



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059146

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
3/5/2011	9889

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rtg	
Cheyenne KS	Duell Trusts 33-33	Surface Pipe	Nbr.30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite Discount	50/50 Poz (3%) Discount	175	Sack	16.00 -10.00%	2,800.00T -280.00
	Subtotal of Materials				2,597.50
					4,519.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,519.50
Sales Tax (8.3%)	\$215.60
<b>Total</b>	<b>\$4,735.10</b>
Balance Due	\$4,735.10

x 110%  
 \$5,208.61

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil@gwoffice.net

REF. INVOICE # 9389  
 LOCATION Crowley  
 FOREMAN Randy Newton

## TREATMENT REPORT

DATE <u>3-5-11</u>	WELL NAME <u>Duell Trusts 33-33</u>	SECTION <u>33</u>	TWP <u>5S</u>	RGE <u>B9W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell 532</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>87mi</u>			
TIME ARRIVED ON LOCATION <u>5:00 p.m.</u>			TIME LEFT LOCATION <u>7:30 p.m.</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>4 7/8"</u>				
TOTAL DEPTH <u>408</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>396'</u>	PACKER DEPTH <u>356'</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>17#</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD TRIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU 5m circ mtp 175 gals of B3-1/2 @ 15.216 pps gal  
Water, Reg 4.78 gal per sk 20 BDLs air water yield of 1.13 cu ft/sk Drop plug  
Displace 15 BDLs then shut in rig down  
Annulus 12647 Cap 0415  
90% excess as per mark from Toolpusher

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MIRU 5m circ	mtp	Drop plug	Displace
		<u>5:00 p.m.</u>	<u>6:47</u>	<u>6:53 p.m.</u>	<u>6:55</u>
	<u>shut in</u>	<u>6:44 p.m.</u>			<u>6:58 @ 200</u>
	<u>7:21 p.m.</u>	<u>7:15</u>			<u>7:01 @ 15 200</u>

8 BDLs cement to p. 7

[Signature] AUTHORIZATION TO PROCEED      Push TITLE      3/5/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
3/6/2011	9890

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Duell Trusts 33-33	Production Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00
LD Plug 4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00
N-Gel-12 Discount	Lead 12lb. Discount	40	Sack	16.00 -10.00%	640.00 -64.00
BC-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount	56	Sack	16.00 -10.00%	896.00 -89.60
	Subtotal of Materials				2,256.40
					4,778.40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,778.40
Sales Tax (8.3%)	\$187.28
<b>Total</b>	<b>\$4,965.68</b>
Balance Due	\$4,965.68

x 110%  
 \$5,462.25

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9840  
 LOCATION Goodland  
 FOREMAN Randy Newton

## TREATMENT REPORT

DATE <u>3-6-11</u>	WELL NAME <u>Duell Trusts 33-33</u>	SECTION <u>33</u>	TWP <u>55</u>	RGE <u>39W</u>	COUNTY <u>Cherokee</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>87mi</u>				
TIME ARRIVED ON LOCATION <u>12:30pm</u>		TIME LEFT LOCATION <u>3:45</u>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1564</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2"</u>	TUBING CONDITION	TREATMENT VIA	TUBING	

PRESSURE SUMMARY			TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	BREAKDOWN BPM
FINAL DISPLACEMENT	psi	ISIP	psi	INITIAL BPM
ANNULUS	psi	5 MIN SIP	psi	FINAL BPM
MAXIMUM	psi	15 MIN SIP	psi	MINIMUM BPM
MINIMUM	psi			MAXIMUM BPM
				AVERAGE BPM
				HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MTRU sm, core mtp 40 sts W-N-06-12c 12lb per gal  
water log at 15.6 gal/sk 15 bbls mixer field at 2.64 cu ft/hr mtp 565kg  
at 66-10c @ 13.8 lb/gal water log at 9.7 gal/sk, 13 bbl mixer field at 1.35 cu ft/hr  
Draw Plug Displace with 23.3 bbls 1/2" sand plug rig down Annals 1026 gals  
20% excess as per Sam Chartier field rep

