

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059029

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from Dorth / South Line of Section
City: Sta	ite: Zip:+	Feet from Cast / West Line of Section
Contact Person:	·	Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		County:
		Lease Name: Well #:
		Field Name:
5		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well	Entry Workover	Total Depth: Plug Back Total Depth:
 Oil WSW Gas D&A OG CM (Coal Bed Methane) Cathodic Other (Core, 	SWD SIOW ENHR SIGW GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
If Workover/Re-entry: Old Well Info	as follows:	
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Deepening Re-perf.	Original Total Depth: Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name:
Dual Completion	Permit #:	Lease Name: License #:
SWD	Permit #:	Quarter Sec TwpS. R East West
	Permit #:	County: Permit #:
GSW	Permit #:	
Spud Date or Date Read Recompletion Date	ched TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		Lo		n (Top), Depth and		Sample
Samples Sent to Geolog	ical Survey	Yes	No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	No No No						
List All E. Logs Run:									
			CASING I	RECORD [Nev	w Used			
		Report all	strings set-c	onductor, surfac	ce, inte	rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval F		e			ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner F	Run:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	λ .	Producing M	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC)-18.)		Other (Specify)						

Invoice

Brw

Dale	Invoice #
2/23/2011	9876



MAR 0 3 2011

Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

Bill To

Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

) Mell	Name & No.			Terms	Rig
		Location						Net 30	· · · · · · · · · · · · · · · · · · ·
· ·	•	Sherman KS	·	- <u>B</u> un	choliz 32-6		l	Rale	Amount
liem	· ·	Description			Qly		0/141	1,400.00	1,400.00
Pump surface	PUMP Cha	rge-surface pipe				174		3.00	522.00
MILEAGE	Milenge ein	urge			• .	1 / 27			1,922.00
laiteoro, and m	Subtotal of	Services						77.5	77.501
Centralizer 7"	Centralizer		4			184	Sack	16.0 -394.4	
B3-Lite Discount	50/50 Poz Discount	(3%)		ŀ					<u>2,72</u> 7.10
Paracelar	Subtotal o	'Materials							4,649,10
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Please Remit In							1		<u></u>
Bison Oil Well P.O. Box 2967	Cementing, h	1 ¢,		-		· .	Sales	Tax (8.55%	6) <u>\$242.9</u>
Thornton, CO4	30229				• •	•	Tota	al	\$4,892.0
• • •	· · ·						Bala	nce Due	\$4,892.0
	•						Ļ		× 110
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\$5,381.26

ISON OIL WELL CEMENTING, INC. 1738 Wynkoop St., Ste. 102 Denver, Colorado B0202						REF. INVOICE # LOCATION_ST. FRAMCIS KS					
	111 cm - 9	193-290-2414	-			· [*	OREMAN	F			
		-296-8143 bisonai1@qwet	nothce.net	трЕ	ΔΤΜΕΝ	T REPORT			DY FORMATION		
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23-11	115	uchor	FZ	32-6	<u>`</u>						
	6.	cell_			<u></u>	OWNER					
ANGETU	<u></u>					CONTRACTOR EXCELL	Kin 2				
ILING ADDRESS						DISTANCE TO LOCATION 8	7 miles				
N'							upp-				
ATE ZIP CODE NE APIRIVED (BY LC		6:00pm	Reg 7 :	00pm	l		PRESSURE L	MITATIONS			
NE AHRIVED URVEL		WELL	DATA	· · · · · · · · · · · · · · · · · · ·			THEORE	TICAL	INSTRUCTED		
H.E SIZE 9"	18	TUBING SIZE		PERFORATIONS		SURFACE PIPE ANNULUS LONG			······································		
TAL DEPTH	78	TUBING DEPTH		SHOTS/FT		STRING					
	_	TUEING WEIGHT	· · · · · · · · · · · · · · · · · · ·	OPEN HOLE		TUINING	<u> </u>		TEATMENT RATE		
CONT SIZE	14	TUBING CONDITI	DN			TYPE OF TREAT	MENT				
SING DEPTI	397	Pb 3	77	TREATMENT VIA		DESIRFACE PIPE		BREAKDOWN BR	46		
ASING WEIGHT /	7/1	PACKER DEPTH				PRODUCTION CASING		INITIAL BPM			
ISING CONDITION	and	1		1		1 J SDEEZE CEMENT		FINAL RPM			
Cillag Calendary		PRESSUR] ACID BREAKDOWN		MINIMUM BPH			
EAKDOWN of CIR	CULATING	pşi	AVERAGE	psi		[] ACID STIMULATION		MAXIMUM DPM			
NAL DISPLACEME		ມຣຳ	ISIP	psi		[] ACID SPOTTING		AVERAGE DPM			
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bbls				0		-	21	23/1	DATE		



