

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:					
Effective Date:						
District #						
SGA?	Yes No					

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month day	 vear	Spot Description:
	monur day	year	
PERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
	W # 01 T	<b>-</b>	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	Equipment:	Ground Surface Elevation:feet MS
Oil Enh R		Mud Rotary	Water well within one-quarter mile:
Gas Storag		Air Rotary	Public water supply well within one mile:
Dispos		Cable	Depth to bottom of fresh water:
Seismic ;# of			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I III
If OWWO: old well in	nformation as follows:		Length of Surface Pipe Planned to be set:
-			
	0:: 17:1		Projected Total Depth:
Original Completion Dat	e: Original Total	Depth:	
rirectional, Deviated or Hori	zontal wellhore?	Yes No	Water Source for Drilling Operations:
	zomai wonboro.		Well Farm Pond Other:
			DWR Permit #:
(CC DKT #:			
			If Yes, proposed zone:
			FIDAVIT
he undersigned hereby a	ffirms that the drilling, comple	tion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the followi	ng minimum requirements wil	I be met:	
1. Notify the appropria	te district office <i>prior</i> to spude	ding of well;	
1,7	ved notice of intent to drill sha		3 3,·
			t by circulating cement to the top; in all cases surface pipe shall be set
	lidated materials plus a minim		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
			ged or production casing is cemented in:
11 1		1 0	ed from below any usable water to surface within 120 DAYS of spud date.
			133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	within 30 days of the spud dat	te or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electron	ically		
F K00 H ONLY			Remember to:
			- File Certification of Compliance with the Kansas Surface Owner Notification
FOR KCC USE ONLY			Act (KSONA-1) with Intent to Drill;
API # 15		et	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 Conductor pipe required _	fe		<ul><li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li><li>File Completion Form ACO-1 within 120 days of spud date;</li></ul>
API # 15 Conductor pipe required Minimum surface pipe requ	feet	per ALT. I III	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
API # 15 Conductor pipe required Minimum surface pipe requ	fe	per ALT. I III	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
API # 15  Conductor pipe required  Minimum surface pipe required  Approved by:  This authorization expires:	feet	per ALT. I III	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
Conductor pipe required Minimum surface pipe required Approved by: This authorization expires:	feet	per ALT. I III	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of We	ell: County:		
Lease:							_		feet from N / S Line of Section		
Well Number:								feet from E / W Line of Section			
							Se	SecTwpS. R			
							15 1	Section: [	Regular or Irregular		
								Section is I	rregular, locate well from nearest corner boundary. r used: NE NW SE SW		
	lease roa				d electrica	the neare	required b		ary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). Teed.		
		: : :	:	:		: :	:		LEGEND		
400 <del>t</del>									O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		
400 ft.			: : :	1					EXAMPLE		
		: :	: :	:							
									0-7 1980' FSL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059159

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls)  No  lo epest point:	SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.		
feet Depth of water well	feet	Source of information measured	mation:		
Emergency, Settling and Burn Pits ONLY:	1001	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:			king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all specified into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1059159

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically	_			

OPERATOR: Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700

Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

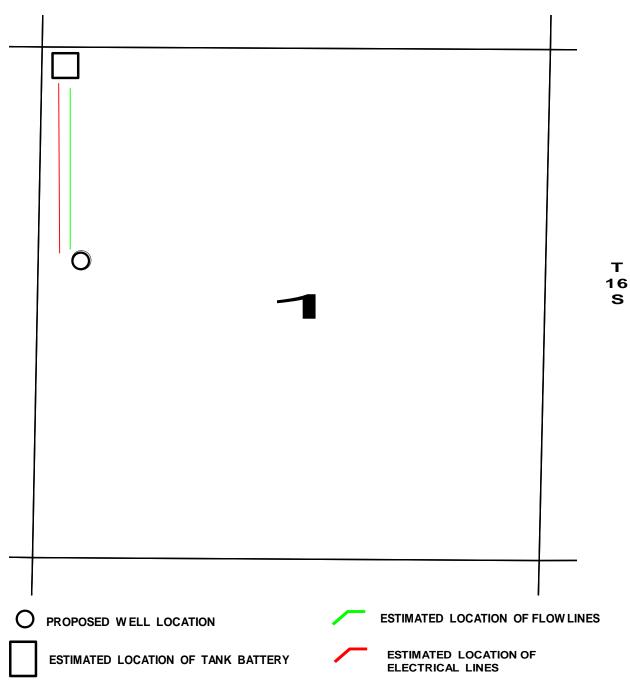
WELL NAME: Dale Stramel 1-1

LOCATION: 2225' FNL / 400' FEL Sec. 1 - 16S - 17W

**RUSH COUNTY, KS** 

SURFACE OWNER: Dale Stramel 3700 Hillcrest Drive Hays, KS 67601

**R 17 W** 



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 21, 2011

NEIL SHARP Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application DALE STRAMEL 1-1 NW/4 Sec.01-16S-17W Rush County, Kansas

#### Dear NEIL SHARP:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Keep pits on northwest side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.