



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059140
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

Plugged

PULLING UNIT #1

APR 20 2011

PHONE: 620-628-4424 FAX: 620-628-4435

105-71050
Mindy

DATE JOB STARTED 4-8-11
LEASE: Richie Uhrub
COUNTY Mac

DATE JOB COMPLETED: 4-18-11
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>345</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37661</u>
_____	feet	Cementing Company: <u>Gressel</u>
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

(4-8-11) Drove to well. Rig up - pull out rod's & pump - Rig over for tubing. Try to pull tubing - stuck in hole, shut down. (6 hrs)

(4-11-11) Put Gressel's swivel on - try to free tubing - No good - Had to perforate down tubing at 3265 with 4 shots. Joint above packer. Circulate 80 barrel of water - free up packer - Pull out tubing. Perforate well with Log Tech of KS. at 2986-88 4 shot's per foot. Pull tool out - ran 15 joint + 5 1/2 packer - set packer & shut down. (8 hrs)

(4-12-11) Tested tubing - Gressel set plug at 3105 - Tally tubing + 5 1/2 packer - ran in hole - set packer at 2950' - Hook up swab - swabbed dry - shut down. (6 hrs)

(4-13-11) ✓ Press. 15 lbs - Try to release packer - wouldn't - Put Gressel's swivel on pump down tubing - freed up - take swivel off - Pull out tubing & packer. Pull well head off - put sand & water down well (going to plug well) shut down. (8 hrs)

(4-14-11) Run baylor down - Had to put more sand & water down hole - Spot 4 sacks of cement down hole get slips out - Put Jacks on - Put ripper on - Rip at 525' - Pull 450 mt's out & shut down. (10 1/2)

Joints Feet Size		Pulled from Well:				Equipment		Joints Feet Size				Run in Well:			
1	3' 5/4"					Packer									
						Anchor									
1	16' 1 1/2"					Polished Rod									
130	3/4"					Rods									
						Rods									
6	3/4"	2'-3'	4'-1'	6'	8'-2'	10'	Rod Subs			2'	4'	6'	8'	10'	
							Pump								
106	2 7/16" x 8'						Tubing								
	2 3/8"						Tubing Subs			2'	4'	6'	8'	10'	
		2'	4'	6'	8'	10'	Barrel								
							Mud Anchor								

Services	Hours	Per Hour	Amount
Unit and Power Tools	4 3/4	\$175.00	\$ 7,162.50
Road Time - Per hour		\$175.00	\$
Supervisor time	4 3/4	\$40.00	1,740.00
Material Transfer	1-01 Sauer rubber / 2 boxes		\$ of 2 3/8 v-cups, baylor - 1 hr
			\$
			\$
Sales Tax			\$
Total Due			\$

Signed Paul P.

Date: 4-20-11

(4-15-11) Grassel pumped cement down hole - pull 5 1/2" casing out - clean up
cement + equip. shut down. (7 hrs)
(4-18-11) ✓ cement - spot Spag's fwater down hole - clean location trig down
(2 hrs)

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37661-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: R UNRUH 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/18/2011	C37661		04/15/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
345.00	SAX	60-40 4% POZ MIX		0.00	9.69	3,343.05
2.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	80.00
1.00	LB	COTTONSEED HULLS		0.00	52.50	52.50
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	66.00
345.00	EA	BULK CHARGE		0.00	1.25	431.25
333.96	MI	BULK TRUCK - TON MILES		0.00	1.10	367.36
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice:		4,940.16
RECEIVED BY _____		NET 30 DAYS		MCPCO Sales Tax:		43.80
				Invoice Total:		4,983.96

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date 4/11/11 District Quinn F. O. No.
 Company American Energy Corp
 Well Name & No. B. Unruh #1
 Location _____ Field _____
 County McPherson State Ks
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Bwlg at 3255 ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Band Size _____ Pounds of Band _____
 Breakdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 16 (Bbl.) Gal.
 Pump Trucks No. Used: Bbl. 323 Bbl. _____ Twin _____
 Auxiliary Equipment _____
 Packers _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gal. _____ lb.

Company Representative _____

Treater [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:35				On location Do TSA Rig up.
8:45			0	Fix a - tubing string pump.
	500		16 Bbl.	Catch pressure. Started up from 2 1/2 AM
	850		1988	4 1/2 Bbl. Rate @ 850
9:00			2888	Could not get tubing to move shut down
			3088	Back tubing call for 3V to clean & plug packer
10:00	1200		9.3 Bbl.	Down Sealing valve. Hacks up so tubing local. pressure up 1000#
	650			fluids breaking back up rate from 2 1/2 AM to 3 1/2 Bbl.
	1000		13 Bbl.	Back since 3 1/2 Bbl @ 1000#
10:45	1050		3988	3 1/2 Bbl. for pack truck out of water.
				Call for more tub. to deep packer below pack
				To equalize work packer to way
				excess pressure tubing
11:00				Back up tender



TREATMENT REPORT

Acid Stage No.

Date 4/13/11 District Madison F. O. No.
 Company American Energy Corp
 Well Name & No. D. W. R. #1
 Location Field
 County McPherson State Ks

Casing: Size 5 1/2 Type & WT. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & WT. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & WT. 2 3/8 Swung at ft.
 Perforated from ft. to ft.

Open Hole Size T.D. ft. P.D. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Blowdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.

Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Actual Volume of Oil /Water to Load Hole: 7 (30) /Gal.

Pump Trucks No. Used: 323 Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type

Company Representative _____ Treater Jim Bell

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:40				On location Do TSTP Rig up
:				Install manual swivel on full joint
:				Start pump
	700		0	Get pressure 1/2 Bpm @ 700"
:			5 Bpm	Pick up on tubing Release packer in camp
:				Start on down
:				Tubing stopping coming down looks like
	900		11 Bpm	pressure then steady thru
	300			15 @ 900 pressure raising lifting heavy
:				shuts off swivel let pump back
:				pull tub & get out of hole
9:30				Haul acid @ to Kochu truck