



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059128
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2 JUN 24 2011

PHONE: 620-628-4424 FAX: 620-628-4435

10572125
 plugged

DATE JOB STARTED 6-10-11
 CASE: Wedel B
 COUNTY: Harvey

DATE JOB COMPLETED: 6-15-11
 WELL # _____

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

5092

Plugging Well: Please Complete Information

<u>225</u>	Number of Sacks cement at _____
	Number of Sacks cement at _____
	Number of Sacks cement at _____
	Number of Sacks cement at _____
<u>225</u>	Total Number of Sacks of Cement

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
 Ticket number: 37701
 Cementing Company: CoReland
 Date Plugging Completed: _____
 State Plugging Agent: B. Si Hope

Description of Work Performed:

(6-13-11) ✓ Press. - blowdown - ran rest of tubing to 3085.57. Hook up swab & swab on well. Swabbed out 24 barrel & shut down (7 1/2)

(6-14-11) ✓ Press. blowdown. Run down with swab at tag fluid at 2700' - Pull out & lay swab down & tear apart. Pull out tubing - break work over head off & get rig equip. ready to pull 4 1/2 casing. Sand of well 50' above the perfor & spot 4 sacks of cement on top. Hook up ripper & tip pipe at 615' start out of hole with casing & shut down. (11 1/2)

(6-15-11) Finish Pulling out 4 1/2 - change 4 1/2 out to run in tubing. CoReland ran cement to surface - Pull out 420' of tubing & clean up. Rig down (8 hrs)

(6-10-11) Rig up - Hook up sand line & magnet - went to 344 - pull out & lay down. Set up for tubing & ran in 82 joints - shut down (8 hrs)

Equipment	Run in Well:
Joints Feet Size	Joints Feet Size
Packer	
Anchor	
Polished Rod	
Rods	
Rods	
Rod Subs	2' 4' 6' 8' 10'
Pump	
Tubing	
Tubing Subs	2' 4' 6' 8' 10'
Barrel	
Mud Anchor	

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>32</u>	\$175.00	\$ 5,600
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>32</u>	\$40.00	\$ 1,280
Material Transfer	<u>1-Oil Saver Rubber</u>		<u>20.98</u>
Swab Cups	<u>4 boxes of 2 3/8" cups</u>		\$ 138.20
	<u>34.55/box</u> Sales Tax		\$ 330
	Total Due		\$

Signed Paul P.

Date: 6-17-11

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37701-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: WEDELL B

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/17/2011	C37701		06/15/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,083.35
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
250.00	LB	COTTONSEED HULLS		0.00	0.35	87.50
20.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	80.00
20.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	40.00
216.00	EA	BULK CHARGE		0.00	1.25	270.00
190.08	MI	BULK TRUCK - TON MILES		0.00	1.10	209.09
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: MCPCO Sales Tax: Invoice Total:		3,579.94 47.45 <u>3,627.39</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N^o C 37761

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE June 15 20 11

IS AUTHORIZED BY: American Energy Corp
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Wood Well No. B Customer Order No. _____

Sec. Twp. Range _____ County McPherson State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Stop 2x 1 1/2" Jct		60.00
	215	60-4x4 2 Poz 2 1/2" 7 1/2"		2100.00
	48	Calcium Chloride 40#/lb		160.00
	255	Com. Sand Hail 30#/lb		765.00
	20	Long pump hose 1 1/2" 4 1/2' min		80.00
	20	Polyprop. ml 2 1/2" min		40.00
	216	Bulk Charge 12/30/11		260.00
	170	Bulk Truck Miles 11/30/11		210.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		4760.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Steve K...
Station ...

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 40

Date 6/15/11 District Bureau P. O. No.
 Company American Energy Corp
 Well Name & No. Wadell B
 Location Field
 County McPherson State K

Casing: Size 8 3/8 Type & Wt. 27.3 Set at 420 ft.
 Formation Permian Perf. to 420 ft.
 Formation Permian Perf. to 420 ft.
 Formation Permian Perf. to 420 ft.
 Lining: Size 8 3/8 Type & Wt. 27.3 Top at 420 ft. Bottom at 420 ft.
 Cemented: Yes/No. Perforated from 420 ft. to 420 ft.
 Tubing: Size & Wt. 2 7/8 BWG at 420 ft.
 Perforated from 420 ft. to 420 ft.

Open Hole Size 7 1/2 T.D. 420 ft. P.D. to 420 ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown 323 Bbl./Gal.
 Flush 133 Bbl./Gal.
 Treated from 420 ft. to 420 ft. No. ft.
 from 420 ft. to 420 ft. No. ft.
 from 420 ft. to 420 ft. No. ft.

Actual Volume of Oil/Water to Load Hole: 323 Bbl./Gal.
 Pump Trucks: No. Used: Std. 323 Jin. 133 Twin
 Auxiliary Equipment Bulk Tank 323 TT 133
 Packer: Set at ft.
 Auxiliary Tools 4 bags CR 250# HULLS
 Plugging or Sealing Materials: Type Alc sacks 60-40-4
4 bags CR 250# HULLS (lbs. (lb.

Company Representative

Treater Ray Ryl

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:30			0	On location ISA Rig no Mix 4 bags
:				Calcium Chloride in 2000 Water
:			0	Start to load well tubing 420'
11:50			15 BBL	Break circulation start mixing HULLS
:			0	Start mixing going down below 5.3 Slurry.
12:50			53 BBL	Good cement to surface 250 sacks away
:				Pull up out cellar. Standby full wash
:				NO. Rack up trucks.
:				Wash up pulling unit take tear down
:				Left location