



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059160

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
1/9/2011	9888

Draw

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rogers 34-31	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				1,928.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
Neat Type III	Neat Type III	160	Sack	16.00	2,560.00
Discount 10%	Discount 10%			-10.30%	-256.00
	Subtotal of Materials				2,304.00
					4,309.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29674
 Thornton, CO 80229

Subtotal	\$4,309.50
Sales Tax (8.3%)	\$197.67
Total	\$4,507.17
Balance Due	\$4,507.17

X 110%
 \$4,957.89

RECEIVED
 MAR 22 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 1880
 LOCATION St Francis KS
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-9-11	Rogers 34-31	31	55	39W	Cheyenne	

CHARGE TO <u>Excell</u>	OWNER
MAILING ADDRESS	OPERATOR <u>Noble</u>
CITY	CONTRACTOR <u>Excell Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>98</u>
TIME ARRIVED ON LOCATION: <u>16:00pm</u>	TIME LEFT LOCATION: <u>18:30pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 7/8"</u>			SURFACE PIPE ANNULUS LONG		
TOTAL DEPTH <u>407'</u>	TUBING DEPTH	SHOTS/FT	STRING		
	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING SIZE <u>7"</u>	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
CASING DEPTH <u>401'</u>	<u>PB 361'</u>		<input checked="" type="checkbox"/> SURFACE PIPE	TREATMENT RATE	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input type="checkbox"/> PRODUCTION CASING	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> SQUEEZE CEMENT	INITIAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	FINAL BPM	
			<input type="checkbox"/> ACID STIMULATION	MINIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	MAXIMUM BPM	
			<input type="checkbox"/> MISC PUMP	AVERAGE BPM	
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	ISIP	psi		
ANNULUS	psi	5 MIN SIP	psi		
MAXIMUM	psi	15 MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ MWP 160 SKS of Neat 3% Yield of 1.27 Mix 22 bbls of H2O w/ H2O reg 5.70 gal/sks @ 15.2 lbs Dropplug Displace 15 bbls of H2O shut in 5:59

water = good Water Temp 48°
Annulus .2647 Capacity .0415 90% excess w/ per Mark

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU Safety Circ MWP Dropplug Displace shut in
4:00pm 5:40pm 5:43pm 5:45pm 6:05pm 6:07pm 6:15pm

6:09 10 100
6:13 15 200

11 bbls to pit

[Signature]
 AUTHORIZATION TO PROCEED

Push
 TITLE

3/9/11
 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/10/2011	9902

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rogers 34-31	Long String	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string			2,000.00	2,000.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				2,528.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		253.00	253.00T
N-Gel 12	Lead 12lb	41	Sack	16.00	656.00T
Discount 10%	Discount 10%			-10.00%	-65.60
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.00	896.00T
Discount 10%	Discount 10%			-10.00%	-89.60
	Subtotal of Materials				2,270.80
					4,798.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,798.80
Sales Tax (8.3%)	\$188.47
Total	\$4,987.27
Balance Due	\$4,987.27

X 11090
 \$ 5,486.00

RECEIVED

MAR 22 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9902
 LOCATION St Francis KS
 FOREMAN Justin Ginkler

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-10-11	Rogers 34-31	31	55	39W	Cheyenne	

CHANGE TO <u>Excell</u>	OWNER
MAILING ADDRESS	OPERATOR <u>Noble</u>
CITY	CONTRACTOR <u>Excell Rig 7</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>88</u>
TIME ARRIVED ON LOCATION <u>11:00 Am</u>	TIME LEFT LOCATION <u>1:45 pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 1/4</u>					
TOTAL DEPTH <u>1595</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1571</u>	<u>PB 1529</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>105</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15IP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ OMT 40 sks of Algol-12 yield of 2.64 Mix 15 bbls of H₂O
H₂O Reg 15.4 gal/sks @ 12 lbs @ MHP 56 sks of BG Lite yield of 1.35 Mix 13 bbls of H₂O @ H₂O Reg 9.7 gal/sks
@ 13.8 lbs Dropplug Displace 24.3 bbls of H₂O set plug rigdown

