



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059071
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
6/21/2011	12820

Bill To
American Energies Corp P.O Box 3972 Wichita, Kansas 67201-03972

5092

P O No.	Lease	County
	Schrag B-3	Harvey

Qty	Description	Rate	Amount
19	Hours Rig Time	190.00	3,610.00T
4	Sacks Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Cutter	250.00	250.00T
	5-23-11 Rigged up on location, layed rods and tubing 6 Hours.		
	5-24-11 Checked hole with bailer, plugged off bottom with sand to 3140' and 4 sacks cement Dug cellar and pit, rigged up floor, pulled slips, had 7" of stretch Cut pipe loose @700', pulled up to 400' 9 Hours		
	5-25-11 Copeland Cementers pumped 160 sacks cement @400' 4 Hrs.		
	5-26-11 Ran poly pipe to 170' pumped 90 sacks cement and circulated to surface. Plugging Complete.		
	Sales Tax	8.30%	327.85
		Total	\$4,277.85

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

JUN 01 2011

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37687-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: SCHRAG B 3 - 195092
 Plugging Well - #10401024

ENTERED 6-2-11 ~~EST~~

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2011	C37687		05/25/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
160.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,550.40
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
150.00	LB	COTTONSEED HULLS		0.00	0.35	52.50
24.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	96.00
160.00	EA	BULK CHARGE		0.00	1.25	200.00
168.96	MI	BULK TRUCK - TON MILES		0.00	1.10	185.86
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,854.76
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HAYCO Sales Tax:		53.95
		NET 30 DAYS		Invoice Total:		<u>2,908.71</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



TREATMENT REPORT

Acid Stage No.

Date 5/25/11 District Buckeye F. O. No.
 Company American Energy Corp
 Well Name & No. Schrey B 30
 Location Field
 County Marion State IN
 Casing: Size 4 1/2 Type & Wt. Set at 400 ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.D. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: 8 Bbl./Gal.
 Pump Trucks No. Used: Std. 323 Sp. Twin
 Auxiliary Equipment Bulk Tank 302
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 160 sacks CO-40-2 1/2
150# Hulle 3 sacks CC (Gals. lb.)

Company Representative

Treater Lynn R

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:10				On location USA Rig up
9:25				Tried to get 4 1/2 start worked to back
:		1500	8	35 BPM Rate 8 Bbl. Back OK
:			0	Take on 12 Bbl water Min Calcium Chloride to 30
9:40			13 Bbl	Start mixing and down hole 4 1/2 BPM Rate
:			25 Bbl	Mixing 160# Hulle in first 60 sacks in
:	1500		39 Bbl	6 BPM Rate well on Vero
9:55				160 sacks even shot down
10:10				3 sacks off well up back up left handle

COPELAND

Acid & Cement

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Page: 1

JUN 01 2011

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37689-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: **SCHRAG B 3 - 195092**

Plugging Well - # 10401024

ENTERED 6-2-11

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2011	C37689		05/26/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
90.00	SAX	60-40 POZ MIX 4%		0.00	9.69	872.10
12.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	48.00
1.00	HR	POLY TRAILER RENTAL		0.00	200.00	200.00
24.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	48.00
90.00	EA	BULK CHARGE		0.00	1.25	112.50
0.50	MI	BULK TRUCK - TON MILES		0.00	150.00	75.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,005.60
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		HAYCO Sales Tax:		70.55
		NET 30 DAYS		Invoice Total:		2,076.15

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