Invoice

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Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

Date	Invoice #
2/24/2011	0874

Bill To

Exectl Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

			<u> </u>	Name & No.		Terms	Rig
		Location		rcholtz 32-6		Net 30	
		Shermun KS	-Br		 	Rate	Amouni
		Description		Qly		2,000	2,000.00
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mp Charge-O				174			2,522,00
ILEAGE	Mileage cha						505.00
	Subiotal of	Services				28	3,00
loat Shoe 4 12"	Fion Shoe	4 472°			1	- 25	3.00 253.00
D Plug -41/2"	LD Plug &	Balfie -4 1/2*			1	. 4	2.00 42.0
D Paug → 112 Centralizer 4 1/2"	Centralizer						16.00 624.0 62.40 -62.4
1-Gel-12 Discount	Lead 12lb Discount				56 5		16.00 596.0 89.60 -89.6
3G-Lite Discount	Tail 13.8 Discount	bigal 50/50 Poz					1,948.5
	Subtotal	n Materials					4,470
•							
-		•	- 				
					Su	btotal	\$4;470
Please Remit Inv Bison Oil Well (nc.	-		Sa	les Tax (8.5	5%) \$174
P.O. Box 29671 Thomion, CO 8				-		otal	\$4,64
-						alance Due	\$4,64

MAR 0 8 2011

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Fax: 303-208-8143 E-mail: bisonoil1@qwestoffice.net						T REPORT				
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	1.11	TUBING SIZE		PEAFORATIONS		SURFACE PIPE ANNULUS LONG				
ESUE (1)	4-1.71	TURING DEPT)		SHOTS/FT						
TAL BEPTH / 5		TUBING WEIGHT		OPEN HOLE		STEING]			
	12-11	TUBING CONDITI)()			THURFG	IENT		EATMENT RATE	
SING SIZE 4	1261	750149		TREATMENT VIA	ł	1 SURFACE PIPE		BREAKDOWN BPM		
SING DEPTH /	<u>17</u>	PACKER DEPTH				LAPRODUCTION CASING		HATIAL OPM		
sing weight	11-0	1111000000	· · · · · ·			T J SDEEZE CEMENT		FINAL BPM		
GING CONDITION	J con	PRESSURI	SUMMARY	·····		I] ACIU BNEAKĐOWN		MINIMUM BPH		
ieakdown or Cl	BCI (I AIING		AVERAGE	jed.		ACID STIMULATION		MAXIMUM BPM		
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ARIMEM		psi				The state of the s	= N-Gel	12012	Bperg Water	
MMUM 		DE MIR	14 51	y cire	Mj	+ > 54 51 01	will as	+1 565	ks BF-1.2 (213.8)	
STRUCTIONS	FRIDE IU	JOB MIR	14 5	BD/ mit white	1 yeil	5 Nr 2. 69 201 PT	1. ft sel	& DIVA	2 plug Displace by	
(29 15	b gal	per SK		HISK 13 BB	1 pt da		la Fr par	1/55		
str gal	with	120 0- 7.	P	Ci da	in	Annalus -1026	<u>cer</u>	101 - 1		
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$\frac{23.11}{20\%}$	exa	21-1-1								
			Ra_	SM	(11/12 4:	145	4:21pr.	4.26 p. a.	
		MTS MI	Ra DOP.m.	- 5m 4:002	<u>(</u>	4:11pm 4:	143.n	4:21p.r.	4:26 p. A.	
		MTS MI	Ra 10 p.m.	5m 4:00p	m - 13 doc	4:11p.m. 4:	143.n	4 <u>:2(p</u> .r.	4:26 p.A.	
	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra 10 p.m. 10 m.	<u>sm</u> <u>4'00p</u>	17:4/5	4:11pm, 4:	14 <u>5</u> n	<u>4:2(p+.</u>	<u>4:26 p.m.</u>	
		INTS MJ Zic	Ra 10 p.m. 1 and pla 4:92	5m 4:00p 3n,	17:4/5	4:11p.m. 4:	14 <u>3</u> .n	4:2(p.c.	4:26 p.m.	
	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra 10 p.m. 10 and pla 4:92	5m 4'00p	17 Juc 11: Juc 11: 4/5	4: 11 p.m. 4:	14 <u>3</u> .n	4:2(p.r.	<u>4:26 p.m.</u>	
23. 1 20% 00 SUMMAP DESCRIPTION 0:34 4: 4: 4: 4: 4: 4: 4: 4: 4: 4	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra. 10 p.m. 10 and pl 4:92	5m 4'00p	1 doc 13 doc 17:4/5	4:11p.m. 4:	14 <u>5</u> .n	4:2(pr.	<u>4:26 p.m</u>	
	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra 10 p.m. 1 and pla 4:42	5m 4:00p 3n,	17:4/5	<u>4</u> : 11 p.m. <u>4</u> : <u>1</u> 12	14 <u>3</u> .n	<i>4:2(p+.</i>	<u>4:268.</u> ,	
	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra 10 p.m. 10 and pla 4:92	5m 4/100p	13 doc 13 doc 17:4/5	4: 11 p.m. 4:	14 <u>5</u> .n	<i>4:2(pr.</i>	<u>4:268.</u> ,	
	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra. 10 p.m. 10 and pla 4:92 4:92 ement	5m 4:00p 5n, 40 pit	17:4/5	<u>4</u> : 11 p.m. <u>4</u> : <u>1</u> 12	14 <u>3</u> .n	<i>4:2(p+.</i>	<u>4:268.</u> ,	
	OF JOBEVI Alare 30 p. m	INTS MJ Zic	Ra 10 p.m. 1 and pla 4:42 empert ment my/11	5m 4:00p 5m 5m 40 pit 40 pit 00 pst	17:4/5	<u>4</u> ; <u>11</u> p.m. <u>4</u> ; <u>1</u> m	14 <u>5</u> .n	<i>4:2(p+.</i>	<u>4:26 p.m</u>	
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	N-JOBEVI OF JOBEVI 1/4 EC 30 p. 1-	INTS MJ Zic	Ra 10 p.m. 1 and pla 4:92 ement w/ 11	5m 4:00p 3m 2m 40 pit 40 pit 00 pst	17:4/5	<u>4</u> : <i>IIp.m.</i> <u>4</u> : <u>In</u>	14 <u>5</u> .n	<u>4:2(pr.</u>	<u> </u>	
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Casing:

