



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059098

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
3/4/2011	9885

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Chiyenne KS	Nipps 24-33	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Milage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
B3-Lite Discount	50/50 Poz. (3%) Discount	175	Sack	16.00 -10.00%	2,800.00 -280.00
	Subtotal of Materials				2,597.50
					4,519.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$4,519.50
<b>Sales Tax (8.3%)</b>	\$215.60
<b>Total</b>	\$4,735.10
<b>Balance Due</b>	\$4,735.10

X 110%  
 \$ 5,208.61

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-6143  
 E-mail: bisonoil@gwestoffice.net

REF. INVOICE # 9885  
 LOCATION Grandland  
 FOREMAN Randy Newton  
Cheyenne

## TREATMENT REPORT

DATE <u>3-4-11</u>	WELL NAME <u>N: PPS 24-33</u>	SECTION <u>33</u>	TWP <u>53</u>	RGE <u>39W</u>	COUNTY <u>Stanton</u>	FORMATION
CHANGE TO <u>Excell</u>	OWNER <u>Noble</u>			OPERATOR		
MAILING ADDRESS	CONTRACTOR <u>Excell Rig 2</u>			DISTANCE TO LOCATION <u>87m</u>		
CITY	TIME LEFT LOCATION <u>2:30 p.m.</u>			TIME ARRIVED ON LOCATION <u>1:00 p.m.</u>		

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 1/8"</u>				
TOTAL DEPTH <u>402</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
			STRING	
CASING SIZE <u>3 1/2"</u>	TUBING WEIGHT	OPEN HOLE	TUBING	
CASING DEPTH <u>396</u>	TUBING CONDITION <u>Plus 356</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	TREATMENT RATE
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	BREAKDOWN BPM
			<input type="checkbox"/> SQUEEZE CEMENT	INITIAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	FINAL BPM
			<input type="checkbox"/> ACID STIMULATION	MIRANDA BPM
			<input type="checkbox"/> ACID SPOTTING	MAXIMUM BPM
			<input type="checkbox"/> MISC PUMP	AVERAGE BPM
			<input type="checkbox"/> OTHER	HYD HP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU 5m circ mtp 175 sks of B3-1/4 @ 15.2 ppgal  
water req of 4.78 gal/sk 20 bbl mix water weight of 1.13 cu ft/sk Drop Plus  
Displace 14.5 BBL water station rig down

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MTP	Drop Plus	Displace
	<u>MIRU 5m circ</u>	<u>mtp</u>	<u>Drop Plus</u>	<u>Displace</u>
	<u>1:00 pm 140 pm 1:15 pm</u>	<u>1:48 pm</u>	<u>1:54 pm</u>	<u>2:03 / 0 200</u>
	<u>Station rig down</u>			<u>2:05 / 14.5 200</u>
	<u>2:06 2:15</u>			

[Signature] Rush 3/4/11  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
3/5/2011	9882

<b>Bill To</b>
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Nipps 24-33	Production Pipe	Net 30		
Item	Description	Qty.	U/M	Rate	Amount
Pump-long string	PUMP-charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00T
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
N-Gel-12 Discount	Lead 12lb Discount	39	Sack	16.00 -10.00%	624.00T -62.40
BG-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount	56	Sack	16.00 -10.00%	896.00T -89.60
	Subtotal of Materials				2,242.00
					4,764.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$4,764.00
<b>Sales Tax (8.3%)</b>	\$386.09
<b>Total</b>	\$4,950.09
<b>Balance Due</b>	\$4,950.09

x 110%  
 \$5,445.10

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9887  
 LOCATION Craigmont  
 FOREMAN Randy Nicita

## TREATMENT REPORT

DATE <b>3-5-11</b>	WELL NAME <b>Nicks 24-33</b>	SECTION <b>33</b>	TWP <b>55</b>	RGE <b>B9 W</b>	COUNTY <b>Chryslers</b>	FORMER
CHARGE TO <b>Exrell</b>		OWNER <b>Noble</b>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <b>Exrell #2</b>				
STATE ZIP CODE		DISTANCE TO LOCATION <b>87 mi</b>				
TIME ARRIVED ON LOCATION <b>9:00 AM Rep 11:00 AM</b>		TIME LEFT LOCATION <b>12:00 PM</b>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<b>4 1/4"</b>				
TOTAL DEPTH <b>1564</b>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <b>4 1/2"</b>	TUBING CONDITION	TREATMENT VIA	TUBING	
CASING DEPTH <b>1538</b>	PACKER DEPTH <b>101495</b>		TYPE OF TREATMENT	
CASING WEIGHT <b>11.0</b>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <b>good</b>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: **MIRA** 500 lbs CirC with 39 gals of N-bur (-12 @ 12 1/2 gal / water rep. 15.6 gal / sk 14.5 mix water field of 2.6 gal filled with 6.6 gal of B3-lde @ 13.8 lbs/gal 9.7 gal fresh 13 lbs water tank play 1.35 gal per sk. Drop plug replace 23.1 lbs water tank play 1.35 gal down 20% excess as per steam marker field rep.