DESCRIPTION OF JOB EVENTS	MTRU sm	core	mtp	mtp	Draw Plug	Displace
	12:30pm	2:50pm	3:00	3:08	3:13	3:18
land plug						3:25
3:30		3:35				3:28
						3:35

9 lbs cement top of  
land plug 1100 psi

C Chartier Field Rep 3-6-11  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 inch

Well Name: Duell Trusts 33-33	Location: Sec 33, 5S, 39W, Cheyenne Co.
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Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	44.01	44.01	-402.92	-358.91		Centralizer
2	44.02	88.03	-358.91	-314.89		
3	44.11	132.14	-314.89	-270.78		
4	43.38	175.52	-270.78	-227.40		
5	44.06	219.58	-227.40	-183.34		
6	44.95	264.53	-183.34	-138.39		
7	44.35	308.88	-138.39	-94.04		
8	43.65	352.53	-94.04	-50.39		
9	44.39	396.92	-50.39	-6.00		
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30						
31						
TOTAL	396.92					

# Jts Ran 9  
 Meas. 396.92  
 Set @ 402.92  
 Aprox TD @ 408  
 Threads On 398.70



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Duell Trusts 33-33

Location: Sec 33, 5S, 39W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	WV Grade	Description
1	0.92	0.92	-1552.00	-1551.08		AFU SHOE
2	45.38	46.30	-1551.08	-1505.70	11.6#J-55	Centralizer & Latch
3	40.07	86.37	-1505.70	-1465.63		Centralizer
4	42.16	128.53	-1465.63	-1423.47		Centralizer
5	42.02	170.55	-1423.47	-1381.45		Centralizer
6	42.09	212.64	-1381.45	-1339.36		Centralizer
7	36.75	249.39	-1339.36	-1302.61		Centralizer
8	14.53	263.92	-1302.61	-1288.08		Centralizer
9	42.10	306.02	-1288.08	-1245.98		Centralizer
10	42.10	348.12	-1245.98	-1203.88		
11	42.32	390.44	-1203.88	-1161.56		
12	43.64	434.08	-1161.56	-1117.92		
13	42.08	476.16	-1117.92	-1075.84		
14	42.08	518.24	-1075.84	-1033.76		
15	42.09	560.33	-1033.76	-991.67		
16	42.02	602.35	-991.67	-949.65		
17	42.14	644.49	-949.65	-907.51		
18	42.16	686.65	-907.51	-865.35		
19	40.02	726.67	-865.35	-825.33		
20	44.89	771.56	-825.33	-780.44		
21	42.15	813.71	-780.44	-738.29		
22	34.41	848.12	-738.29	-703.88		
23	42.21	890.33	-703.88	-661.67		
24	43.27	933.60	-661.67	-618.40		
25	42.78	976.38	-618.40	-575.62		
26	42.17	1018.55	-575.62	-533.45		
27	42.83	1061.18	-533.45	-490.82		
28	34.30	1095.48	-490.82	-456.52		
29	41.87	1137.35	-456.52	-414.65		
30	42.12	1179.47	-414.65	-372.53		
31	41.97	1221.44	-372.53	-330.56		
32	42.03	1263.47	-330.56	-288.53		
33	36.05	1299.52	-288.53	-252.48		
34	42.26	1341.78	-252.48	-210.22		
35	42.25	1384.03	-210.22	-167.97		
36	35.55	1419.58	-167.97	-132.42		
37	42.11	1461.69	-132.42	-90.31		
38	42.12	1503.81	-90.31	-48.19		
39	42.19	1546.00	-48.19	-6.00		
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85						
TOTAL		1546.00				

JTs Ran 38  
 Meas w/shoe 1546.00  
 Set @ 1552.00  
 PBD @ 1505.70  
 Threads On 1553.39