



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059164
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|-------------------------------------------------|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

| Date | Invoice # |
|-----------|-----------|
| 4/21/2011 | 12717 |

| |
|-------------------------------------------------------------------------|
| Bill To |
| American Energies Corp. P.O. Box 3972 Wichita, Kansas 67201-03972 |

| P.O. No. | Lease | County |
|----------|--------------|-----------|
| | Vogts Fred B | McPherson |

| Qty | Description | Rate | Amount |
|-----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-----------|
| 21 | Hours Rig Time | 190.00 | 3,990.00T |
| | Casing Cutter | 250.00 | 250.00T |
| 5 | Sacks Cement | 12.50 | 62.50T |
| | Sand | 40.00 | 40.00T |
| | 4-5-11 Rigged up on location, layed down rods and tubing. 7 Hrs. | | |
| | 4-6-11 Checked the hole, plugged off bottom with sand to 2945' and 5 sacks cement. Dug cellar and pit, rigged up floor, had 6" of stretch. Cut casing loose @728', pulled up to 450'. 9 Hrs. | | |
| | 4-7-11 Pumped 35 sacks cement @450', pulled up to 250' and circulated 300 sacks cement w/150# hulls to surface. Layed down rest of casing. Plugging Complete. 5 Hours. | | |
| | Sales Tax | 7.30% | 317.00 |

| | | |
|--------------|--|-------------------|
| Total | | \$4,659.50 |
|--------------|--|-------------------|

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

APR 15 2011

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37649-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: VOGTS FRED B 1

*AEC - Fred Vogts B - SD92
 # 10571059
 Plugging Well*

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---------------------------------------------------------|--------|-------------------------------------------------------------------------------------------|------------|------------------|----------------------|-----------------|
| 04/14/2011 | C37649 | | 04/07/2011 | | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| 1.00 | EA | CEMENT PUMP CHARGE | | 0.00 | 600.00 | 600.00 |
| 335.00 | SAX | 60-40 POZ 4% MIX | | 0.00 | 9.69 | 3,246.15 |
| 480.00 | LB | COTTONSEED HULLS | | 0.00 | 0.35 | 168.00 |
| 1.00 | SAX | CALCIUM CHLORIDE - SAX | | 0.00 | 40.00 | 40.00 |
| 41.00 | MI | CEMENT MILEAGE PUMP TRUCK | | 0.00 | 3.00 | 123.00 |
| 82.00 | MI | CEMENT MILEAGE PU TRK BOTH WAY | | 0.00 | 1.00 | 82.00 |
| 335.00 | EA | BULK CHARGE | | 0.00 | 1.25 | 418.75 |
| 604.34 | MI | BULK TRUCK - TON MILES | | 0.00 | 1.10 | 664.77 |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | COP-B | | Net Invoice: | | 5,342.67 |
| | | FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. | | MCPCO Sales Tax: | | 43.80 |
| RECEIVED BY | | NET 30 DAYS | | Invoice Total: | | <u>5,386.47</u> |

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Greenoil Oil Field Service
 Greenoil Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37649

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE April 7 2011

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Vogts, Ford B Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County McPherson State Kan

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent _____

| CODE | QUANTITY | DESCRIPTION | UNIT COST | AMOUNT |
|------|-----------|------------------------------------------------|-----------|--------------------|
| | 1 | Pump Chy See Pkg Job | | 6000 ⁰⁰ |
| | 335 sacks | 60-40-40 Poz @ 9.69/sack | | 3246 ⁷⁵ |
| | 480 lbs | Hulls @ 35¢/lb | | 168 ⁰⁰ |
| | 1 bag | Calcium Chloride @ 40 ⁰⁰ /bag | | 40 ⁰⁰ |
| | 4 miles | 1 way miles @ 3 ⁰⁰ /mile | | 120 ⁰⁰ |
| | 4 loads | Pickup miles @ 1 ⁰⁰ /mile both ways | | 80 ⁰⁰ |
| | 335 | Bulk Charge @ 1.25/sack | | 418 ⁷⁵ |
| | 604 | Bulk Truck Miles @ 1.10/100 miles | | 664 ⁴⁰ |
| | | Process License Fee on _____ Gallons | | |
| | | TOTAL BILLING | | |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bulleton

Well Owner, Operator or Agent _____

Remarks Phy Job

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 15

Date 4-9-11 District Barroto F. O. No. _____
 Company American Energy Corp
 Well Name & No. Veggs, Feed 131
 Location _____ Field _____
 County Osage State Ks.
 Casing: Size 5 1/2 Type & Wt. _____ Set at 450 ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. L.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 20 90 0 Bbl./Gal.
 Pump Trucks, No. Used: Std. _____ Six _____ Two _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____ Treater Ray R

| TIME a.m / p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|--------------------|-----------|--------|--------------------|--------------------------------------------------------|
| | Tubing | Casing | | |
| 9:00 | | | | On location DITBIA <u>15</u> up |
| 9:00 | | | | <u>5 1/2</u> @ <u>450'</u> Tie in casing start to load |
| | | | 82 Bbl. | Break circulation start mixing going down hole |
| | | | 0 | with 35 sacks Hot plug to Rig Neck 1 sack CC in |
| | | | 7 | 1 sack shear |
| | | | 11 | Wash up going down hole 4 Bbl. to flush |
| 9:45 | | | | Shut down to pull casing to 250' |
| 10:00 | | | 0 | Casing @ 250' start water |
| | | | 5 Bbl. | Break circulation start mix in |
| | | | 0 | going down hole mix in 5 1/2 sack hunk in string |
| 10:15 | | | 5 Bbl. | 200 sacks slurry wash cement to surface |
| | | | 66 Bbl. | Continue mix in |
| | | | 66 Bbl. | 300 sacks down top casing cement in collar |
| | | | 66 Bbl. | one sack cement in trunk wash up start pack up |
| 10:30 | | | 66 Bbl. | 300 sacks wash plug |
| 11:00 | | | | Wash up Rig neck last location |

APR 15 2011

SCHULZ WELDING SERVICE, INC.

114 S. MAIN
 P O BOX 515
 CANTON, KS 67428-0515

Office: (620) 628-4431
 Shop: (620) 628-4960
 Fax: (620) 628-4432

Invoice

| Date | Invoice # |
|-----------|-----------|
| 4/15/2011 | 9061 |

| |
|--------------------------------------------------------------------|
| Bill To |
| American Energies Corp 155 N Market Ste 710 Wichita KS 67202 |

| | |
|-----------------------------------|-----------------------------|
| Lease name/location #110571059 | |
| SCA2 | Vogts, Fred B Plugging Well |
| Terms | Net 10 |

| Service date | Qty/Hrs | Description | Amount |
|--------------|---------|-------------------------------------------------------------------------------------|--------|
| 4/6/2011 | 3 | Backhoe Dig out cellar. Dig 60 bbl pit. Set casing jacks. | 240.00 |
| | 3 | 80 bbl Vac truck Haul salt water to sand well off. | 225.00 |
| 4/7/2011 | 2.5 | 80 bbl Vac truck Haul 80 bbl fresh water out of tank in our yard to cement well. | 187.50 |
| | 80 | Bbl Water | 12.00 |

COPY

| | | |
|-----------------------------------------|-------------------------|----------|
| THANK YOU, WE APPRECIATE YOUR BUSINESS! | Subtotal | \$664.50 |
| | Sales Tax (7.3%) | \$0.00 |
| | Total | \$664.50 |

Service charge of 1.5% per month (18% per annum) on past due invoices (after 30 days)

REC'D APR 18 2011