



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059143

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Joe Gerstner Oil, LLC
Well Name	Lazy JL #1-27 1
Doc ID	1059143

Tops

Name	Top	Datum
Anhydrite	1723	+705
Base Anhydrite	1759	+669
Topeka	3500	-1075
Heebner	3791	-1366
Lansing	3834	-1409
BKC	4130	-1705
Marmaton	4176	-1751
Fort Scott	4340	-1905
Cherokee	4359	-1934
Mississippian	4445	-2020

Company **Joe Gerstner Oil, LLC**  
 Address **P O Box 509**  
 CSZ **Ness City, KS 67560**  
 Attn **Nick Gerstner**

Lease Name **Lazy JL**  
 Lease # **1**  
 Legal Desc **SW NE NE SE** Job Ticket **2154**  
 Section **27** Range **24W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **Pickering Drilling Co Inc Rig10**

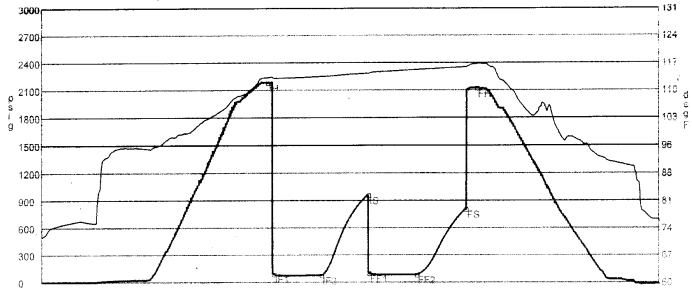
Comments **Field: Miner Ext**

**GENERAL INFORMATION**

Test # 1	Test Date	6/9/2011	Chokes	3/4	Flow Size	7.7/8
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1119</b>		
Test Type	<b>Conventional</b>	<b>Bottom Hole</b>	Mid Recorder #	<b>W1022</b>		
	<b>Successful Test</b>		Bottom Recorder #	<b>13310</b>		
# of Packers	<b>2</b>	Packer Size	6 3/4	Measure	<b>152</b>	Approved By
Mud Type	<b>Ge Chem</b>		Standby Time	<b>0</b>		
Mud Weight	<b>9.4</b>	Viscosity	<b>41.0</b>	Extra Equipment	<b>Jars &amp; Safety joint</b>	
Filtrate	<b>17.2</b>	Chlorides	<b>3700</b>	Time on Site	<b>8:30 AM</b>	
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>10:45 AM</b>	
Weight Pipe Len	<b>0</b>			Tool Layed Down	<b>4:30 PM</b>	
Formation Interval	<b>Top Ft Scott Mississippian</b>		Elevation	<b>2423.00</b>	Key Bushings	<b>2428.00</b>
Anchor Len Below	<b>132.0</b>	Bottom	<b>4446.0</b>	Start Date/Time	<b>6/9/2011 10:02 AM</b>	
Total Depth	<b>4446.0</b>	Between	<b>0</b>	End Date/Time	<b>6/9/2011 4:31 PM</b>	
Bow Type	<b>We sid about 2 feet Weak 1/2 inch below at the start of the initial flow period, building to 2 1/2 inches Weak surface below at the start of the final flow period, building to 1/2 inch Times: 30, 30, 30, 32</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
45	Mud with oil specs	0% Off	trace	0% Off	100% 45ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
H	6/9/2011	12:23:20 PM	2,365,556	113.001	Initial Hydro static
F1	6/9/2011	12:27:00 PM	2,416,667	112.942	Initial Flow (1)
F2	6/9/2011	12:57:10 PM	2,919,444	113.272	Initial Flow (2)
S	6/9/2011	1:27:00 PM	3,416,667	114.099	Initial Shut in
FF1	6/9/2011	1:27:30 PM	3,425	114.052	Final Flow (1)
FF2	6/9/2011	1:57:40 PM	3,927,778	115.012	Final Flow (2)
FS	6/9/2011	2:29:00 PM	4,45	115.72	Final Shut in
FH	6/9/2011	2:36:00 PM	4,566,667	116.541	Final Hydro static

**GAS FLOWS**

Min into FFP    Min into FFP    Gas Flows    Pressure    Choke

# ALLIED CEMENTING CO., LLC. 040095

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madisonville, KY*

DATE <i>06-10-11</i>	SEC. <i>27</i>	TWR. <i>17s</i>	RANGE <i>24w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Cozy JL</i>	WELL # <i>1</i>	LOCATION		COUNTY <i>Madison</i>	STATE		
OLD OR NEW (Circle one)							

CONTRACTOR <i>Pitkeell</i>	OWNER <i>Geostner oil</i>
TYPE OF JOB <i>Rotary Mg</i>	
HOLE SIZE <i>7 7/8</i> I.D.	CEMENT
CASING SIZE <i>8 7/8</i> DEPTH <i>237</i>	AMOUNT ORDERED <i>230s x 60:40:44, elt</i>
TUBING SIZE DEPTH	<i>44 # Floscal</i>
DRILL PIPE <i>4K</i> DEPTH <i>1800</i>	
TOOL DEPTH	
PRES. MAX <i>250</i> MINIMUM	COMMON <i>A 138 s x @ 16.25 2242.50</i>
MEAS. LINE SHOE JOINT <i>NA</i>	POZMIX <i>92 s x @ 8.50 782.00</i>
CEMENT LEFT IN CSG. <i>NA</i>	GEL <i>8 s x @ 21.25 170.00</i>
PERFS	CHLORIDE @
DISPLACEMENT <i>Fresh H<sub>2</sub>O &amp; mud</i>	ASC @
EQUIPMENT	<i>Floscal 57.5 @ 2.70 155.25</i>
	@
PUMP TRUCK CEMENTER <i>D. Feli</i>	
# <i>360-265</i> HELPER <i>S. Thimmesch</i>	
BULK TRUCK	
# <i>421-252</i> DRIVER <i>D. Feli</i>	
BULK TRUCK	
#	
DRIVER	
	HANDLING <i>240 @ 2.25 540.00</i>
	MILEAGE <i>11/80/240 1584.00</i>
	TOTAL <i>5473.75</i>

REMARKS:  
*Drill Pipe at 1800', Road hole Pump 8K Bbls Fuel  
H<sub>2</sub>O spacer, Mix 50s x 60:40 cement, Disposal 3 Bbls  
Fresh & 19 Bbls Mud, Drill Pipe at 1810', Load  
Hole Pump 8K Bbls Spacer, Mix 60s x cement, Disp  
w/ 2 Fresh & 6 Mud, Drill Pipe at 250', load H<sub>2</sub>O  
Mix 50s x cement, Disp w/ 1/2 Bbls Fresh H<sub>2</sub>O  
Cement-Dis. Cr. of Pump Center Hole at 40' w/  
@ 20s x cement, H<sub>2</sub>O, R. at H<sub>2</sub>O 30' x*

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>1250.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>120</i>	@ <i>7.00 840.00</i>
MANIFOLD <i>N/A</i>	@
<i>Light Vehicle 120</i>	@ <i>4.00 480.00</i>
	@
TOTAL <i>2570.00</i>	

CHARGE TO: *Geostner oil*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT	
<i>None</i>	@
	@
	@
	@
	@
TOTAL _____	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Mike Kern*

SIGNATURE *Mike Kern*

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES *8043.75*

DISCOUNT *20%* IF PAID IN 30 DAYS

*Net 6435.00*