

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:		
Effective	Date:		-
District #	!		-
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
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feet from

N /

S Line of Section

For KCC Use ONLY	
API # 15	_

Operator: _

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest	PLAT It lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a s	separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
	EXAMPLE
4	
	1980' FSL
2550 ft.	

780 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

58925

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1058925

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

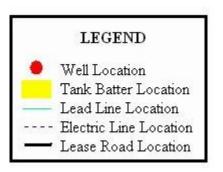
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip: +	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
	_

TDI, Inc.

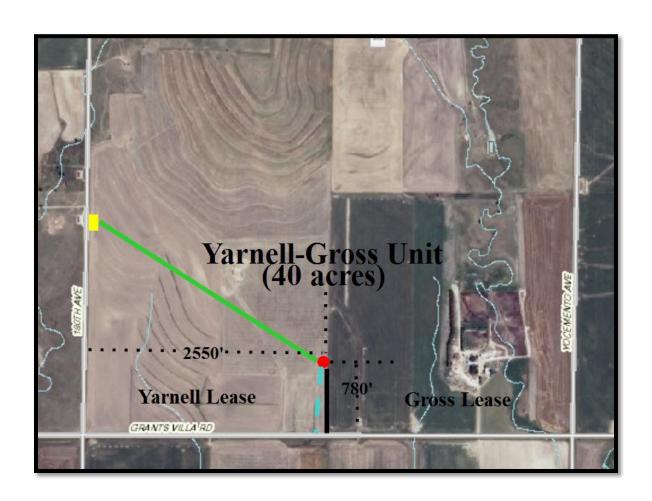
License #4787 1310 Bison Road Hays, Kansas 67601

H: (785) 628-2593 C: (785) 259-3141



The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

Yarnell-Gross Unit #1



63U (Rev. 1993)



OIL AND GAS LEASE	16-264-9344-264-5165 fax www.kbp.com • kbp@kbp.com
AGREEMENT, Made and entered into the	2011
by and between Merel R. Yarnell and Eileen P. Yarnell, Trustees of the Merel and Eile	en Yarnell
Trust dated December 13, 2004	
whose mailing address is P O Box 218, Lucas, KS 67648 hereinafter called Lessor (whether one or more),
and TDI Oil Operations, LLC	
1310 Bison Road, Hays, KS 67601	einafter caller Lessee:
Lessor, in consideration of Ten and additional————————————————————————————————————	essee for the purpose, and their respective, and other structures on products and other fier-acquired interest,
The Southwest Quarter (SW/4)	
In Section 4 Township 15 South Range 19 West and containing 160 acres	, more or less, and all
accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") a	
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:	
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all of from the lessed premises.	produced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products there at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the, premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lesses as royalty. One bollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being meaning of the preceding paragraph.	gas sold, used off the ee may pay or tender produced within the
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and disputch, and if oil or gar ground in paying quantities, this lesse shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.	or either of them, be
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provides the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.	
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lesses When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	or.
No well shall be drilled nearer than 200 feet to the house or barn now on asid premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.	
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved to the assignment of portions or portions arising subsequent to the date of assignment.	
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described purrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered.	
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease sha n whole or in part, nor leasee held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of any such	ll not be terminated, Law Order Hule or
Lessor hereby warrants and agrees to defend the title to the lands have indeed and agree that the lands and agrees to defend the title to the lands have indeed and agrees that the lands and agrees the lands are in the lands and agrees to the lands are indeed and agrees the lands are in the lands are indeed and agree the lands are indeed and agrees to the lands are indeed and agree the lands are indeed and agrees to the lands are indeed and agree the lands are i	
gned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises describ a said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.	ereof, and the under- oed herein, in so far
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, is mediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises as onservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another a varian not exceeding 60 acres each in the event of an oil well, or into a unit or units not exceeding 60 acres each in the event of a gas well. Lessee shall excerd in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. To coled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease, whether the well or wells be located on the premises covered by this lesse to product the production is the afform this lesse, whether the well or wells be located on the premises covered by this lesse to product the production of the county in the production of the royalty stipulated herein as the analysed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.	nd to be into a unit scute in writing and he entire acreage so ase. If production is
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
Merel R. Yarnell, Trustee of the Merel and Eileen Yarnell Trust dated December 1	3, 2004

