



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059049

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/2/2011	9879

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Duell Truss 34-33	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PLIMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	178		3.00	534.00
	Subtotal of Services				1,934.00
Centralizer 7"	Centralizer-7"	1		77.50	77.50
B3-Lite Discount	50/50 Poz (3%) Discount	175	Sack	16.00 -10.00%	2,800.00 -280.00
	Subtotal of Materials				2,597.50
					4,531.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,531.50
Sales Tax (8.3%)	\$215.60
Total	\$4,747.10
Balance Due	\$4,747.10

x 110%
 \$5,221.81

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9879
 LOCATION St Francis KS
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE 3-2-11	WELL NAME Duell Trusts 34-33	SECTION 33	TWP 5S	RGE 39W	COUNTY cheyenne	FORMATION
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 89				
TIME ARRIVED ON LOCATION 4:45pm		TIME LEFT LOCATION 9:15pm				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
9 7/8"			SURFACE PIPE ANNULUS LONG			
TOTAL DEPTH 404	TUBING DEPTH	SHOTS/FT	STRING			
	TUBING WEIGHT	OPEN HOLE	TUBING			
CASING SIZE 7"	TUBING CONDITION		TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH 399	PB 359	TREATMENT VIA	<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING WEIGHT 17	PACKER DEPTH		<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
CASING CONDITION good			<input type="checkbox"/> SOEEZE CEMENT		FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		HYD HP = RATE X PRESSURE X 4.01	
			<input type="checkbox"/> OTHER			

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ MAP 175 sks of B3Lite Mix 20 bbls of H₂O @ 4.78 gals/sk**
@ 15.2 yield @ 1.13 Droplugs Displace 15 bbls of H₂O shutin

Annulus 2647 Capacity 10415

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS **MIRU Safety Circ MAP Droplugs Displace Shutin**

4:45pm 8:09pm 8:11pm 8:13pm 8:34pm 8:37pm 8:45pm

8:41 10 250
8:43 15 200

7 bbls to pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

3/2/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/3/2011	9884

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Duell Truist 34-33	Longstring	Ner 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
L.D. Plug 4 1/2"	L.D. Plug & Baffle 4 1/2"	1		253.00	253.00T
N-Gel-12 Discount	Lead 12lb Discount	39	Sack	16.00 -10.00%	624.00T -62.40
B3-Lite Discount	50/50 Poz (3%) Discount	56	Sack	16.00 -10.00%	896.00T -89.60
	Subtotal of Materials				2,342.00
					4,764.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,764.00
Sales Tax (8.3%)	\$186.09
Total	\$4,950.09
Balance Due	\$4,950.09

x 110%
 \$5,445.10

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-6133
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9884
 LOCATION St Francis Ks
 FOREMAN Justin Crisblaw

TREATMENT REPORT

DATE 3-3-11	WELL NAME Duell Trusts 34-33	SECTION 33	TWP 55	RGE 39 W	COUNTY Cheyenne	FORMATION
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 87				
TIME ARRIVED ON LOCATION 3:00pm		TIME LEFT LOCATION 5:45pm				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
6 7/8"						
TOTAL DEPTH 1564	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE 4 1/2"	TUBING CONDITION	TREATMENT VIA	TUBING			
CASING DEPTH 1527	AB 1487		TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT 11.6	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION good			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP	HYD HP = RATE X PRESSURE X 40.8		
			<input type="checkbox"/> OTHER			

PRESSURE SUMMARY		
BREAKDOWN or CIRCULATING	AVERAGE	psi
FINAL DISPLACEMENT	ISIP	psi
ANNULUS	5 MIN SIP	psi
MAXIMUM	15 MIN SIP	psi
MINIMUM		psi

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ @ MAF 39 sts of N-gel-12 1/2 yield of 2.64 Mix 14.5 bbls of H₂O/H₂O**
Req. 15.6 gal/sts @ 12.0 lbs @ MAF 56 sts of BGLite yield 1.35 Mix 13 bbls of H₂O/H₂O Req 9.7 ml/sts @ 13.8 lbs
Dropplug Displace 23 bbls of H₂O

