

Customer FG MOLL	Lease No. 1-25	Date 5-21-2011
Lease Blackwell/Peterson	Well # 1-25	
Field Order # 04059	Station Pratt KS	Casing 4 1/2
Type Job CNW 4 1/2 Longstring	Depth	County Stafford
		State KS
	Formation	Legal Description 25-22-15

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2							
Depth 4197	Depth	From	To	Pre Pad	Max		5 Min.
Volume 66 1/2	Volume	From	To	Pad	Min		10 Min.
Max Press 1800	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PS	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4180	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **ROB Long** Station Manager **Dave Scott** Treater **ROBERT SULLIVAN**

Service Units	27467	19826	19860	37900					
Driver Names	melson	mcGraw Sullivan							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 Am					Safety meeting
7:15					START Running casing
					Run 105 sts 4 1/2 10.5 csg.
09:00					CASING ON BOTTOM
09:10					Hook leg to circ.
11:10	200		12	3	St. Spacer Truck
			5		St. Spacer
			12	5	mix Scavenger cont @ 13 ⁸ PPG 50sk
			44	5 1/2	mix 175sk AA-2 cont
					cont mixed shut down w/dry pump, L&D
					Reloco Plug
				6	St. Disp
	300		53		Lift Psg
	500		60	4	Slow Rate
11:45	1800		66 1/2		Plug down
			7		plug R.H.
			5		plug m.H.
					SOB Complete
					Thank you

Customer	F.G. Holl	Lease No.		Date	5-11-11
Lease	Blackwell/Perkinson	Well #	1-23		
Field Order #	4202	Station	Pratt	Casing	8 5/8
				Depth	933
Type Job	NW-23/8 ← Sulfur			Formation	
				Legal Description	25-20-1
				County	Pawnee
				State	KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Acid			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
60	60			Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
					HHP Used		Total Load	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			
Plug Depth	Packer Depth	From	To					

Customer Representative	John Amelst	Station Manager	Steve Scott	Treater	Steve Orlando
Service Units	27023	33708	20900	19960	19918
Driver Names	Orlando	Lucas	Waller	Davis	Paye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					On location - Safety Meeting
					Ran 22-21 8 5/8 casing
					Centralizer 2-10-15
					Casing on Bolt - Blackwell/Perkinson
10:14	200		5	35	H2O All-out
10:15	200		75	35	Max 200psi Acid @ 11.9"/min
10:35	200		48	35	Min 300psi Cement @ 15"/min
					Shut Down
					Return PLU
10:45	0		0	4	Start H2O Displacement
10:56	200		42	34	Cement TO Surface
11:00	200		59	33	Plug Down
					Sub Completion
					Track Stems
					17654 Top
					Location of new Job

