



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059029

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
2/23/2011	9876

PC  
BOM

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location		Well Name & No.		Terms	Rig
Sherman KS		Bucholtz 32-6		Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PLMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services			77.50	77.50
Centralizer 7"	Centralizer 7"	184	Sack	16.00	2,944.00
B3-Lite Discount	50/50 Paz (3%) Discount			-294.40	-294.40
	Subtotal of Materials				4,649.10

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,649.10
Sales Tax (8.55%)	\$242.95
<b>Total</b>	<b>\$4,892.05</b>
Balance Due	\$4,892.05

7 110%

\$5,381.26

RECEIVED

MAR 03 2011

# BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 98710  
 LOCATION St. Francis, KS  
 FOREMAN Toxy

## TREATMENT REPORT

DATE <b>2-23-11</b>	WELL NAME <b>Bucholtz 32-6</b>	SECTION <b>6</b>	TWP <b>6S</b>	RGE <b>39W</b>	COUNTY <b>Sherman</b>	FORMATION
CHARGE TO <b>Excell</b>	OWNER			OPERATOR		
MAILING ADDRESS	CONTRACTOR <b>Excell Key 2</b>			DISTANCE TO LOCATION <b>87 miles</b>		
CITY	TIME ARRIVED ON LOCATION <b>6:00pm Reg 7:00pm</b>			TIME LEFT LOCATION <b>8:00pm</b>		

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<b>9 7/8</b>				
TOTAL DEPTH <b>408</b>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <b>7"</b>	TUBING CONDITION <b>Pb 387</b>	TREATMENT VIA	TUBING	
CASING DEPTH <b>397</b>	PACKER DEPTH		TREATMENT RATE	
CASING WEIGHT <b>17 lb</b>			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <b>good</b>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD NIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY		AVERAGE		PSI	
BREAKDOWN or CIRCULATING	psi	ISIP	psi	5 MIN SIP	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi		
ANNULUS	psi				
MAXIMUM	psi				
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB: **MTRW Safety Circulate MFA 1845KS of B-3 Lk w/yield 1/13 mix of 21 bbls w/water reg. of 4.78 gal per sack @ 15.2 lbs drop plug displace w/15 bbls of H<sub>2</sub>O shut in**

Annulus **2647** Capacity **.0415**  
 JOB SUMMARY: **Safety Circ. MFA drop plug displace**  
 DESCRIPTION OF JOB EVENTS: **MTRW Safety Circ. MFA drop plug displace**  
**6:00pm 7:00pm 7:05pm 7:08pm 7:30pm 7:31pm**

**Shut in - 7:39pm**  
 displace  
 200 10 7:34  
 200 15 7:38

**bbls to pit 2**

*[Signature]* **Push** DATE **2/23/11**  
 AUTHORIZATION TO PROCEED

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

*Brum*

# Invoice



# BISON

Bison Oil Well Cementing Inc.  
1738 Wynkoop St.  
Suite 102  
Denver, CO 80202  
303-296-3010

Date	Invoice #
2/24/2011	9874

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

		Location	Well Name & No.	Terms	Rig
		Sherman KS	Bucholtz 32-6	Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump Charge-O...	Pump Charge-Other	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services			285.00	285.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		253.00	253.00T
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		42.00	42.00T
Centralizer 4 1/2"	Centralizer 4 1/2"	39	Sack	16.00	624.00T
N-Gel-12 Discount	Lead 12lb Discount	56	Sack	-62.40	-62.40
BG-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount			16.00	896.00T
	Subtotal of Materials			-89.60	-89.60
					1,948.00
					4,470.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
P.O. Box 29671  
Thornton, CO 80229

Subtotal	\$4,470.00
Sales Tax (8.55%)	\$174.34
<b>Total</b>	<b>\$4,644.34</b>
Balance Due	\$4,644.34

X 11090  
\$5108.17

RECEIVED  
MAR 08 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9874  
 LOCATION Goodland  
 FOREMAN Randy Newton

## TREATMENT REPORT

DATE <u>2-24-11</u>	WELL NAME <u>Beechler 32-6</u>	SECTION <u>6</u>	TWP <u>6S</u>	RGE <u>39W</u>	COUNTY <u>Sherman</u>	FORMATION
CHANGE TO <u>Excell</u>	OWNER <u>Noble</u>					
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR <u>Excell Nig 2</u>					
STATE ZIP CODE	DISTANCE TO LOCATION <u>87m</u>					
TIME ARRIVED ON LOCATION <u>1:15 p.m.</u>	TIME LEFT LOCATION <u>5:00 p.m.</u>					

