



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059123
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
6/21/2011	12818

Bill To
American Energies Corp. P.O Box 3972 Wichita, Kansas 67201-03972

5092

P O. No.	Lease	County
	Paul G Schrag	Harvey

Qty	Description	Rate	Amount
13	Hours Rig Time	190.00	2,470.00T
	5-27 11 Set in on location and rigged up. Backhoe cleaned location, dug cellar and pit. 2 7/8" tubing was welded to 5-1/2" casing, couldn't get tubing loose Ran in with sinker bar, tagged @1050' 5 Hours.		
	6-1-11 Pumped 15 bbls. of water down tubing, ran in with sinker bar, tagged @1600' Pumped 60 bbls of water down tubing, ran in with sinker bar, tagged @1600' Tied onto 5 1/2" casing, well only had a 5ft. 5-1/2" casing sub Pumped 45 sacks cement down tubing, shot tubing off @369', pumped 200 sacks down tubing, layed tubing down. Plugging Complete. 8 Hours.		
	Sales Tax	8.30%	205.01
		Total	\$2,675 01

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

JUN 15 2011

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C37694-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: ⁶ PAUL SCHRAG 1 -195092

Plugging Well
 #10401023

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/14/2011	C37694		06/01/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
245.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,374.05
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
150.00	LB	COTTONSEED HULLS		0.00	0.35	52.50
245.00	EA	BULK CHARGE		0.00	1.25	306.25
183.26	MI	BULK TRUCK - TON MILES		0.00	1.10	201.59
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: HAYCO Sales Tax: Invoice Total:		3,704.39 53.95 <u>3,758.34</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Grescol Oil Field Service
 Grescol Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

TREATMENT REPORT

Acid Stage No.

Date: 6-1-11 District: Bureau F. O. No.
 Company: American Energy Corp
 Well Name & No.: Rail Sundry # 0
 Location: Field:
 County: Mokey State: KS

Casing: Size 2 7/8 Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. 2 1/8 ft. to ft.
 Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Breakdown: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush: Bbl./Gal.

Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks, No. Used: Std. 303 Sp. Twin.
 Auxiliary Equipment: Bulk 302

Packer: Set at ft.

Auxiliary Tools:
 Plugging or Sealing Materials: Type: 245 soda 60-40-40 P
3 Bys Halls 3 sacks CE (Gals.) (lb.)

Company Representative

Treater: [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:45				On location Do JSH Rig up to pump down
:				trial - 2 7/8 steel pump water.
:	200		1881	Catch pressure 1881 @ 200' Start up Rate
:	350		3881	3881 @ 350'
:	650		7881	5.6 BPM Rate 650' Pressure falling back up Rate
:	700		1781	6.5 BPM Rate 700' Pump tank empty tie on
:	700		1781	Tank tank & catch pressure again 6.5 BPM
11:01	500		201881	6.5 BPM Rate no flow of acid tip 5' or 8'
:				Tank tank empty shut down 15/4 350
11:05	200			4 min to lose 150' Release to tank
:				Flowed back 1888's flow back to pit
:				Hook on 5' Binal 5' pipe in well Sand tank tank
:				after water.
11:35			0	Tie on 2 1/8 steel water
:			1881	Catch pressure Start mix going down hole.
:			0	5/3 slurry of 1881 1881 by Calcium Chloride
:	1050		7881	5 BPM Rate
:	0		10881	5 BPM Rate on 0 Wash up gain down hole 4/5 set
:	0		14881	Shut down Cement displaced to 500' to knee pressure
:				well empty come slightly
:				Shut down to rig in wireline tank Rig in
:				Bottom on 401 Shot pipe @ 3/4" pipe pick up
:				1/2 of Hook up to cement
:			0	Start mix gain down hole Add 150' Halls
:				1881 Calcium Chloride to slurry
:	Deal		45881	100 sacks quick cement to surface Made off
:				wash up deal location

REC'D JUN 21 2011