



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059058
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
6/21/2011	12819

Bill To
American Energies Corp. P.O Box 3972 Wichita, Kansas 67201-03972

5692

P O. No	Lease	County
	Graber A-1	McPherson

Qty	Description	Rate	Amount
20	Hours Rig Time	190.00	3,800.00T
4	Sacks Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Cutter	250.00	250.00T
5	20-11 Rigged up on location, rod were parted, pulled rods to part, pulled tubing to rod part. Layed down rest of rods and 75 jts of tubing 6 Hours		
5	21 11 Finished laying down tubing, checked hole with barler, plugged off bottom with sand to 2990' and 4 sacks cement. Dug cellar and pit, rigged up floor, pulled slips, had 7" of stretch Cut casing loose @725', pulled up to 400' 10 Hours		
5-23 11	Copeland Cementers pumped 160 sks cement 200# hulls & 3 bags C C @400'		
5-26-11	Ran poly pipe to 135' and circulated 78 sacks cement to surface. Plugging Complete		
	Sales Tax	7.30%	302.22
Total			\$4,442.22

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

JUN 01 2011

INVOICE NUMBER:
C37688-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: **GRABBER-4**

Grabber A - 195092
Plugging Well - #10571129

ENTERED 10-2-11 ~~ES~~

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2011	C37688		05/26/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
78.00	SAX	60-40 POZ MIX 4%		0.00	9.69	755.82
12.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	48.00
1.00	HR	POLY TRAILER RENTAL DISCOUNT FOR MULTI WELLS		0.00	200.00	200.00
24.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	48.00
78.00	EA	BULK CHARGE		0.00	1.25	97.50
0.50	MI	BULK TRUCK - TON MILES 1/2		0.00	150.00	75.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 1,874.32 MCPCO Sales Tax: 62.05 Invoice Total: 1,936.37		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N^o C 37688

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE May 26 20 11

IS AUTHORIZED BY: American Energy Corp
(NAME OF CUSTOMER)
 Address _____ City _____ State _____
 To Treat Well _____
 As Follows: Lease Geother Well No. 1 Customer Order No. _____
 Sec. Twp. _____
 Range _____ County McPherson State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Chg for Pln job		650. ⁰⁰
		Process $60-40-45\%$ Pos @ $9.00/$ sack		755. ³²
	12 miles	$1/2$ of total long mileage @ $4.00/mile$		48. ⁰⁰
	1	Poly trailer rental Discomor for mult wells		200. ⁰⁰
	27 miles	Pick up mileage @ $1.70/mile$		46. ⁰⁰
	76 gal	Bulk Charge 10% no min chgs		97. ⁵²
	12 ad	Bulk Truck Miles min chgs		75. ³²
		Process License Fee on _____ Gallons		
TOTAL BILLING				1514.32

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Buckner

Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3386
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37685-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: GRABBER 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/25/2011	C37685		05/23/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
160.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,550.40
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
200.00	LB	COTTONSEED HULLS		0.00	0.35	70.00
23.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	92.00
160.00	EA	BULK CHARGE		0.00	1.25	200.00
161.92	MI	BULK TRUCK - TON MILES		0.00	1.10	178.11
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,860.51
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,907.96

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gresel Oil Field Service

Gresel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37606

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE May 22 20 11

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well _____ Well No. 1 Customer Order No. _____
As Follows: Lease C. V. ...

Sec. Twp. _____ Range _____ County MCPH... State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinafore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Out 2 in Pumping well		600 ⁰⁰
	1600 ⁰⁰	60-40-4 1/2 Pz 907 Gall		1550 ⁰⁰
	3 cases	Calcium Chloride @ 40 ⁰⁰ /case		120 ⁰⁰
	200 ⁰⁰	Hull 3 1/2		90 ⁰⁰
	2 1/2 cases	Heavy pump truck 1100 ⁰⁰ 4 1/2 mile		92 ⁰⁰
	1600 ⁰⁰	Bulk Charge 137 ⁰⁰ sack		200 ⁰⁰
	161 ⁰⁰	Bulk Truck Miles 1 1/2 mile		172 ⁰⁰
		Process License Fee on Gallons		
		TOTAL BILLING		2415 ⁰⁰

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station B... Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 05

Date: 5/23/11 District: Buckton F. O. No. _____
 Company: American Energy Corp
 Well Name & No.: Geoblast #1
 Location: _____ Field: _____
 County: McPherson State: Kan
 Casing: Size 4 1/2 Type & Wt. _____ Set at 400' ft.
 Formation: _____ Perf. to _____
 Formation: _____ Perf. to _____
 Formation: _____ Perf. to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Bvung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.U. to _____ ft.

Type Treatment: Am. Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 16 Bbl. /Gal.
 Pump Trucks: No. Used: 303 Bbl. _____ Twin _____
 Auxiliary Equipment: Bulk truck 302
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 160 sacks 60-70-4% Poz.
800# Hull (Gal. _____) (lb. _____)

Company Representative _____ Treater: [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				On location @ No. TSA Run up to plug well
8:45			0	Size on 4 1/2 400' start water to load
			16 BBL	Hole loaded & break circulation
			0	Take on water & mix up 32 Calcium Chloride 22 wt
9:05				Start mix & add daily hole 4 1/2 slurry
			35 BBL	add 200# Cotton Seed hulls in slurry
				160 sack mixed & away stop mixing
				Talk to state about using it for hot plug
9:45			31 BBL	Wash and back up hole location