



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1058853

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

Brnk



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 2/19/2011 | 9869 |

| |
|--|
| Bill To |
| Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758 |

| | | | |
|-------------|--------------------------|--------|-----|
| Location | Well Name & No. | Terms | Rig |
| Sherman, KS | Bucholtz 4-6 <i>42-6</i> | Net 30 | |

| Item | Description | Qty | U/M | Rate | Amount |
|----------------|--------------------------|-----|------|----------|-----------|
| Pump surface | PUMP Charge-surface pipe | 1 | | 1,400.00 | 1,400.00 |
| MILEAGE | Mileage charge | 174 | | 3.00 | 522.00 |
| | Subtotal of Services | | | | 1,922.00 |
| Centralizer 7" | Centralizer 7" | 1 | | 77.50 | 77.50T |
| B3-Lite | 50/50 Poz (3%) | 175 | Sack | 16.00 | 2,800.00T |
| Discount | Discount | | | -280.00 | -280.00 |
| | Subtotal of Materials | | | | 2,597.50 |
| | | | | | 4,519.50 |

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

| | |
|-------------------|-------------------|
| Subtotal | \$4,519.50 |
| Sales Tax (8.55%) | \$231.67 |
| Total | \$4,751.17 |
| Balance Due | \$4,751.17 |

X 110%
5,226.29

RECEIVED
FEB 28 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9869
 LOCATION Voltaire Ks
 FOREMAN Justin Crinklaw

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|---------|---------------|---------|-----|-----|---------|-----------|
| 2-19-11 | Bucholtz 42-6 | 6 | 6S | 39W | Sherman | |

| | |
|---|----------------------------------|
| CHARGE TO <u>Excell</u> | OWNER |
| MAILING ADDRESS | OPERATOR |
| CITY | CONTRACTOR <u>Excell Rig 2</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>87</u> |
| TIME ARRIVED ON LOCATION <u>12:00pm</u> | TIME LEFT LOCATION <u>3:30pm</u> |

| WELL DATA | | | PRESSURE LIMITATIONS | |
|------------------------------|------------------|---------------|--|----------------------------------|
| HOLE SIZE | TUBING SIZE | PERFORATIONS | THEORETICAL | INSTRUCTED |
| <u>9 7/8"</u> | | | | |
| TOTAL DEPTH <u>402</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNUBUS LONG | |
| | TUBING WEIGHT | OPEN HOLE | STRING | |
| CASING SIZE <u>2"</u> | TUBING CONDITION | | TUBING | |
| CASING DEPTH <u>397</u> | <u>PB 357</u> | TREATMENT VIA | TYPE OF TREATMENT | |
| CASING WEIGHT <u>17</u> | PACKER DEPTH | | <input checked="" type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM |
| CASING CONDITION <u>good</u> | | | <input type="checkbox"/> PRODUCTION CASING | INITIAL BPM |
| | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM |
| | | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM |
| | | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM |
| | | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM |
| | | | <input type="checkbox"/> MISC PUMP | |
| | | | <input type="checkbox"/> OTHER | HYD IHP = RATE X PRESSURE X 2.08 |

| PRESSURE SUMMARY | | | |
|-------------------------|-----|------------|-----|
| BREAKDOWN @ CIRCULATING | psi | AVERAGE | psi |
| FINAL DISPLACEMENT | psi | 15 MIN SIP | psi |
| ANNUBUS | psi | 5 MIN SIP | psi |
| MAXIMUM | psi | 15 MIN SIP | psi |
| MINIMUM | psi | | |

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ MHP 175 sks of B/Lite Yield of 1.13 Mix 20 bbls of H2O & H2O req 4.78 gal/sks @ 152 Dropplug Displace 14.8 bbls of H2O shut in

| | |
|---------------------------|--|
| <u>Annulus 2647</u> | <u>Capacity 0415</u> |
| JOB SUMMARY | |
| DESCRIPTION OF JOB EVENTS | <u>MIRU Safety Circ MHP Dropplug Displace Shut in</u> |
| | <u>12:00pm 2:21pm 2:24pm 2:25pm 2:48pm 2:49pm 2:57pm</u> |
| | <u>2:53pm 10 100</u> |
| | <u>2:56pm 14.8 140</u> |

6 bbls to pit

Justin Crinklaw AUTHORIZATION TO PROCEED Push TITLE 2/19/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side thereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 2/20/2011 | 9454 |

| |
|--|
| Bill To |
| Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758 |

| | | | |
|-------------|-----------------|--------|-----|
| Location | Well Name & No. | Terms | Rig |
| Sherman, KS | Bucholtz 42-6 | Net 30 | |

