



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059391

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/7/2011	9933

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Nipps 13-33B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	168		3.00	504.00
	Subtotal of Services				1,904.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite	50/50 Poz (3%)	177	Sack	16.50	2,920.50T
Discount 10%	Discount 10%			-10.00%	-292.05
	Subtotal of Materials				2,705.95
					4,609.95

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,609.95
Sales Tax (8.3%)	\$224.60
Total	\$4,834.55
Balance Due	\$4,834.55

X 110%
 \$ 5,318.01

RECEIVED
 APR 13 2011

BISON OIL WELL CEMENTING, INC.



1758 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9933
 LOCATION St Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE <u>4-7-11</u>	WELL NAME <u>N:pps 13-33B</u>	SECTION <u>33</u>	TWP <u>5S</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excellrig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>24 mi.</u>			
TIME ARRIVED ON LOCATION <u>3:30 pm</u> <u>by 4:30 pm</u>			TIME LEFT LOCATION <u>5:30 pm</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8"</u>				
TOTAL DEPTH <u>403'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>357'</u>	PLUG <u>357'</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

BREAKDOWN or CIRCULATING		AVERAGE		PRESSURE SUMMARY	
psi	psi	psi	psi	psi	psi
FINAL DISPLACEMENT		ISIP		5 MIN SIP	
ANNULUS		15 MIN SIP			
MAXIMUM					
MINIMUM					

INSTRUCTIONS PRIOR TO JOB: MIRU 5m Circ mfg 177,5kg of B3-172 @ 15.2lb/gal (water) by
at 4.78 gal/sk 20bbl miscwater yield is 1.3cm H₂O/sk Drop plug
Displace w/ 15 bbls H₂O shut in rig down
Annulus 2647 gal .0415
90% excess as per Mark Zion tool/packer

DESCRIPTION OF JOB EVENTS	MIRU 5m	Circ	mfg	Drop Plug	Displace
	<u>3:30 pm</u>	<u>4:40 pm</u>	<u>4:45 pm</u>	<u>4:50 pm</u>	<u>5:07 pm</u>
					<u>5:10 200</u>
					<u>5:12 15 300</u>
	<u>shut in</u>	<u>rig down</u>			
	<u>5:15 pm</u>	<u>5:30 pm</u>			

16 bbls cement to pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 4-7-11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/8/2011	9929

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Nipps 13-33B	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Milage charge Subtotal of Services	172		3.00	516.00 2,516.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug & Baffle -4 1/2"	1		253.00	253.00T
BG-Lite Discount 10%	Tail 13.8 lb/gal 50/50 Poz Discount 10%	56	Sack	16.50 -10.00%	924.00T -92.40
N-Gel-13 Discount 10%	Lead 12lb Discount 10% Subtotal of Materials	40	Sack	16.50 -10.00%	660.00T -66.00 2,299.60
					4,815.60

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,815.60
Sales Tax (8.3%)	\$190.87
Total	\$5,006.47
Balance Due	\$5,006.47

X 110%
 \$ 5,507.12

RECEIVED
 APR 19 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-290-3010
 Fax: 303-298-6143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9929
 LOCATION ST Francis KS
 FOREMAN Justin Crick

TREATMENT REPORT

DATE 4-8-11	WELL NAME N. PPS 13-33 B	SECTION 33	TWP 5S	RGE 39W	COUNTY Cheyenne	FORMATION
CHARGE TO Excell			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR Excell Rig 2			
STATE ZIP CODE			DISTANCE TO LOCATION 86			
TIME ARRIVED ON LOCATION 2:30pm Reg 7:00pm			TIME LEFT LOCATION			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
6 7/8						
TOTAL DEPTH 1366	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE 4 1/2	TUBING CONDITION		TUBING			
CASING DEPTH 1550	PS 1504	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT 11.6	PACKER DEPTH		SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION good			PRODUCTION CASING		INITIAL BPM	
PRESSURE SUMMARY			SQUEEZE CEMENT		FINAL BPM	
BREAKDOWN @ CIRCULATING	psi	AVERAGE	psi	ACID BREAKDOWN		MINIMUM BPM
FINAL DISPLACEMENT	psi	ISIP	psi	ACID STIMULATION		MAXIMUM BPM
ANNULUS	psi	5 MIN SIP	psi	ACID SPOTTING		AVERAGE BPM
MAXIMUM	psi	15 MIN SIP	psi	MISC PUMP		
MINIMUM	psi			OTHER		HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ MHP 40 SRS of U-gel-12 yield 2.14 mix 14.8 bbls of H₂O/H₂O Reg of 15.6 gal/SRS @ 12.016 MHP 56 SRS of B6 Lite yield of 1.35 mix 13 bbls of H₂O/H₂O Reg of 9.7 gal/SRS @ 13.816**
Dropping Displace 233 bbls of H₂O set plug