Annulus	Capacity	10155
JOB SUMMARY		
DESCRIPTION OF JOB EVENTS	MIRU Safety Circ @ MAF	@ MAF Dropplug Displace set
	3:00pm 4:44pm 4:48pm 4:50pm 5:00pm 5:08pm 5:12pm 5:21pm	

Displace	
5:16pm	10 200
5:19pm	20 400
5:21pm	23 1100

3 bbls to P4

Justin Crisblaw Field Rep
 AUTHORIZATION TO PROCEED
 DATE **3-3-11**

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KL: 6 Ft

Casing: 7 inch

Well Name: Duell Trusts 34-33

Location: Sec 33, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	39.64	39.64	-399.23	-359.59		Centralizer
2	43.62	83.26	-359.59	-315.97		
3	44.37	127.63	-315.97	-271.60		
4	44.48	172.11	-271.60	-227.12		
5	43.79	215.90	-227.12	-183.33		
6	44.30	260.20	-183.33	-139.03		
7	44.20	304.40	-139.03	-94.83		
8	44.40	348.80	-94.83	-50.43		
9	44.43	393.23	-50.43	-6.00		
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28						
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30						
31						
TOTAL	393.23					

Jts Ran 9
 Meas. 393.23
 Set @ 399.23
 Aprox TD @ 404
 Threads On 395.01



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Duell Trusts 34-33

Location: Sec 33, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	42.06	42.98	-1527.20	-1526.28	11.6#J-55	AFU SHOES
2	42.08	85.06	-1484.22	-1484.22		Centralizer & Latch
3	42.17	127.23	-1442.14	-1399.97		Centralizer
4	42.09	169.32	-1399.97	-1357.88		Centralizer
5	42.12	211.44	-1357.88	-1315.76		Centralizer
6	25.85	237.29	-1315.76	-1289.91		Centralizer
7	42.14	279.43	-1289.91	-1247.77		Centralizer
8	42.28	321.71	-1247.77	-1205.49		Centralizer
9	42.19	363.90	-1205.49	-1163.30		
10	42.16	406.06	-1163.30	-1121.14		
11	42.12	448.18	-1121.14	-1079.02		
12	42.14	490.32	-1079.02	-1036.88		
13	42.15	532.47	-1036.88	-994.73		
14	41.93	574.40	-994.73	-952.80		
15	42.05	616.45	-952.80	-910.75		
16	42.17	658.62	-910.75	-868.58		
17	42.17	700.79	-868.58	-826.41		
18	42.16	742.95	-826.41	-784.25		
19	45.25	788.20	-784.25	-739.00		
20	42.12	830.32	-739.00	-696.88		
21	33.74	864.06	-696.88	-663.14		
22	41.98	906.04	-663.14	-621.16		
23	35.20	941.24	-621.16	-585.96		
24	45.19	986.43	-585.96	-540.77		
25	43.50	1029.93	-540.77	-497.27		
26	42.44	1072.37	-497.27	-454.83		
27	37.07	1109.44	-454.83	-417.76		
28	43.33	1152.77	-417.76	-374.43		
29	35.60	1188.37	-374.43	-338.83		
30	42.02	1230.39	-338.83	-296.81		
31	40.19	1270.58	-296.81	-256.62		
32	43.63	1314.21	-256.62	-212.99		
33	42.61	1356.82	-212.99	-170.38		
34	42.03	1398.85	-170.38	-128.35		
35	43.07	1441.92	-128.35	-85.28		
36	37.08	1479.00	-85.28	-48.20		
37	42.20	1521.20	-48.20	-6.00		
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85						
TOTAL		1521.20				

JTs Ran 37
 Meas w/shoe 1521.20
 Set @ 1527.20
 PBT @ 1484.22

Threads On 1528.37