



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059052

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/1/2011	9877

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig.	
Cheyenne KS	Nipps 12-33	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				1,928.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
B3-Lite Discount	50/50 Poz (3%) Discount	184	Sack	16.00 -10.00%	2,944.00 -294.40
	Subtotal of Materials				2,727.10
					4,655.10

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,655.10
Sales Tax (8.3%)	\$226.35
Total	\$4,881.45
Balance Due	\$4,881.45

X 110%

5,369.60

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9877
 LOCATION St Francis KS
 FOREMAN Justin Crinkley

TREATMENT REPORT

DATE <u>3-1-11</u>	WELL NAME <u>NIPPS 12-33</u>	SECTION <u>33</u>	TWP <u>5S</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>88</u>				
TIME ARRIVED ON LOCATION <u>12:30pm</u> <u>Reg 1:30pm</u>		TIME LEFT LOCATION <u>4:00pm</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED	
<u>9 7/8"</u>					
TOTAL DEPTH <u>407</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>402</u>	<u>PB362</u>		TYPE OF TREATMENT		
CASING WEIGHT <u>17</u>	PACKED DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN OR CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	psi	15MP	psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	5 MIN SHIP	psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi	15 MIN SHIP	psi	<input type="checkbox"/> ANISC PUMP	
MINIMUM	psi			<input type="checkbox"/> OTHER	HYD IHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ MHP 184 sks of B) Lite w/yield of 1.13 Mix 21 bbls of H2O
1/2 H2O Reg 4.78 gal/sks @ 15.2 Dropping Displace 15 bbls of H2O Shutin Rigdown

Annulus .2647 Capacity .0415 15% excess due to loss fluid while drilling

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU Safety Circ MHP Dropping Displace Shutin
12:30pm 1:58pm 1:58pm 2:22pm 2:36pm 2:38pm 2:45pm

2:42 10 150
2:44 15 100

14 bbls to pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

3/1/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/2/2011	9878

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Nipples 12-33	Production Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		253.00	253.00
N-Gel 12	Lead (2lb)	40	Sack	16.00	640.00
Discount	Discount			-10.00%	-64.00
BG-Lite	Tail 13.8 lb/gal. 50/50 Poz.	56	Sack	16.00	896.00
Discount	Discount			-10.00%	-89.60
	Subtotal of Materials				2,256.40
					4,778.40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29674
 Thornton, CO 80229

Subtotal	\$4,778.40
Sales Tax (8.3%)	\$187.28
Total	\$4,965.68
Balance Due	\$4,965.68

X 110%
 \$5,462.25

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9878
 LOCATION ST FRANCIS
 FOREMAN Justin

TREATMENT REPORT

DATE <u>3/2/11</u>	WELL NAME <u>Nipps 12-33</u>	SECTION <u>33</u>	TWP <u>5</u>	RGE <u>39</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>ERCELL</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>87</u>				
TIME ARRIVED ON LOCATION <u>10:00</u>		TIME LEFT LOCATION <u>1:45pm</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	SURFACE PIPE ANNULUS LONG	THEORETICAL	INSTRUCTED
<u>6 1/4"</u>					
TOTAL DEPTH <u>1567</u>	TUBING DEPTH	SHOTS/FT	STUBS		
	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING SIZE <u>4 1/2</u>	TUBING CONNECTION		TYPE OF TREATMENT		TREATMENT RATE
CASING DEPTH <u>1563</u>		TREATMENT VIA	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> GREEZE CEMENT	FINAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
BREAKDOWN or CIRCULATING (psi)	AVERAGE (psi)		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
FINAL DISPLACEMENT (psi)	ISIP (psi)		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
ANNULUS (psi)	5 MIN SIP (psi)		<input type="checkbox"/> MISC PUMP		
MAXIMUM (psi)	15 MIN SIP (psi)		<input type="checkbox"/> OTHER		
MINIMUM (psi)				HYD IHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MTRU MOP 4039 SKS N-661-12 @ 12 1/8 and 56 sts
OS BG-1ite @ 13.8/lb Displace 233 bbl

