



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04291 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-5-2011</u> DISTRICT <u>PRATT, Ks.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>FG HOLL CU, INC.</u>		LEASE <u>KRUPP '00020'</u> WELL NO <u>2-10</u>							
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>Ks.</u>							
CITY STATE		SERVICE CREW <u>LESLEY, MITCHELL, BRUNGARDT, MCKASKEY</u>							
AUTHORIZED BY <u>ROB LONG</u>		JOB TYPE: <u>CNW - 5'1/2" L.S.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19870</u>	<u>1</u>					<u>6-5-11</u>			<u>12:00</u>
<u>19829-19842</u>	<u>1</u>					ARRIVED AT JOB		PM	<u>2:30</u>
<u>19826-19860</u>	<u>1</u>					START OPERATION		PM	<u>6:05</u>
						FINISH OPERATION		PM	<u>6:50</u>
						RELEASED		PM	<u>7:30</u>
						MILES FROM STATION TO WELL	<u>65</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Long
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	125		
CP 103	60/40 P02	SK	75		
CC 102	CELL-FLAKE	lb	32		
CC 105	DE-FOAMER	lb	30		
CC 111	SALT	lb	562		
CC 129	FLA-322	lb	118		
CC 201	GILSONITE	lb	1627		
CF 607	CATCHDOWN PLUG & BAFFLE, 5'1/2"	EA	1		
CF 1001	CEMENT PACKER SHOE, 5'1/2"	EA	1		
CF 11651	TURBOLIZER, 5'1/2"	EA	8		
CF 1901	BASKET, 5'1/2"	EA	1		
CC 154	SUPER FLUSH	GAL	500		
E 100	PICKUP MILEAGE	MI	65		
E 1121	HEAVY EQUIPMENT MILEAGE	MI	130		
E 113	BULK DELIVERY CHARGE	TM	595		
CE 209	DEPTH CHARGE; 300' - 4000'	HR	1.4		
CE 240	BLENDING SERVICE CHARGE	SK	200		
CE 504	PLUG CONTAINER CHARGE	SK	1		
S 003	SERVICE SUPERVISOR	EA	1		

CHEMICAL / ACID DATA:

SUB TOTAL
DLS

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Lesley Mitchell</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Long</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER/NO.

Customer FG HOLL. CO. INC.	Lease No.	Date 6-5-2011
Lease KRUPP OWWO	Well # 2-10 TD 7	
Field Order # 4291	Station PRATT, Ks.	Casing 5 1/2"
	Depth 4250'	County STAFFORD
Type Job CNW - 5 1/2" L.S. W/PACKER SHOE	Formation	Legal Description 10-22-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	CAIT -	Acid 25SK SCAV.	RATE	PRESS	ISIP	
Depth 3809'	Depth	From	To	Pre-Pad @ 1.36 CUFT ³	Max		5 Min.	
Volume 17.5 BBL	Volume	From	To	Pad 125SK AA2	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac @ 1.43 CUFT ³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3853.89'	Packer Depth	From	To	Flush 92 BBL-H ₂ O	Gas Volume		Total Load	

Customer Representative ROBLONG	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	19870	19889	19842	19826	19860				
Driver Names	LESLEY MITCHELL			BRAUNHARD/MCCASKEY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30PM					ON LOCATION - SAFETY MEETING
3:00PM					RUN 91 JTS OF 5 1/2" x 15.5" CSG.
					CENT. - 1, 2, 3, 4, 5, 6, 7, 8
					BASKET - ON TOP OF #3
4:45PM					CSG. ON BOTTOM
5:00PM					HOOK UP TO CSG. / BREAK CIRC. W/RIG
6:05PM	1300				SET PACKER SHOE W/PUMP TRUCK
6:15PM	100		5	6	H ₂ O AHEAD
6:16PM	100		12	6	SUPERFLUSH
6:18PM	100		5	6	H ₂ O SPACER
6:19PM	100		6	6	MIX 25SK SCAVENGER @ 13.98 #/GAL
6:20PM	50		32	6	MIX 125SK AA2 @ 15.0 #/GAL
6:25PM					SHUT DOWN - CLEAR PUMP & LINE
6:30PM					DROP PLUG
6:35PM	0		0	7	START DISPLACEMENT
6:46PM	200		73	6	LIFT PRESSURE
6:48PM	300		80	5	SLOW RATE
6:50PM	1500		92	4	PLUG DOWN - HELD
					CIRC. THRU JOB
7:00PM			6,4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS - KEEVEN LESLEY