Eileen P. Yarnell, Trustee of the Merel and Eileen Yarnell Trust dated December 13, 2004

STATE OF KANSAS	ACKNOV	WLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF ELLIS L/1	129	1 //	2011
by Merel R. Yarnell,	Trustee of the Merel and	day of May Eileen Yarnel Trust dated December	13,200
	A KONNIE K. BUDREAU		
My commission expires	Notacy Dublic . State of Kansas	House & Hudea	
my Commission Capities	My Appt. Expires 2-15-2014	Notary Public	
STATE OF KANSAS			
COUNTY OF ELLIS LIN	JCOLN ACKNOW	WLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
The foregoing instrument was a	cknowledged before me this	day of Eileen Yarnell Trust dated December	2011
by Elleen P. Yarnell,	Trustee of the Merel and	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13,200
My commission expires	KONNIE K. BUDREAU	Hornot Dudien	
M.	Notary Public - State of Kansas y Appl. Expires 2-15-2014	Notary Public	
	1.44		
STATE OF	ACKNOW	VLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF			
The foregoing instrument was a		_ day of	
		and	
My commission expires		Notary Public	
		Noiary Fund	
STATE OF	ACKNOW	VLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF	cknowledged before me this	_ day of	
by		and	
My commission expires			
The state of the s		Notary Public	
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OF OF	Date Section		/her
1 1 1	1 1 2 % 2 1 1	By the in at day	>
PATE OF		LEDGMENT FOR CORPORATION (KsOkCoNe)	
OUNTY OF		_ day of	
	knowledged before me this	- uay vi	***************************************
	a_		
rporation, on behalf of the corp			

Notary Public

My commission expires _

63U (Rev. 1993)