Annulus .1026 Capacity .0155

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MTRU	Safety	Circ	MOP	MOP	Droppy	Displace	Set
		10:00am	12:23pm	12:31pm	12:32pm	12:44pm	12:50pm	12:53pm	1:10pm

Held @ 1200psi

1:00pm	10	300
1:05pm	20	500
1:10pm	23	1200

10 bbls to pit

S. Chads AUTHORIZATION TO PROCEED
F. O. H. Rep TITLE
3-2-11 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 inch

Well Name: Nipps 12-33

Location: Sec 33, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	44.46	44.46	-402.15	-357.69		Centralizer
2	44.45	88.91	-357.69	-313.24		
3	43.38	132.29	-313.24	-269.86		
4	44.21	176.50	-269.86	-225.65		
5	44.42	220.92	-225.65	-181.23		
6	44.02	264.94	-181.23	-137.21		
7	43.33	308.27	-137.21	-93.88		
8	44.15	352.42	-93.88	-49.73		
9	43.73	396.15	-49.73	-6.00		
10						
11						
12						
13					# Jts Ran 9	
14					Meas. 396.15	
15					Set @ 402.15	
16					Aprox TD @ 407	
17						
18					Threads On 397.93	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	396.15					



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Nipps 12-33

Location: Sec 33, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	0.92	0.92	-1547.04	-1546.12		AFU SHOE
2	42.18	43.10	-1546.12	-1503.94	11.6#J-55	Centralizer & Latch
3	42.12	85.22	-1503.94	-1461.82		Centralizer
4	42.11	127.33	-1461.82	-1419.71		Centralizer
5	42.17	169.50	-1419.71	-1377.54		Centralizer
6	42.12	211.62	-1377.54	-1335.42		Centralizer
7	14.38	226.00	-1335.42	-1321.04		Centralizer
8	42.10	268.10	-1321.04	-1278.94		Centralizer
9	42.07	310.17	-1278.94	-1236.87		Centralizer
10	42.05	352.22	-1236.87	-1194.82		
11	42.18	394.40	-1194.82	-1152.64		
12	42.03	436.43	-1152.64	-1110.61		
13	42.05	478.48	-1110.61	-1068.56		
14	42.12	520.60	-1068.56	-1026.44		
15	42.11	562.71	-1026.44	-984.33		
16	42.14	604.85	-984.33	-942.19		
17	42.06	646.91	-942.19	-900.13		
18	42.10	689.01	-900.13	-858.03		
19	42.15	731.16	-858.03	-815.88		
20	42.10	773.26	-815.88	-773.78		
21	42.11	815.37	-773.78	-731.67		
22	42.09	857.46	-731.67	-689.58		
23	42.10	899.56	-689.58	-647.48		
24	45.48	945.04	-647.48	-602.00		
25	42.11	987.15	-602.00	-559.89		
26	45.43	1032.58	-559.89	-514.46		
27	45.52	1078.10	-514.46	-468.94		
28	41.81	1119.91	-468.94	-427.13		
29	42.17	1162.08	-427.13	-384.96		
30	42.05	1204.13	-384.96	-342.91		
31	42.13	1246.26	-342.91	-300.78		
32	42.15	1288.41	-300.78	-258.63		
33	42.08	1330.49	-258.63	-216.55		
34	42.12	1372.61	-216.55	-174.43		
35	42.13	1414.74	-174.43	-132.30		
36	42.09	1456.83	-132.30	-90.21		
37	42.16	1498.99	-90.21	-48.05		
38	42.05	1541.04	-48.05	-6.00		
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85						
TOTAL		1541.04				

JTs Ran 37
 Meas w/shoe 1541.04
 Set @ 1547.04
 PBT @ 1503.94
 Threads On 1548.21