| Item | Description | Qty | U/M | Rate | Amount |
|--------------------|----------------------------|-----|------|----------|----------|
| Pump-long string | PUMP charge-long string | 1 | | 2,000.00 | 2,000.00 |
| MILEAGE | Mileage charge | 174 | | 3.00 | 522.00 |
| | Subtotal of Services | | | | 2,522.00 |
| LD Plug -4 1/2" | LD Plug & Baffle - 4 1/2" | 1 | | 253.00 | 253.00T |
| Centralizer 4 1/2" | Centralizer 4 1/2" | 8 | | 42.00 | 336.00T |
| Float Shoe 4 1/2" | Float Shoe 4 1/2" | 1 | | 285.00 | 285.00T |
| N-Gel-12 | Lead 12lb | 41 | Sack | 16.00 | 656.00T |
| Discount | Discount | | | -65.60 | -65.60 |
| BG-Lite | Tail 13.8 lb/gal 50/50 Poz | 56 | Sack | 16.00 | 896.00T |
| Discount | Discount | | | -89.60 | -89.60 |
| | Subtotal of Materials | | | | 2,270.80 |
| | | | | | 4,792.80 |

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

| | |
|--------------------------|------------|
| Subtotal | \$4,792.80 |
| Sales Tax (8.55%) | \$201.55 |
| Total | \$4,994.35 |
| Balance Due | \$4,994.35 |

x 11092
 \$5,493.79

RECEIVED
 FEB 28 2011

BISON OIL WELL CEMENTING, INC.



1758 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9454
 LOCATION St Francis
 FOREMAN Randy Newton

TREATMENT REPORT

| | | | | | |
|---|--------------------------------------|---------------------|------------------|-------------------|-----------------------------|
| DATE <u>2-20-11</u> | WELL NAME <u>Bacholtz 42-6</u> | SECTION <u>6</u> | TWP <u>6S</u> | RGE <u>39W</u> | FORMATION <u>Permian</u> |
| CHARGE TO <u>Excell</u> | OWNER <u>Noble</u> | | | | |
| Mailing ADDRESS | OPERATOR | | | | |
| CITY | CONTRACTOR <u>Excell Co 2</u> | | | | |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>87 mi</u> | | | | |
| TIME ARRIVED ON LOCATION <u>12:15 p.m.</u> | TIME LEFT LOCATION | | | | |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|---------------------------------|------------------|---------------|---|---------------------------------|----------------|
| HOLE SIZE <u>6 7/8</u> | TUBING SIZE | PERFORATIONS | THEORETICAL | | INSTRUCTED |
| TOTAL DEPTH <u>1577</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | | |
| | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>4 1/2</u> | TUBING CONDITION | | TUBING | | |
| CASING DEPTH <u>1579</u> | <u>PBIT 1536</u> | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE |
| CASING WEIGHT <u>11.6</u> | PACKER DEPTH | | <input type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM | |
| CASING CONDITION <u>good</u> | | | <input checked="" type="checkbox"/> PRODUCTION CASING | INITIAL BPM | |
| | | | <input type="checkbox"/> SOOZE CEMENT | FINAL BPM | |
| | | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM | |
| | | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM | |
| | | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM | |
| | | | <input type="checkbox"/> MISC PUMP | | |
| | | | <input type="checkbox"/> OTHER | HRD HRP = RATE X PRESSURE X JOB | |

INSTRUCTIONS PRIOR TO JOB MIRU 5m core 5 BBLs fresh water ahead mtp 4/1 skip OK N/Ged 2
at 12:15 per gal mix water by 15.6 gal per sk 15 BBL mix water mtp at 2:04
per sk mtp 56 sks 86.12 gal @ 13.8 lb/gal water by 9.7 gal per sk 13.6 lb mix water per sk
at 1:34 41 sk Drop Play displace w 23.8 bbls water Annulus 1026 gal @ 155
20% excess as per son charted field Rep.

| JOB SUMMARY | | | | | | |
|---------------------------|-------------------|------------------|------------------|------------------|------------------|------------------|
| DESCRIPTION OF JOB EVENTS | | | | | | |
| <u>Displaced</u> | <u>12:30 p.m.</u> | <u>2:30 p.m.</u> | <u>2:35 p.m.</u> | <u>2:38 p.m.</u> | <u>2:42 p.m.</u> | <u>2:58 p.m.</u> |
| <u>2155</u> | <u>1 am play</u> | <u>103 down</u> | | | | |
| <u>2:58 10 200</u> | <u>1100 PSI</u> | <u>3:10 p.m.</u> | | | | |
| <u>3:03 20 400</u> | | | | | | |
| <u>23.8</u> | | | | | | |

6 BBLs 10 p.m.

[Signature] Field Rep 2-20-11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB-L: 6 Ft

