffle cent 1-2-3-4
10:15					Pipe @ 4745. Hookup + cir w/ Rig
11:15			20	5	Pump 20 BBL 2% KCL
			12	5	Pump 12 BBL mud Flush
			3	5	Pump 3 BBLs H ₂ O
				5	mix + Pump 150 SKs AA-2 @ 15.3
			36		Finish mix - wash out pump + line
11:40				6 1/2	Drop L.D. Plug. Start Disp.
5-9-11				6	Caught Lift PSI 80 BBLs out
12:00 AM	1500 #		112 1/2	4 1/2	Plug down
	0 #				Release PSI 0 #
					Plug Rat Hole w/ 30 SKs 60/40 Poz
					Plug Mouse Hole w/ 20 SKs 60/40 Poz
					washup + Rackup equip.
1:30					Job completed + thanks Allen M. & - JR.