



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

kpb Consulting
Services, Inc.

Completions • Workovers • Landwork
Grassroots to Stocktank Supervision

130 N. Ash
Russell, KS 67665

Kelly P. Branum
Petroleum Consultant

Office 785-483-2662
Cell 785-324-1414
kpb@eaglecom.net

July 7, 2011

American Energies Corp
155 N Market St
710 Market Center Bldg
Attn: Mindy Wooten
Wichita, KS 67202

RE: Aldrich B-2#
W/2-SW-NE
Sec 5-23W-17S
Pawnee CO, KS

Mindy

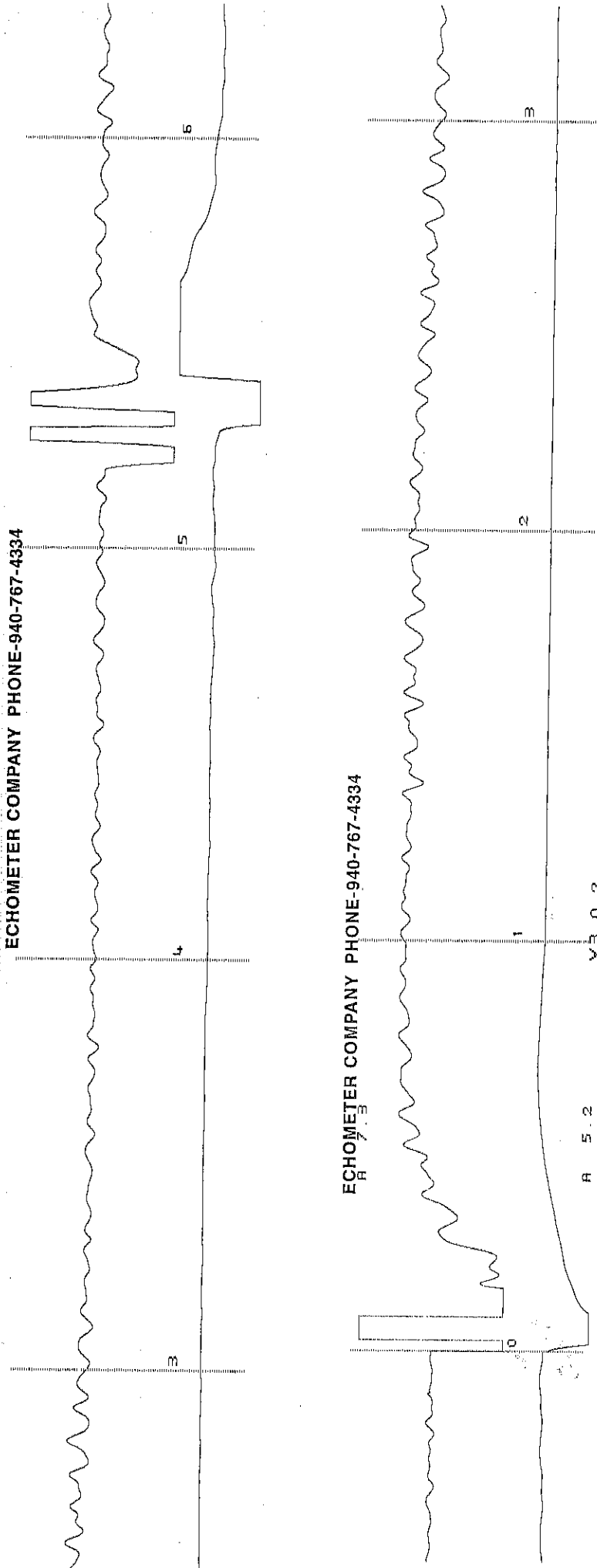
I shot the fluid level on the Aldrich B-2 July 5th and it was 2590' to fluid. I have included the tape for your records. If I can be of further assistance let me know.

Sincerely

Kelly P Branum

ECHOMETER COMPANY PHONE-940-767-4334

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A 5.2 V3.0.2

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WELL
 CASING PRESSURE
 ΔP
 ΔT
 PRODUCTION RATE
 JOINTS TO LIQUID
 DISTANCE TO LIQUID
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION
 LIQUID LEVEL
 P-P
 A: 5.2
 R: 7.3
 A: 7.3
 0.366 mV
 0.325 mV

GENERATE PULSE
 American Drilling
 Adrick B 2#
 Powder Co
 LC

07/05/2011 12:50:18

QUIET WELL

2950' Liquid

60
30
10