Annulus 1026 Capacity 10155 20% excess per 5 min

JOB SUMMARY							
DESCRIPTION OF JOB EVENTS							
MIRU Safety Circ	@MHP	@MHP	Dropping	Displace	Set Plug		
2:30pm	4:00pm	4:08pm	4:10pm	4:17pm	4:24pm	4:26pm	4:37pm
					4:30pm 10 330		
					4:34pm 20 500		
					4:36pm 29.3 1160		

4 bbls to pt

San Chart AUTHORIZATION TO PROCEED
Field Rep TITLE
4-8-11 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 inch

Well Name: Nipps 13-33B

Location: Sec 33, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	40.17	40.17	-397.65	-357.48		Centralizer
2	43.91	84.08	-357.48	-313.57		
3	43.48	127.56	-313.57	-270.09		
4	43.46	171.02	-270.09	-226.63		
5	44.49	215.51	-226.63	-182.14		
6	43.51	259.02	-182.14	-138.63		
7	43.38	302.40	-138.63	-95.25		
8	44.65	347.05	-95.25	-50.60		
9	44.60	391.65	-50.60	-6.00		
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31						
TOTAL	391.65					

Jts Ran 9
 Meas. 391.65
 Set @ 397.65
 Aprox TD @ 403
 Threads On 393.43



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Nipps 13-33B

Location: Sec 33, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	WV Grade	Description
1	0.92	0.92	-1550.04	-1549.12	11.6#J-55	AFU SHOE
2	42.17	43.09	-1549.12	-1506.95		Centralizer & Latch
3	42.14	85.23	-1506.95	-1464.81		Centralizer
4	42.16	127.39	-1464.81	-1422.65		Centralizer
5	42.18	169.57	-1422.65	-1380.47		Centralizer
6	42.16	211.73	-1380.47	-1338.31		Centralizer
7	42.13	253.86	-1338.31	-1296.18		Centralizer
8	14.02	267.88	-1296.18	-1282.16		Centralizer
9	42.14	310.02	-1282.16	-1240.02		Centralizer
10	42.12	352.14	-1240.02	-1197.90		
11	42.14	394.28	-1197.90	-1155.76		
12	42.21	436.49	-1155.76	-1113.55		
13	42.10	478.59	-1113.55	-1071.45		
14	42.13	520.72	-1071.45	-1029.32		
15	42.12	562.84	-1029.32	-987.20		
16	42.66	605.50	-987.20	-944.54		
17	42.86	648.36	-944.54	-901.68		
18	44.10	692.46	-901.68	-857.58		
19	42.57	735.03	-857.58	-815.01		
20	44.28	779.31	-815.01	-770.73		
21	43.90	823.21	-770.73	-726.83		
22	42.01	865.22	-726.83	-684.82		
23	44.24	909.46	-684.82	-640.58		
24	44.18	953.64	-640.58	-596.40		
25	42.12	995.76	-596.40	-554.28		
26	42.18	1037.94	-554.28	-512.10		
27	42.18	1080.12	-512.10	-469.92		
28	42.11	1122.23	-469.92	-427.81		
29	42.10	1164.33	-427.81	-385.71		
30	42.20	1206.53	-385.71	-343.51		
31	42.21	1248.74	-343.51	-301.30		
32	42.28	1291.02	-301.30	-259.02		
33	42.15	1333.17	-259.02	-216.87		
34	42.15	1375.32	-216.87	-174.72		
35	42.24	1417.56	-174.72	-132.48		
36	42.18	1459.74	-132.48	-90.30		
37	42.17	1501.91	-90.30	-48.13		
38	42.13	1544.04	-48.13	-6.00		
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83						
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85						
TOTAL		1544.04				

JTs Ran 37
 Meas w/shoe 1544.04
 Set @ 1550.04
 PBSD @ 1506.95

Threads On 1551.21