



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059152

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9887
 LOCATION _____
 FOREMAN Terry

TREATMENT REPORT

DATE <u>3-7-11</u>	WELL NAME <u>Progers 32-31</u>	SECTION <u>31</u>	TWP <u>55</u>	RGE <u>39W1</u>	COUNTY <u>Cherokee</u>	FORMATION
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CHANGE TO <u>Evell</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR
STATE ZIP CODE	DISTANCE TO LOCATION <u>87</u>
TIME ARRIVED ON LOCATION <u>3:20</u>	TIME LEFT LOCATION <u>3:30</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 1/8</u>	TUBING SIZE	PERFORATIONS	SURFACE PIPE ANNULUS LONG	THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>361</u>	TUBING DEPTH	SHOTS/FT			
CASING SIZE <u>7"</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING DEPTH <u>336</u>	TUBING CONDITION <u>Mess 350</u>	TREATMENT VIA	TUBING		
CASING WEIGHT <u>1716</u>	PACKER DEPTH		TYPE OF TREATMENT		TREATMENT RATE
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB M 7 2V Safety - mix pump 142 sks of cement 390cc @ 15-216 w/ yld of 1.27 w/ h of 5.89 gal per sack drop plug - displace w/ 13 bbls

percentage of excess per MARK Evell of 90%

OB SUMMARY:
 DESCRIPTION OF JOB EVENTS

<u>MIPU</u>	<u>Safety</u>	<u>M&P</u>	<u>Drop plug</u>	<u>Displace</u>
<u>3:20</u>	<u>3:45</u>	<u>4:46</u>	<u>5:00</u>	<u>5:02</u>

0 5:02
 10 5:06
 13 5:08

to put
5" air valve broke - line frozen & valves frozen - show valves - 2 pop off pins

Widger AUTHORIZATION TO PROCEED. Bush TITLE 3/7/11 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9877
 LOCATION St. Francis, KS
 FOREMAN Tom

TREATMENT REPORT

DATE <u>3-8-11</u>	WELL NAME <u>Rogers 32-31</u>	SECTION <u>31</u>	TWP <u>5S</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excel</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excel Rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>87</u>			
TIME ARRIVED ON LOCATION <u>1:25</u>			TIME LEFT LOCATION <u>5:00 pm</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>2 1/4"</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH <u>1563</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
CASING SIZE <u>4 1/2"</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING DEPTH <u>1520</u>	TUBING CONDITION <u>Black 1520</u>	TREATMENT VIA	TUBING		
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		TYPE OF TREATMENT		
CASING CONDITION <u>good</u>			TREATMENT RATE		

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
FINAL DISPLACEMENT psi	ISIP psi		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
MINIMUM psi			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		

INSTRUCTIONS PRIOR TO JOB mix safety - Circulation m4P 40SKS @ 15 bbls of mix m4P 56SKS @ 13 bbls of mix - 40SKS w/ Gel 12 @ 12lb per gal. 15. legal per sack yld 2.64 cu ft per SK 56SKS by Ltr 9.7 gal per SK yld 1.35 cu ft per SK - drop plug displace w/ 23.5 bbls of H2O hand plug w/ 1100-1300 lbs Rig down

Cap. 0155 Annulus 1026 yld 2.64 20 70 per Sam character

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS <u>mix safety Circulation m4P drop plug displace surf plug</u>					
<u>1:25</u>	<u>3:55</u>	<u>4:06</u>	<u>4:07</u>	<u>4:27 pm</u>	<u>4:25 @ 12:00 lbs</u>
			<u>4:16 #2</u>	<u>10</u>	<u>4:27 4:33 pm</u>
				<u>20</u>	<u>4:30</u>
					<u>23.5 - 4:33</u>

hand plug @ 1200 lbs
13 bbls to pit

Sam Chrost Field Rep 3-8-11 DATE

AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KE : 6 FT

Casing: 7 inch

Well Name: Rogers 32-31 Location: Sec 31, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/Grade	Description
	0.00	0.00			17	
1	43.83	43.83	-356.28	-312.45		Centralizer
2	44.49	88.32	-312.45	-267.96		
3	43.85	132.17	-267.96	-224.11		
4	44.46	176.63	-224.11	-179.65		
5	44.12	220.75	-179.65	-135.53		
6	44.75	265.50	-135.53	-90.78		
7	40.64	306.14	-90.78	-50.14		
8	44.14	350.28	-50.14	-6.00		
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31						
TOTAL	350.28					

Jts Ran 8
 Meas 350.28
 Set @ 356.28
 Aprox ID @ 361
 Threads On 351.86



KB-GL: 6-F

Casing: 4.5 11.8 #J-55

Well Name: Rogers 32-31 Location: Sec 31, 5S, 39W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/Grade	Description
1	0.92	0.92	-1556.72	-1555.80		AFU SHOE
2	35.32	36.24	-1555.80	-1520.48	11.6#J-55	Centralizer & Latch
3	42.58	78.82	-1520.48	-1477.90		Centralizer
4	42.04	120.86	-1477.90	-1435.86		Centralizer
5	42.01	162.87	-1435.86	-1393.85		Centralizer
6	42.12	204.99	-1393.85	-1351.73		Centralizer
7	12.08	217.07	-1351.73	-1339.65		Centralizer
8	36.61	255.68	-1339.65	-1301.04		Centralizer
9	42.32	298.00	-1301.04	-1258.72		Centralizer
10	45.34	343.34	-1258.72	-1213.38		
11	46.48	389.82	-1213.38	-1168.90		
12	42.38	432.20	-1168.90	-1124.52		
13	42.03	474.23	-1124.52	-1082.49		
14	35.86	510.09	-1082.49	-1046.63		
15	42.10	552.19	-1046.63	-982.37		
16	42.16	594.35	-1004.53	-920.39		
17	41.98	636.33	-982.37	-878.18		
18	42.21	678.54	-920.39	-836.12		
19	42.06	720.60	-878.18	-800.38		
20	35.74	756.34	-836.12	-758.27		
21	42.11	798.45	-800.38	-716.12		
22	42.15	840.60	-758.27	-673.98		
23	42.14	882.74	-716.12	-631.80		
24	42.18	924.92	-673.98	-589.69		
25	42.11	967.03	-631.80	-547.54		
26	42.16	1009.19	-589.69	-505.40		
27	42.14	1051.32	-547.54	-463.26		
28	42.14	1093.46	-505.40	-421.11		
29	42.15	1135.61	-463.26	-385.33		
30	35.78	1171.39	-421.11	-343.11		
31	42.22	1213.61	-385.33	-300.97		
32	42.14	1255.75	-343.11	-258.79		
33	42.18	1297.93	-300.97	-216.65		
34	42.14	1340.07	-258.79	-174.50		
35	42.15	1382.22	-216.65	-132.34		
36	42.16	1424.38	-174.50	-90.26		
37	42.08	1466.46	-132.34	-48.14		
38	42.12	1508.58	-90.26	-6.00		
39	42.14	1550.72	-48.14			
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85						
TOTAL		1550.72				

JTs Ran 3B
 Meas w/shoe 1550.72
 Set @ 1556.72
 PBTD @ 1520.48
 Threads On 1558.11