KB .

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6 Ft

Location:	Sec 6, 6S, 39W,	Sherman Co. K

			and the second second		Location:	<u>Sec 6, 6S, 39W,</u>	Sherman Co. r
Well Name	: Bucholtz 32-6						
Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	<i>Wt/ Grade</i> 17	Description	
00///10/	0.00	0.00		· · · ·		Centralizer	
1	44.10	44.10	-403.19	-359.09		Jonn an 201	
2	43.61	87.71	-359.09	-315.48			
3	43.76	131.47	-315.48	-271.72			a tender en er
4	43,82	175.29	-271.72	-227.90			
5	44.96	220.25	-227.90	-182.94			
6	44.04	264.29	-182.94	-138.90		이 같은 물건이 있으며	
7	44.20	308.49	-138.90	-94.70			
8	44.26	352.75	-94.70	-50.44			
9	44.44	397.19	-50.44	-6.00		1월 11일월 24일 만원 18일 원 일본 18일 원 원 원 명원 18일	
10						성 같은 것이 없는 것이 없다.	
11		-	-			그 귀엽을 가 있는 것이다.	이 같은 것은 이 가격하는 것이다. 이 가격하는 것이 가격하는 것이다. 이 가격하는 것이 가격하는 것이다.
12					# Jts Ran	g	
13					Meas,	397.19	
14	이 같은 말 같은 말 같이 많다.				Set @	403.19	
15					Aprox TD @		1987년 - 1984년 - 1984 1991년 - 1987년 - 1984년 - 19 1991년 - 1984년 -
16					Apion 12		· 그렇는 것을 가 봐요
17		- 			Threads O	n 398.97	
18							
19							김희 전 영지 바람이 있는 것이 있다. 이 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 아니는 것이 같이 같이 같이 같이 같이 않는 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니. 것이 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니. 아니는 것이 아니는 것이 아니는 것이 아니. 아니는 것이 아니는 것이 아니. 것이 아니는 것이 아니. 것이 아니. 것이 아니. 아니. 아니.
20							
21						가슴이 있는 것이 있는 것이 있다. 같은 이상에 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 없는 것이 있는 것이 없는 것이 없는 것이 없는 같은 것이 있는 것이 없는 것이 있는 것이 있는 것이 없는 것	한 전한 교회에서 가장 전에 관객 역사 관계 관계 관계
22							
23		5. 1. 1.					
24							
25		 N			「「「「「「「「」」」「「「」」」「「」」「「」」」「「」」」「「」」」「「」」」「「」」」「「」」」「「」」」「「」」」」	불가 있었다. 신금이 시작했지 같은 말이 있는 말에 가장하는 같은 것이 있는 것이 있는 것이 같이 있다.	
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27		: 1 1 1					
28							1993년 - 1993년 1993년 1997년 - 1997년 1997년 1997년 1997년 199
29	· 전문가 전 가려나 같는 경험은 고려가 관련하네요.					일반, 22월 10일 - 12월 1일 19월 1일 - 13월 2일 - 13일 - 13일	- 2011년 2월 2013년 1913년 - 1913년 2월 2013년 1월 2013년 2월 2013년 1913년 2월 2013년 2월 201
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31		-			ales e la printe de la printe.		
TOTAL	397.19	1000 C	· · · · ·				· .