Annulus - 1026 Capacity: 10159 20% excess per Sm Chartier
 JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU Safety Circ OMT @ MHP Dropplug Displace set plug
11:00 pm 12:48 pm 12:56 pm 12:58 pm 1:08 pm 1:11 pm 1:24 pm 1:30 pm

1:23 pm 200
1:27 pm 20 400
1:30 pm 24.3 1100

1 bbls to pit

Sm Chartier Field Rep 3-10-11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 inch

Well Name: Rogers 34-31

Location: Sec 31, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	43.25	43.25	-401.76	-358.51		Centralizer
2	44.09	87.34	-358.51	-314.42		
3	44.48	131.82	-314.42	-269.94		
4	43.62	175.44	-269.94	-226.32		
5	44.14	219.58	-226.32	-182.18		
6	44.07	263.65	-182.18	-138.11		
7	44.73	308.38	-138.11	-93.38		
8	42.94	351.32	-93.38	-50.44		
9	44.44	395.76	-50.44	-6.00		
10						
11						
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19						
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21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	395.76					

Jts Ran 9
Meas. 395.76
Set @ 401.76
Aprox TD @ 407
Threads On 397.54



KB-GL: 6 Ft

Casing: 4.5 10.5 #J-55

Well Name: Rogers 34-31

Location: Sec 31, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	WV Grade	Description
1	0.92	0.92	-1571.19	-1570.27		AFU SHOE
2	40.34	41.26	-1570.27	-1529.93	10.5#J-55	Centralizer & Latch
3	40.35	81.61	-1529.93	-1489.58		Centralizer
4	40.32	121.93	-1489.58	-1449.26		Centralizer
5	40.00	161.93	-1449.26	-1409.26		Centralizer
6	41.38	203.31	-1409.26	-1367.88		Centralizer
7	39.89	243.20	-1367.88	-1327.99		Centralizer
8	12.67	255.87	-1327.99	-1315.32		Centralizer
9	39.05	294.92	-1315.32	-1276.27		Centralizer
10	43.02	337.94	-1276.27	-1233.25		
11	39.98	377.92	-1233.25	-1193.27		
12	42.20	420.12	-1193.27	-1151.07		
13	40.00	460.12	-1151.07	-1111.07		
14	39.03	499.15	-1111.07	-1072.04		
15	43.87	543.02	-1072.04	-1028.17		
16	42.15	585.17	-1028.17	-986.02		
17	43.25	628.42	-986.02	-942.77		
18	39.06	667.48	-942.77	-903.71		
19	43.85	711.33	-903.71	-859.86		
20	40.92	752.25	-859.86	-818.94		
21	34.23	786.48	-818.94	-784.71		
22	40.72	827.20	-784.71	-743.99		
23	42.10	869.30	-743.99	-701.89		
24	40.94	910.24	-701.89	-660.95		
25	40.10	950.34	-660.95	-620.85		
26	40.58	990.92	-620.85	-580.27		
27	42.15	1033.07	-580.27	-538.12		
28	40.20	1073.27	-538.12	-497.92		
29	42.20	1115.47	-497.92	-455.72		
30	38.79	1154.26	-455.72	-416.93		
31	39.08	1193.34	-416.93	-377.85		
32	42.22	1235.56	-377.85	-335.63		
33	40.95	1276.51	-335.63	-294.68		
34	42.18	1318.69	-294.68	-252.50		
35	40.16	1358.85	-252.50	-212.34		
36	39.67	1398.52	-212.34	-172.67		
37	42.18	1440.70	-172.67	-130.49		
38	42.12	1482.82	-130.49	-88.37		
39	40.32	1523.14	-88.37	-48.05		
40	42.05	1565.19	-48.05	-6.00		
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83						
84						
85						
TOTAL		1565.19				

JTs Ran 39
 Meas w/shoe 1565.19
 Set @ 1571.19
 PBTD @ 1529.93

Threads On 1572.80