



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1058998

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

PC
Brent

Date	Invoice #
2/20/2011	9455

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Sherman, KS	Bucholtz 41-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite Discount	50/50 Poz (3%) Discount	184	Sack	16.00 -294.40	2,944.00T -294.40
	Subtotal of Materials				2,727.10
					4,649.10

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,649.10
Sales Tax (8.55%)	\$242.95
Total	\$4,892.05
Balance Due	\$4,892.05

x 110%
 \$5,381.26

RECEIVED
 FEB 28 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9455

LOCATION St Francis

FOREMAN Ready Nester

TREATMENT REPORT

DATE <u>2-20-11</u>	WELL NAME <u>Bacholte 41-6</u>	SECTION <u>6</u>	TWP <u>65</u>	RGE <u>39W</u>	COUNTY <u>St Francis</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>ADGC</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>87M</u>			
TIME ARRIVED ON LOCATION <u>7:00 AM</u>			TIME LEFT LOCATION <u>11:15 PM</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 5/8"</u>				
TOTAL DEPTH <u>400</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>400</u>	<u>Play 360'</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>122</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HWP = RATE X PRESSURE X 30.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	5 MIN SIP	psi
ANNULUS	psi	15 MIN SIP	psi
MAXIMUM	psi		
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU 5m LIRE 450lb Fresh water ahead into 184 SCS at B3-1.2e at 15.2/16 gal water leg at 4.78 gal/hr 21 450lb cement 115
cut 1st drop play Displace w 1500lb water drawby 12647 gal/10415

Amount of slts as per mark down tool per hour

JOB SUMMARY	MIRU 5m LIRE	MTP	Drop play	Displace
DESCRIPTION OF JOB EVENTS	8:00 AM	10:35	10:50	10:52
Start in	11:00 AM			10:52 to 100
11:00 PM	11:15 PM			10:58 15 200

8 000 lb cement to pit

Ready Nester TITLE Push DATE 2/20/11
 AUTHORIZATION TO PROCEED

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/21/2011	9870

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Sherman KS	Bacholiz 41-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug -4 1/2"	1		253.00	253.00T
N-Gel-12	Lead 12lb	41	Sack	16.00	656.00T
Discount	Discount			-65.60	-65.60
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.00	896.00T
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,270.80
					4,792.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,792.80
Sales Tax (8.55%)	\$201.55
Total	\$4,994.35
Balance Due	\$4,994.35

X 110%

\$5,493.99

RECEIVED
 MAR 03 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9870
 LOCATION ST FRANCIS
 FOREMAN _____

TREATMENT REPORT

DATE <u>2/21/11</u>	WELL NAME <u>Bucholtz 41-6</u>	SECTION <u>6</u>	TWP <u>6</u>	RGE <u>39</u>	COUNTY <u>Sheridan</u>	FORMATION
CHARGE TO <u>ERCELL</u>			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>ERCELL Rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>8.7 miles</u>			
TIME ARRIVED ON LOCATION <u>6:00</u>			TIME LEFT LOCATION <u>9:00 pm</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1566</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>1550</u>		TREATMENT VIA	TREATMENT RATE	
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15IP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB M&P 41 sks D-6el-12, and 50 sks B6-Lite Displ. 23.5 bbls of Fresh HO

20% excess on lead Per Sam Charles

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS						
<u>MIRU</u>	<u>Safety</u>	<u>Circ</u>	<u>M&P</u>	<u>Deep plug</u>	<u>Displ</u>	
<u>6:30</u>	<u>7:40</u>	<u>7:57</u>	<u>8:10</u>	<u>8:21</u>	<u>300psi 0</u>	<u>8:25</u>
					<u>300psi 10</u>	<u>8:28</u>
					<u>500psi 20</u>	<u>8:33</u>
					<u>1300psi 23.5</u>	<u>8:50 p.m.</u>

9 bbl to pit

Sam Charles TITLE Field Rep DATE 2-21-11
 AUTHORIZATION TO PROCEED

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB L: 6 Ft

Casing: 7 inch

Well Name: Bucholtz 41-6	Location: Sec 6, 6S, 39W, Sherman Co. K
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Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	43.75	43.75	-400.86	-357.11		Centralizer
2	44.57	88.32	-357.11	-312.54		
3	44.45	132.77	-312.54	-268.09		
4	44.86	177.63	-268.09	-223.23		
5	43.17	220.80	-223.23	-180.06		
6	41.61	262.41	-180.06	-138.45		
7	43.59	306.00	-138.45	-94.86		
8	44.09	350.09	-94.86	-50.77		
9	44.77	394.86	-50.77	-6.00		
10						
11						
12						
13					# Jts Ran 9	
14					Meas. 394.86	
15					Set @ 400.86	
16					Aprox TD @ 406	
17						
18					Threads On 396.64	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	394.86					



KB-GL: 6 Ft

Casing: 4.5 11.6 #J-55

Well Name: Bucholtz 41-6

Location: Sec 6, 6S, 39W, Sherman Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.92	0.92	-1563.70	-1562.78		AFU SHOE
1	45.53	46.45	-1562.78	-1517.25	11.6#J-55	Centralizer & Latch
2	45.67	92.12	-1517.25	-1471.58		Centralizer
3	45.45	137.57	-1471.58	-1426.13		Centralizer
4	45.56	183.13	-1426.13	-1380.57		Centralizer
5	45.57	228.70	-1380.57	-1335.00		Centralizer
6	14.31	243.01	-1335.00	-1320.69		Centralizer
7	46.20	289.21	-1320.69	-1274.49		Centralizer
8	45.50	334.71	-1274.49	-1228.99		Centralizer
9	45.53	380.24	-1228.99	-1183.46		
10	45.56	425.80	-1183.46	-1137.90		
11	45.52	471.32	-1137.90	-1092.38		
12	45.49	516.81	-1092.38	-1046.89		
13	45.51	562.32	-1046.89	-1001.38		
14	45.53	607.85	-1001.38	-955.85		
15	45.85	653.70	-955.85	-910.00		
16	45.82	699.52	-910.00	-864.18		
17	45.55	745.07	-864.18	-818.63		
18	45.77	790.84	-818.63	-772.86		
19	45.58	836.42	-772.86	-727.28		
20	45.48	881.90	-727.28	-681.80		
21	45.53	927.43	-681.80	-636.27		
22	45.54	972.97	-636.27	-590.73		
23	45.50	1018.47	-590.73	-545.23		
24	45.46	1063.93	-545.23	-499.77		
25	45.51	1109.44	-499.77	-454.26		
26	45.55	1154.99	-454.26	-408.71		
27	45.54	1200.53	-408.71	-363.17		
28	45.53	1246.06	-363.17	-317.64		
29	45.31	1291.37	-317.64	-272.33		
30	45.52	1336.89	-272.33	-226.81		
31	45.53	1382.42	-226.81	-181.28		
32	45.49	1427.91	-181.28	-135.79		
33	45.59	1473.50	-135.79	-90.20		
34	42.09	1515.59	-90.20	-48.11		
35	42.11	1557.70	-48.11	-6.00		
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83						
84						
85						
TOTAL		1557.70				

JTs Ran 35
 Meas w/shoe 1557.70
 Set @ 1563.70
 PBTD @ 1517.25
 Threads On 1564.44