Casing: 7 inch

Well Name: Bucholtz 42-6

Location: Sec 6, 6S, 39W, Sherman Co. K

| Joint No. | Joint Length, Ft | Total Footage, Ft | Depth KB, Ft (base of jt) | Depth KB, Ft (top of jt) | Wt/ Grade | Description |
|-----------|------------------|-------------------|---------------------------|--------------------------|-----------|-------------|
| | 0.00 | 0.00 | | | 17 | |
| 1 | 44.45 | 44.45 | -397.40 | -352.95 | | Centralizer |
| 2 | 43.60 | 88.05 | -352.95 | -309.35 | | |
| 3 | 44.56 | 132.61 | -309.35 | -264.79 | | |
| 4 | 44.44 | 177.05 | -264.79 | -220.35 | | |
| 5 | 44.50 | 221.55 | -220.35 | -175.85 | | |
| 6 | 44.48 | 266.03 | -175.85 | -131.37 | | |
| 7 | 38.51 | 304.54 | -131.37 | -92.86 | | |
| 8 | 42.53 | 347.07 | -92.86 | -50.33 | | |
| 9 | 44.33 | 391.40 | -50.33 | -6.00 | | |
| 10 | | | | | | |
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| 30 | | | | | | |
| 31 | | | | | | |
| TOTAL | 391.40 | | | | | |

Jts Ran 9
Meas. 391.40
Set @ 397.40
Aprox TD @ 402
Threads On 393.18



KB-GL: 6 Ft

Casing: 4.5 11.6 #J-55

Well Name: Bucholtz 42-6

Location: Sec 6, 6S, 39W, Sherman Co, KS

| Joint No. | Joint Length, Ft | Total Footage, Ft | Depth KB, Ft (base of jt) | Depth KB, Ft (top of jt) | WV Grade | Description |
|-----------|------------------|-------------------|---------------------------|--------------------------|-----------|---------------------|
| 1 | 0.92 | 0.92 | -1579.93 | -1579.01 | | AFU SHOE |
| 2 | 42.11 | 43.03 | -1579.01 | -1536.90 | 11.6#J-55 | Centralizer & Latch |
| 3 | 42.14 | 85.17 | -1536.90 | -1494.76 | | Centralizer |
| 4 | 42.06 | 127.23 | -1494.76 | -1452.70 | | Centralizer |
| 5 | 42.10 | 169.33 | -1452.70 | -1410.60 | | Centralizer |
| 6 | 42.14 | 211.47 | -1410.60 | -1368.46 | | Centralizer |
| 7 | 42.12 | 253.59 | -1368.46 | -1326.34 | | Centralizer |
| 8 | 14.39 | 267.98 | -1326.34 | -1311.95 | | Centralizer |
| 9 | 42.17 | 310.15 | -1311.95 | -1269.78 | | Centralizer |
| 10 | 42.16 | 352.31 | -1269.78 | -1227.62 | | |
| 11 | 42.10 | 394.41 | -1227.62 | -1185.52 | | |
| 12 | 42.09 | 436.50 | -1185.52 | -1143.43 | | |
| 13 | 42.12 | 478.62 | -1143.43 | -1101.31 | | |
| 14 | 42.13 | 520.75 | -1101.31 | -1059.18 | | |
| 15 | 42.11 | 562.86 | -1059.18 | -1017.07 | | |
| 16 | 42.19 | 605.05 | -1017.07 | -974.88 | | |
| 17 | 42.15 | 647.20 | -974.88 | -932.73 | | |
| 18 | 42.09 | 689.29 | -932.73 | -890.64 | | |
| 19 | 42.08 | 731.37 | -890.64 | -848.56 | | |
| 20 | 42.10 | 773.47 | -848.56 | -806.46 | | |
| 21 | 42.16 | 815.63 | -806.46 | -764.30 | | |
| 22 | 42.12 | 857.75 | -764.30 | -722.18 | | |
| 23 | 42.11 | 899.86 | -722.18 | -680.07 | | |
| 24 | 42.15 | 942.01 | -680.07 | -637.92 | | |
| 25 | 42.18 | 984.19 | -637.92 | -595.74 | | |
| 26 | 42.17 | 1026.36 | -595.74 | -553.57 | | |
| 27 | 42.02 | 1068.38 | -553.57 | -511.55 | | |
| 28 | 42.12 | 1110.50 | -511.55 | -469.43 | | |
| 29 | 42.19 | 1152.69 | -469.43 | -427.24 | | |
| 30 | 42.14 | 1194.83 | -427.24 | -385.10 | | |
| 31 | 42.13 | 1236.96 | -385.10 | -342.97 | | |
| 32 | 42.11 | 1279.07 | -342.97 | -300.86 | | |
| 33 | 42.12 | 1321.19 | -300.86 | -258.74 | | |
| 34 | 42.11 | 1363.30 | -258.74 | -216.63 | | |
| 35 | 42.10 | 1405.40 | -216.63 | -174.53 | | |
| 36 | 42.16 | 1447.56 | -174.53 | -132.37 | | |
| 37 | 42.14 | 1489.70 | -132.37 | -90.23 | | |
| 38 | 42.09 | 1531.79 | -90.23 | -48.14 | | |
| 39 | 42.14 | 1573.93 | -48.14 | -6.00 | | |
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| 82 | | | | | | |
| 83 | | | | | | |
| 84 | | | | | | |
| 85 | | | | | | |
| TOTAL | | 1573.93 | | | | |

JTs Ran 38
 Meas w/shoe 1573.93
 Set @ 1579.93
 PBTB @ 1536.90

Threads On 1581.32