KB-GL: 6 Ft

Casing: 4.5 11.6 #J-55

		EXCELL SERVICE	S, INC.		Casing	4.5 11.6 #0-55
Well Name:	Bucholtz 32-6	the second s	us andre setter s		Location:	Sec.6, 6S, 39W, Sherman Co. KS
Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
<i>σοιπι Νο.</i>	0.92	0,92	-1539,10	-1538.18	Agend Cassard	AFU SHOE
1	42.15	43.07	-1538.18	-1496.03	11.6#J-55	Centralizer & Latch
2 3	42.03 42.14	85.10 127.24	-1496.03 -1454.00	-1454.00 -1411.86		Centralizer Centralizer
4	42.08	169.32	-1411.86	-1369.78		Centralizer
5	42.09	211.41	-1369,78	-1327.69		Centralizer Centralizer
6 7	42.11 16.12	253.52 269.64	-1327.69 -1285.58	-1285.58 -1269.46		Centralizer
8	42.08	311.72	-1269.46	-1227.38		Centralizer
9	42.11	353,83	-1227,38	-1185.27		
10 11	42.09 42.06	395,92 437,98	-1185.27 -1143.18	-1143.18 -1101.12	an a	
12	42.08	480.06	-1101.12	-1059,04		
13	42.11	522.17	-1059.04	-1016.93		사망가 있는 것 같은 것 같은 방법을 바랍니다. 같은 것 같은 것
14 15	42.08 42.15	564.25 606.40	-1016.93 -974.85	-974.85 -932.70		
16	42.02	648.42	-932.70	-890.68	- 한동승 130~~ 1일 - 121. 기신 동작품동	
17 18	42.10	690.52	-890.68	-848.58		
19	42.12 42.13	732.64 774.77	-848,58 -806,46	-806.46 -764.33		
20	42.12	816.89	-764.33	-722.21		
21 22	42.04	858.93	-722.21	-680.17		
22	42.18 42.09	901.11 943.20	-680.17 -637.99	-637.99 -595.90		
24	42.13	985.33	-595.90	-553.77		
25 26	42.12 42.11	1027.45 1069.56	-553.77	-511.65	$\{ g_{i}^{k}, g_{i}^{k} \}_{i=1}^{k-1} \in [0, 1] \subseteq [0, 1]$	
20	42.15	1111.71	-511.65 -469.54	-469.54 -427,39		
28	42.16	1153.87	-427.39	-385.23		
29 30	42.15 42.16	1196.02 1238.18	-385.23	-343.08		
31	42,12	1280.30	-343.08 -300.92	-300,92 -258,80		地名美国法尔特尔 化加加斯尔加加克尔 化金属克尔合金 化无利用作用 人名特利尔 网络拉拉克尔 化乙酰胺化
32	42.17	1322.47	-258.80	-216.63		
33 34	42.11 42.13	1364.58 1406.71	-216.63 -174.52	-174.52		
35	42.12	1448.83	-132.39	-132.39 -90.27	- 20년 124년 126 - 12년 11년 21년	가는 모양 한 것은 것을 것을 가 있는 것을 가 있다. 같은 [21] 전 22] T
36 37	42.15	1490.98	-90,27	-48.12		
37	42.12	1533.10	-48.12	-6.00		的时候,我们就是我们的问题,我们就是我们的问题,我们就是我们的问题。 我们就是我们的问题,我们就是我们的问题,我们就是我们的问题。 我们就是我们的时候,我们就是我们的问题,我们就是我们的问题。
39					- 脱端的 - 約月 - 約月的 - 約月的	
40 41						
42		a Alianti				
43						
44 45					에 다양한 것을 다. 	
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48 49						
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51 52						
53	- 1811년 1913년 1 1월 1913년 1	5 2				
54				•		
55 56						
57						
58 59						가지 않는 것은 가지 않는 것은 것은 가지 않는 것은 것이다. 사람이 있는 것은 것은 것은 것은 것은 것을 많은 것을 다 있다. 같은 것은 것은 것은 것은 것은 것은 것은 것은 것은 것을 다 있다.
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80 81						
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83 84						
85						
TOTAL	1533.10) J				
					JTs Ran	
					Meas w/sho	be 1533.10

JTs Ran 37 Meas w/shoe 1533.10 Set @ 1539.10 PBTD @ 1496.03

Threads On 1540.27