OIL AND GAS LEASE



OIL AND	GAO ELAGE	www.mp.com mpg.cop.com
	December	2009
by and between Arthur Gross and Dorothy Gross, husband and wife		
whose mailing address is 981 Grants Villa Road, Hays, Kansas 67601	hereinafter called	Lessor (whether one or more)
and TDI Oil Operations, LLC		
1310 Bison Road, Hays, KS 67601		, hereinafter caller Lessee
Lessor, in consideration of <u>Ten and additional</u> ————————————————————————————————————	essee herein contained, hereby grants, leases and lets exclusive g and operating for and producing oil, liquid hydrocarbons, a g pipe lines, storing oil, building tanks, power stations, telepho	Il gases, and their respective ne lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and tra- products manufactured therefrom, and housing and otherwise caring for its employees, the	e following described land, together with any reversionary righ	ts and after-acquired interest.
therein situated in County of <u>Ellis</u>	State of Kansas	described as follows to-wit:
The Southeast Quarter (SE/4)		Sirved LAM
		s was in
In Section 4 Township 15 South Range 19	West and containing 160	acres, more or less, and all
Subject to the provisions herein contained, this lease shall remain in force for a teas oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, it	erm of $\overline{\text{TWO}(2)}$ years from this date (called "primary to a produced from said land or land with which said land is pooled."	erm"), and as long thereafter
In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee	e may connect wells on said land, the equal one-eighth (%) part	of all oil produced and saved
from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or to		
at the market price at the well, (but, as to gas sold by lessee, in no event more than one premises, or in the manufacture of products therefrom, said payments to be made month as royalty One bollar (\$1.00) per year per net mineral acre retained hereunder, and if a meaning of the preceding paragraph.	eighth (%) of the proceeds received by lessee from such sales), ilv. Where gas from a well producing gas only is not sold or u	for the gas sold, used off the sed, lessee may pay or tender
This lesse may be maintained during the primary term hereof without further of this lesse or any extension thereof, the lessee shall have the right to drill such well to out in paying quantities, this lesse shall continue and be in force with like effect as if a	completion with reasonable diligence and dispatch, and if oil	or was or either of them, he
If said lessor owns a less interest in the above described land than the entire a he said lessor only in the proportion which lessor's interest bears to the whole and undiv	and undivided for simple estate therein, then the royalties here	
Lessee shall have the right to use, free of cost, gas, oil and water produced on said		s of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said pres	mines without written concent of leason	
Lessee shall pay for damages caused by lessee's operations to growing crops on as	aid land.	
Lessee shall have the right at any time to remove all machinery and fixtures place. If the estate of either party hereto is assigned, and the privilege of assigning xecutors, administrators, successors or assigns, but no change in the ownership of thesee has been furnished with a written transfer or assignment or a true copy thereof. It is not the assigned portion or portions arising subsequent to the date of assignment.	in whole or in part is expressly allowed, the covenants hereof e land or assignment of rentals or royalties shall be binded or case lesses assigns this lesser in whole or in most became shall	shall extend to their heirs, on the leases until after the
Lessee may at any time execute and deliver to lessor or place of record a release urrender this lease as to such portion or portions and be relieved of all obligations as to t	e or releases covering any portion or portions of the above des	cribed premises and thereby
All express or implied covenants of this lease shall be subject to all Federal and n whole or in part, nor lessee held liable in damages, for failure to comply therewith, if legulation.	State Laws Executive Orders Rules or Regulations and this b	esse shall not be terminated, ny such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein described ny mortgages, taxes or other liens on the above described lands, in the event of default igned lessors, for themselves and their heim, successors and assigns, hereby surrender a said right of dower and homestead may in any way affect the purposes for which this is	of payment by lessor, and he subrogated to the rights of the h	older thereof and the under-
Lessee, at its option, is hereby given the right and power to pool or combine the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to commerciate of oil, gas or other minerals in and under and that may be produced from a unit on exceeding 40 acres seeds in the event of an oil well, or into a unit or units an extended in the conveyance records of the county in which the land herein lessed is situationed into a tract or unit shall be treated, for all purposes except the payment of royalit duties are units of the payment of	acreage covered by this lease or any portion thereof with other do so in order to properly develop and operate said lease pre- said premises, such pooling to be of tracts contiguous to one a ot exceeding 640 acres each in the event of a gas well. Lease: a sted an instrument identifying and describing the pooled acr ise on production from the pooled unit, as if it were included in thether the well or wells be located on the premises covered by the	mises so as to promote the nother and to be into a unit shall execute in writing and eage. The entire acreage so a this lease. If production is is lease or not. In lies of the
In the event that a well is drilled under the terms of this least to be set will be 400'.	e, Lessee agrees that the minimum amount of s	urface pipe
to be set will be 400.		
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day as	nd year first above written.	
Minerales: /)	V) Aa (1 91.	
arth Swn	1 Daving of the	<i>X</i>
Arthur Gross	Dorothy J. Gross	

STATE OF KANSA COUNTY OF ELLIS	,	ACKNOWLEDGMENT FOR INI		200
The foregoing instrum	ent was acknowledged before me t	hisk a day of the ar	deary.	200
by Attitut Cross		ar	30	
M commission expire	RUTHM MULLEN NOTARY PUBLIC STATE OF KANSAS Appl Edy. Appl Edy. 2	x Kuth	Motary Public	2
TATE OF KANSA	The second secon	ACKNOWLEDGMENT FOR INI	DIVIDUAL (KsOkCoNe)	201
Ay commission expire	NOTARY PUBLIC State of K. MARY E. DAYIS MY Appl. Exp. Leady	X Mary	Ch Alceria Notary Public	
TATE OF	My Appt. Exp	ACKNOWLEDGMENT FOR INI	DIVIDUAL (KaOkCaNa)	
OUNTY OF		his day of		
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Ay commission expire	18		Notary Public	
TATE OF				
		ACKNOWLEDGMENT FOR INI	DIVIDUAL (KsOkCoNe)	
		his day of		
у			d	
ly commission expire		CHRIAN THE	Notary Public	
OIL AND GAS LEASE	TO Date Section Twp. Rec.	STATE OF County STATE OF COUNTY County County This instrument was filed for record on the [2]	the Fourth of this office. By 12.00 The Register of 1864.	When recorded, return to
	nt was acknowledged before me th	ACKNOWLEDGMENT FOR COR	PORATION (KsOkCoNe)	

Notary Public