



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059097  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
6/21/2011	12817

Bill To
American Energies Corp. P.O. Box 3972 Wichita, Kansas 67201-03972

5092

P O. No.	Lease	County
	Waltner #1	McPherson

Qty	Description	Rate	Amount
18	Hours Rig Time	190.00	3,420.00T
4	Sacks Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Cutter	250.00	250.00T
	5-25-11 Set in on location and rigged up. checked the hole, sanded back bottom to 3140', dug cellar and pit. 6 Hours.		
	5-26-11 Dumped 4 sacks cement with bailer on top of sand Rigged up floor, pulled slips, had 3.5 in. of stretch Tried cutting casing loose @505', came up to 436' couldn't cut loose. Copeland brought out logging truck & tried to cut loose, but couldn't. Tied onto 4 1/2" and pumped water down, couldn't get circulation 8 Hours		
	5-27-11 Ran in 280' of 1" pipe down surface, hooked up Copeland Cementers, pumped 80 sacks cement, pulled out 1" ran 400' of 1" down 4-1/2" casing, pumped 48 sacks cement, layed 1" down, topped off with 40 sacks cement. Plugging Complete 4 Hours. Sales Tax	7.30%	274.48
		<b>Total</b>	<b>\$4,034.48</b>

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

Invoice

Page: 1  
 JUN 15 2011

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37693-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

LEASE: *Waltner* **WALTON GAS UNIT #1 -195092**

*Plugging Well*  
*# 10571064*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/14/2011	C37693		06/01/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY TRAILER RENTAL		0.00	250.00	250.00
48.00	SAX	60-40 POZ MIX 4%		0.00	9.69	465.12
1.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	40.00
17.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	68.00
34.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	68.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	BULK TRUCK - TON MILES N/C		0.00	0.00	0.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 1,691.12 MCPCO Sales Tax: 65.70 <b>Invoice Total: 1,756.82</b>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

RECD JUN 21 2011



FIELD ORDER N<sup>o</sup> C 37693

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE June 1 20 11

IS AUTHORIZED BY: American Energy Corp  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Walter Gas Unit Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County McPherson State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Purchasing Fee plus Job		650 <sup>00</sup>
	1	Poly truck rental		850 <sup>00</sup>
	48 sack	60-40-40 Ppz @ 9.69/sack		465 <sup>12</sup>
	1 sack	Calcium Chloride @ 40 <sup>00</sup> /sack		40 <sup>00</sup>
	17 mile	1 way pump truck miles @ 4 <sup>00</sup> /mile		68 <sup>00</sup>
	17 mile	2 way pick up miles @ 4 <sup>00</sup> /mile		68 <sup>00</sup>
	1	Bulk Charge <u>1 min charge</u>		150 <sup>00</sup>
	1	Bulk Truck Miles <u>NO charge</u>		<del>750<sup>00</sup></del>
		Process License Fee on _____ Gallons		
TOTAL BILLING				1691.12

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Revere

Remarks \_\_\_\_\_

Well Owner, Operator or Agent  
RECD JUN 21 2011

NET 30 DAYS



# COPELAND

Acid & Cement

POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX

**Invoice**

JUN 02 2011

Mindy - 12 pgs.

BURRTON, KS    ♦    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
C37690-IN

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

LEASE: WALTNER GAS UNIT -195092  
Plugging Well #10571064

ENTERED 6-2-11 ~~ET~~

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2011	C37690		05/26/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		5/6/11				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
10.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	40.00
20.00	MI	CEMENT MILEAGE PU TRUCK LEFT TRUCK RIGGED UP		0.00	2.00	40.00
		5/27/11				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
244.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,364.36
3.00	HR	OVERAGE OF 4 HR MIN.		0.00	100.00	300.00
244.00	EA	BULK CHARGE		0.00	1.25	305.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP-B</b>		Net Invoice:		4,499.36
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		116.80
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>4,616.16</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N<sup>o</sup> C 37690

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE May 26, 27 20 11

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well As Follows: Lease Walter Well No. Cross Unit Customer Order No. \_\_\_\_\_  
 Sec. Twp. Range \_\_\_\_\_ County McPherson State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		5/26/11		
	1	Pump charge for plug job Cement on location		1650 <sup>00</sup>
	10 mile	1 way plug raise mile 4" pipe		40 <sup>00</sup>
	10 mile	Pick up mile 2 1/2 mile both ways		40 <sup>00</sup>
		Leak tanks rigged up		
		5-27-11		
	1	Pump charge for plug job		1650 <sup>00</sup>
	249 sack	6-40 4 1/2" pipe 1000' job		2364 <sup>36</sup>
	3 hrs	Overhaul on 4 the min @ 100 <sup>00</sup> /hr.		300 <sup>00</sup>
	244 sack	Bulk Charge @ 12 <sup>00</sup> /sack		2928 <sup>00</sup>
	107 <sup>36</sup>	Bulk Truck Miles @ 11 <sup>00</sup> /sack 2000' plug		1181 <sup>16</sup>
		Process License Fee on Gallons		
TOTAL BILLING				9417 <sup>22</sup>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Butler

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS



## TREATMENT REPORT

Acid Stage No. RT

Date 5-26-57 District Bureau F. O. No. \_\_\_\_\_  
 Company American Energy Corp  
 Well Name & No. Walter Gas Well  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County \_\_\_\_\_ State \_\_\_\_\_

Casing: Size 4 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Ekdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_

Auxiliary Equipment Bulk Tank 323

Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type DHUSA Pz CO-40-43 (Gals. \_\_\_\_\_) (Lb. \_\_\_\_\_)

Company Representative \_\_\_\_\_

Treater Ray B. J.

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:45				5-26-11 JSA & Rig up
:				Tank on location pipe not free go to Bureau
1:00				+ Rebol cement
1:17			0	1 1/2 on 4 1/2 Allen Shanks pipe collar @ 404'
:		200	1	1800' load. 1 1/2 BPM @ 200'
:			12.00	NO circulation up date to 5 1/2 BPM pressure breaks
:		450		back to 4 1/2"
:		850	2000	5 1/2 BPM water 350 NO circulation
1:20			2600	5 1/2 BPM 350 NO circulation out of water shut do
:				STOP 850 Release back to tank from Back 1400'
2:30				Rig up tanks to cement shut down
8:15			0	On location Do JSA
8:20			0	1" @ 240' down 4 1/2 & 8 1/2 annular 1"
8:24			32	Back circulation. Start mix of grout down hole 4 1/2"
:			0	
:			15.00	80 sacks cement cement to surface
:			0	Wash up 1" annular down 4 1/2 to 400'
:			21.00	4 1/2 load of cement mix down hole
:			0	4 1/2 sacks @ 1 1/2 BPM
10:03			10.00	48 sacks cement cement 1"
10:50			0	Flow hose down 4 1/2 to top of string 5.3 mix
10:55			8.50	40 sacks cement cement 1"
:				Wash up shut down for 3 hrs for cement time
1:50			0	Get hose full cement & go down 4 1/2"
:			15.40	76 sacks cement cement cement
:				Shut down. Wash up
2:40				Back up tanks last location