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	SURFACE PIPE ANNULUS LONG	THEORETICAL	INSTRUCTED	
<u>6 1/4"</u>						
TOTAL DEPTH <u>1567'</u>	TUBING DEPTH	SHOTS/FT	STRING			
	TUBING WEIGHT	OPEN HOLE	TUBING			
CASING SIZE <u>4 1/2"</u>	TUBING CONDITION <u>PSTD 1496</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH <u>1539'</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING WEIGHT <u>11.6</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
CASING CONDITION <u>Good</u>			<input type="checkbox"/> GREEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP	HYD UHP = RATE X PRESSURE X 40.8		
			<input type="checkbox"/> OTHER			

INSTRUCTIONS PRIOR TO JOB MIRA 5m circ m+239 sk of N-Gel-12 @ 12 bpm water  
req 15.6 gal per sk 14 BDI mix water yield of 2.64 cu ft per sk m+p 56 sks BE-tie @ 13.8%  
per gal water req of 9.9 gal per sk 13 BDI mix water yield of 1.35 cu ft per sk Drop plug Displace w/  
23.1 BDI's H<sub>2</sub>O land plug rig down Annulus -1026 cap .0155  
20% excess as per Sam Charter Field rep.

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MIRA	5m	circ	m+p	m+p	Drop plug
		2:00 p.m.	4:00 p.m.	4:11 p.m.	4:14 p.m.	4:21 p.m.	4:26 p.m.
		4:30 p.m.	land plug	rig down			
		4:33 10 300 psl	4:42 p.m.	4:45			
		4:37 20 500 psl					
		4:42 33 1100 psl					

5 BDI cement top  
land plug w/ 1100 psl

S. Chart Field Rep 2-24-11  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 Inch

Well Name: Bucholtz 32-6

Location: Sec 6, 6S, 39W, Sherman Co. K

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	Centralizer
1	44.10	44.10	-403.19	-359.09		
2	43.61	87.71	-359.09	-315.48		
3	43.76	131.47	-315.48	-271.72		
4	43.82	175.29	-271.72	-227.90		
5	44.96	220.25	-227.90	-182.94		
6	44.04	264.29	-182.94	-138.90		
7	44.20	308.49	-138.90	-94.70		
8	44.26	352.75	-94.70	-50.44		
9	44.44	397.19	-50.44	-6.00		
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28						
29						
30						
31						
TOTAL	397.19					

# Jts Ran 9  
 Meas. 397.19  
 Set @ 403.19  
 Aprox TD @ 408  
 Threads On 398.97



KB-GL: 6 Ft

Casing: 4.5 11.6 #J-55

Well Name: Bucholtz 32-6

Location: Sec 6, 6S, 39W, Sherman Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	W/ Grade	Description
1	0.92	0.92	-1539.10	-1538.18		AFU SHOE
2	42.15	43.07	-1538.18	-1496.03	11.6#J-55	Centralizer & Latch
3	42.03	85.10	-1496.03	-1454.00		Centralizer
4	42.14	127.24	-1454.00	-1411.86		Centralizer
5	42.08	169.32	-1411.86	-1369.78		Centralizer
6	42.09	211.41	-1369.78	-1327.69		Centralizer
7	42.11	253.52	-1327.69	-1285.58		Centralizer
8	16.12	269.64	-1285.58	-1269.46		Centralizer
9	42.08	311.72	-1269.46	-1227.38		Centralizer
10	42.11	353.83	-1227.38	-1185.27		
11	42.09	395.92	-1185.27	-1143.18		
12	42.06	437.98	-1143.18	-1101.12		
13	42.08	480.06	-1101.12	-1059.04		
14	42.11	522.17	-1059.04	-1016.93		
15	42.08	564.25	-1016.93	-974.85		
16	42.15	606.40	-974.85	-932.70		
17	42.02	648.42	-932.70	-890.68		
18	42.10	690.52	-890.68	-848.58		
19	42.12	732.64	-848.58	-806.46		
20	42.13	774.77	-806.46	-764.33		
21	42.12	816.89	-764.33	-722.21		
22	42.04	858.93	-722.21	-680.17		
23	42.18	901.11	-680.17	-637.99		
24	42.09	943.20	-637.99	-595.90		
25	42.13	985.33	-595.90	-553.77		
26	42.12	1027.45	-553.77	-511.65		
27	42.11	1069.56	-511.65	-469.54		
28	42.15	1111.71	-469.54	-427.39		
29	42.16	1153.87	-427.39	-385.23		
30	42.15	1196.02	-385.23	-343.08		
31	42.16	1238.18	-343.08	-300.92		
32	42.12	1280.30	-300.92	-258.80		
33	42.17	1322.47	-258.80	-216.63		
34	42.11	1364.58	-216.63	-174.52		
35	42.13	1406.71	-174.52	-132.39		
36	42.12	1448.83	-132.39	-90.27		
37	42.15	1490.98	-90.27	-48.12		
38	42.12	1533.10	-48.12	-6.00		
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85						
TOTAL		1533.10				

JTs Ran 37  
 Meas w/shoe 1533.10  
 Set @ 1539.10  
 PBD @ 1496.03  
 Threads On 1540.27