

Kansas Corporation Commission Oil & Gas Conservation Division

1058853

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Type of Cernent Protect Casing Plug Back TD		# Sacks Used Type			Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						





Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

Bill To

Excell Services, LLC
36629 US HIGHWAY 385
Wray, CO 80758

Invoice

Date	Invoice #
2/19/2011	9869

Location				Well Name & No.			Terms	Rig	
		Sherman, KS		Bucholtz 4	6 Ua-	Ь	Net 30		
		Description	<u></u>	Qt	y	U/M	Rate	Amount	
ltem							1,400.00	1,400.00	
Pump surface MILEAGE	PUMP Char Mileage cha	ge-surface pipe	÷		174		3.00		
	Subtotal of S				1		77.50	1,922.00 77.50	
Centralizer 7" B3-Lite Discount	Centralizer 50/50 Poz (3 Discount Subtotal of 3	3%)			175	Sack	16.00 -280.00		
	Sublotator	vinterials .						4,519.50	
· .									

Please Remit Invoices To:

Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229

Subtotal	\$4,519.50
Sales Tax (8.55%)	\$231.67
Total	\$4,751.17
Balance Due	\$4,751.17
	67

X_110%

\$5,226,29

RECEIVED FEB 2 8 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202

REF. INVOICE # 4869 LOCATION Voltaire Ks

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DOTE BICKOTTS OFFICE TO BE SETTION TO BE SET	TYTY Envir	203-298-8143									
DATE BUCKOTTS WELL MAKE 2-19-11 Buckotts 42-6 Buckotts 42-6 Buckotts 42-6 CONDECTOR	E-ma	ii: pisonom isela	(Catomor, or	TREA	ATME.	NT REPORT		r	COLU	MTY	FORMATION
2-19-11 Brichotte 42-6 Bonner of September 12 September 1	DATE.				SE	ZUDN				[201,410
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Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

Bill To

Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Bison Oil Well Cementing, Inc.

P.O. Box 29671 Thornton, CO 80229

Invoice

Date	Invoice #
2/20/2011	9454

Location			We	ll Name & No.		Terms	Rig
		Sherman, KS		Sucholtz 42-6		Net 30	
				Qty	U/M	Rate	Amount
Item		Description				2,000.00	2,000.00
Pump-long string	PUMP char Mileage cha	ge-long string		174	•	3.00	522.00 2,522.00
MILEAGE	Subtotal of	Services		1	:	253.00	253.00T
LD Plug -41/2"		Baffle - 4 1/2"	İ	8	,	42.00	336.00T
Centralizer 4 1/2"	Centralizer		-	1		285.00	285.007
Float Shoe 4 1/2" N-GeI-12	Float Shoe	4 1/2"		41	Sack	16.00 -65.60	656.007 -65.60
Discount	Discount	/gal 50/50 Poz	•	. 56	Sack	16.00 -89.60	
BG-Lite Discount	Discount		-				2,270.80
	Subtotal of	Materials					4,792.80
			<u> </u>		- 	<u> </u>	1
Please Remit Invo	ices To:	-			Subto	tal	\$4,792.80

\$4,994.35 X_\\090

Sales Tax (8.55%)

Total

Balance Due

\$5,493,79

\$201.55

\$4,994.35

RECEIVED

FEB 2 8 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-295-3010 Fax: 303-298-8143 E-mail: bisonoil1/sqwestoffice.net

REE INVOICE #_	9839
LOCATION 3	Flagers
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2-20-//	Buch 0/+	WELL HAME Z 4	12-6	SECTION TWO	390	The state of the s
CHANGE TO EXC	77			OWNER NOS/C		
MADLING ADDRESS				OPERATOR	·/ ~	
CETY				CONTRACTOR L	11 1 - 3 -	
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TIME ADDIVED ON LOCATE	on /2: 151	7,00		TIME LEFT LOCATION	PRESSURE LIMITAT	ากมร
THILL PRINCE IN		LL DATA			1	
HDLE SIZE 44	TUBING SIZE		PERFORATIONS		THEORETICAL	
TOTAL DEPTH /5 17	TUBING DEPTH		SHOTS/F1	SURFACE PIPE ANNUILUS LONG		
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MAXIMUM	ព្រះរំ	15 MM SIP	psi	[.] MISC PUMP		II' = PATE X PRESSURE X 40.8
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ESCRIPTION OF JOB	EVENTS // 10 TO	<i>N V</i>	2 30 m 2	35 Am. 2:362 W	2:42-1	1. 2:58kg
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5-1	Aff.		Field 7) _A	2-20	-11
ALTH-OBIZ	ATION TO PROCEE	<u> </u>		Time		DATE of which include the release and indeposity.