JOB SUMMARY		DESCRIPTION OF JOB EVENTS	
		<b>MIRA</b>	<b>500 lbs CirC with 39 gals of N-bur</b>
		<b>9:00 AM</b>	<b>11:00 AM / 11:05</b>
		<b>Drop place</b>	<b>11:05</b>
		<b>11:30</b>	<b>11:25</b>
		<b>11:38</b>	<b>11:20</b>
		<b>11:40</b>	<b>11:45</b>

**8 bbls to PA**

**Sam Chack** **Field Rep** **3-5-11**  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 inch

Well Name: Nipps 24-33

Location: Sec 33, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	41.69	41.69	-396.58	-354.89		Centralizer
2	44.45	86.14	-354.89	-310.44		
3	44.26	130.40	-310.44	-266.18		
4	44.42	174.82	-266.18	-221.76		
5	44.24	219.06	-221.76	-177.52		
6	39.66	258.72	-177.52	-137.86		
7	44.36	303.08	-137.86	-93.50		
8	44.10	347.18	-93.50	-49.40		
9	43.40	390.58	-49.40	-6.00		
10						
11						
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28						
29						
30						
31						
TOTAL	390.58					

# Jts Ran 9  
 Meas. 390.58  
 Set @ 396.58  
 Aprox TD @ 402  
 Threads On 392.36



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Nipps 24-33

Location: Sec 33, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	W/ Grade	Description
1	42.09	43.01	-1538.36	-1537.44	11.6#J-55	AFU SHOE
2	41.94	84.95	-1537.44	-1495.35		Centralizer & Latch
3	42.09	127.04	-1495.35	-1453.41		Centralizer
4	42.09	169.13	-1453.41	-1411.32		Centralizer
5	42.06	211.19	-1411.32	-1369.23		Centralizer
6	42.14	253.33	-1369.23	-1327.17		Centralizer
7	21.26	274.59	-1327.17	-1285.03		Centralizer
8	42.16	316.75	-1285.03	-1263.77		Centralizer
9	42.20	358.95	-1263.77	-1221.61		Centralizer
10	42.14	401.09	-1221.61	-1179.41		
11	42.14	443.23	-1179.41	-1137.27		
12	42.09	485.32	-1137.27	-1095.13		
13	42.10	527.42	-1095.13	-1053.04		
14	42.09	569.51	-1053.04	-1010.94		
15	42.88	612.39	-1010.94	-968.85		
16	42.08	654.47	-968.85	-925.97		
17	42.68	697.15	-925.97	-883.89		
18	40.86	738.01	-883.89	-841.21		
19	42.38	780.39	-841.21	-800.35		
20	42.00	822.39	-800.35	-757.97		
21	41.90	864.29	-757.97	-715.97		
22	35.73	900.02	-715.97	-674.07		
23	41.98	942.00	-674.07	-638.34		
24	42.18	984.18	-638.34	-596.36		
25	41.95	1026.13	-596.36	-554.18		
26	42.12	1068.25	-554.18	-512.23		
27	42.10	1110.35	-512.23	-470.11		
28	42.14	1152.49	-470.11	-428.01		
29	42.17	1194.66	-428.01	-385.87		
30	42.02	1236.68	-385.87	-343.70		
31	42.13	1278.81	-343.70	-301.68		
32	42.12	1320.93	-301.68	-259.55		
33	42.12	1363.05	-259.55	-217.43		
34	42.33	1405.38	-217.43	-175.31		
35	42.88	1448.26	-175.31	-132.98		
36	41.98	1490.24	-132.98	-90.10		
37	42.12	1532.36	-90.10	-48.12		
38			-48.12	-6.00		
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85						
TOTAL	1532.36					

JTs Ran 37  
 Meas w/shoe 1532.36  
 Set @ 1538.36  
 PBT @ 1495.35

Threads On 1539.53