Customers needby acknowledges and specifically agrees to the terms and conditions on this work order including, without limitation, the provisions on the rever



KB-GL:

6 Ft

Casing:

7 inch

Sec 6, 6S, 39W, Sherman Co. K Location: Well Name: Bucholtz 42-6 Depth KB, Ft Depth KB, Ft Total Footage, Joint Length, Wt/ Grade Description (base of jt) (top of jt) Ft Ft Joint No. 17 0.00 0.00 Centralizer -352.95 -397.40 44.45 44.45 1 -309.35 -352.95 88.05 43.60 2 -264.79 -309.35 132.61 44.56 3 -220.35 -264.79 177.05 4 44.44 -175.85 -220.35 221.55 5 44.50 -131.37 -175.85 266.03 44.48 6 -92,86 304.54 -131.37 38.51 7 -50.33 -92.86 42.53 347.07 8 -6.00 -50.33 44.33 391.40 9 10 11 12 # Jts Ran 9 13 Meas. 391.40 14 Set @ 397.40 15 Aprox TD @ 402 16 17 Threads On 393.18 18 19 20 21 22 23 24 25 26 27 28 29 30 31 **TOTAL** 391.40



KB-GL: 6 Ft.

Casing: 4.5 11.6 # J-55

Location: Sec 6, 6S, 39W, Sherman Co. KS Well Name: Bucholtz 42-6 Depth KB, Ft Depth KB, Ft Joint Length, Total Footage, (top of jt) -1579.01 (base of jt) Wt/ Grade Description Joint No. AFU SHOE 0.92 -1579.93 0.92 -1536.90 11.6#J-55 Centralizer & Latch 43,03 -1579.01 42.11 -1494.76 -1452.70 2 42.14 85.17 -1536.90 Centralizer 42.06 42.10 127.23 169.33 -1494.76 -1452.70 Centralizer 3 4 5 -1410.60 42.14 211.47 -1410.60 -1368.46 Centralizer 6 Centralizer 42.12 253.59 -1368.46 -1326.34-1311.95 Centralizer 267.98 -1326.34 14.39 B 42.17 310.15 -1311.95 -1269.78 Centralizer 9 42,16 352.31 -1269.78 -1227,62 10 42.10 394.41 -1227.62 -1185.52 11 42.09 436.50 -1185.52 -1143.43 -1101.31 12 42.12 478.62 -1143.43 13 42.13 520.75 -1101.31 -1059.18 14 42.11 562.86 -1059.18 -1017.07 15 42.19 605.05 -1017.07 -974.88 16 42.15 647.20 -974.88 -932,73 -932.73 17 42.09 689.29 -890.64 18 42.08 731.37 -890.64 -848.56 19 42.10 773.47 -848.56 -806,46 20 42.16 815.63 -806.46 -764.30 21 857.75 899.86 -764.30 -722.18 42.12 -722.18 22 42.11 -680.07 23 42,15 942.01 -680.07 -637.92 24 42.18 984.19 -637.92 -595.74 25 42.17 1026.36 -595.74 -553.57 26 27 42.02 1068,38 -553.57 -511.55 42.12 1110.50 -511.55 -469.43 28 42.19 -469.43 -427.24 1152.69 -427.24 29 42.14 1194.83 -385.10 30 31 42.13 1236.96 -385,10 -342.97 42.11 42.12 1279.07 -342.97 -300,86 32 1321,19 -300.86 -258.74 33 42.11 1363,30 -216.63 -174.53 -258 74 34 35 42.10 1405.40 -216.63 42.16 42.14 1447.56 -174.53 -132.37 36 1489.70 -132.37 -90.23 37 42.09 1531.79 -90.23 -48.14 38 42.14 1573.93 -48.14 -6.00 39 40 41 42 43 44 45 46 47 48 49 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 TOTAL 1573.93

> JTs Ran 38 Meas w/shoe 1573.93 Set @ 1579.93 PBTD @ 1536.90