



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

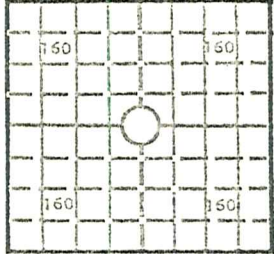
Form	CP1 - Well Plugging Application
Operator	BEREXCO LLC
Well Name	ARNOLD 1-33
Doc ID	1059409

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5538	5546	Morrow	
5550	5580	Morrow	

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 33 T. 34 R. 22 ^E/_W
 Loc. C SE
 County Clark
 640 Acres
 N

 Elev.: Gr. 1857
 DF _____ KB 1868

API No. 15 — 025 — 20,076
 County Number

Operator
Okmar Oil Company

Address
1130 Vickers KSB&T Building Wichita, Kansas 67202

Well No. #1-33 Lease Name Arnold

Footage Location
1370 feet from ~~XXX~~ (S) line 1270 feet from (E) ~~XXX~~ line SE/4

Principal Contractor Pine Drilling Company Geologist John L. James

Spud Date June 25, 1975 Total Depth 5740 P.B.T.D. 5636

Date Completed July 8, 1975 Oil Purchaser NA

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8	24#	632'	60/40 Poz Common	350 25	3% CC 2% Gel
Production	7-7/8"	4½"	10.50#	5739	60/40 Poz	150	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	DP Jet	5538 - 46
Size	Setting depth	Packer set at	2	DP Jet	5550 - 80
1.9995	5504	5504'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal acid, 114,000 gal Gel KCL water, 33,000#	5538 - 46
20/40 sand	5550 - 80

INITIAL PRODUCTION

Date of first production <u>Shut in.</u> <u>Waiting on connection</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas <u>357</u> MCF Water <u>5</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) -----	Producing interval(s) <u>5538 - 80</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Okmar Oil Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

Well No. 1-33 Lease Name Arnold

S 33 T 34S R 22 XXX
W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
1) 30/45/90/60 Gas to surface - 10 mins. 288 MCF and stable in 70 mins. Rec. 307' GCM 1939/1926 159/119	5482	5580	Heebner Toronto Douglas Lime Lansing Marmaton Cherokee Morrow Shale	4274 4322 4400 4480 5144 5290 5458
2) 30/45/60/45 Weak blow Rec. 90' mud 238/185 93/132 132/146	5600	5740	Morrow Sand St. Gen RTD	5540 5692 5740

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Jim Thatcher, Engineer
	Title
	September 9, 1976
	Date

Well File



Patented
Gamma Ray Neutron

Marked
TH

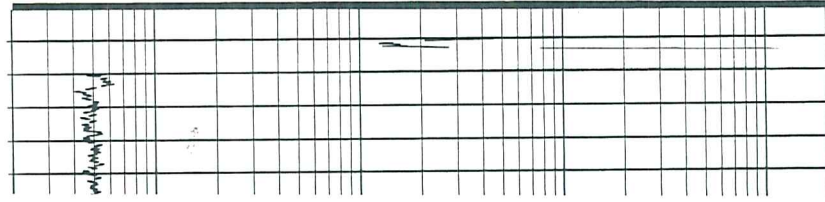
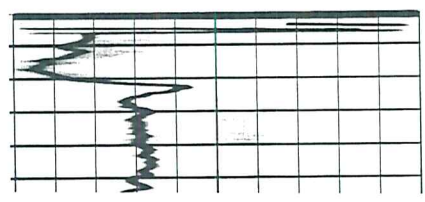
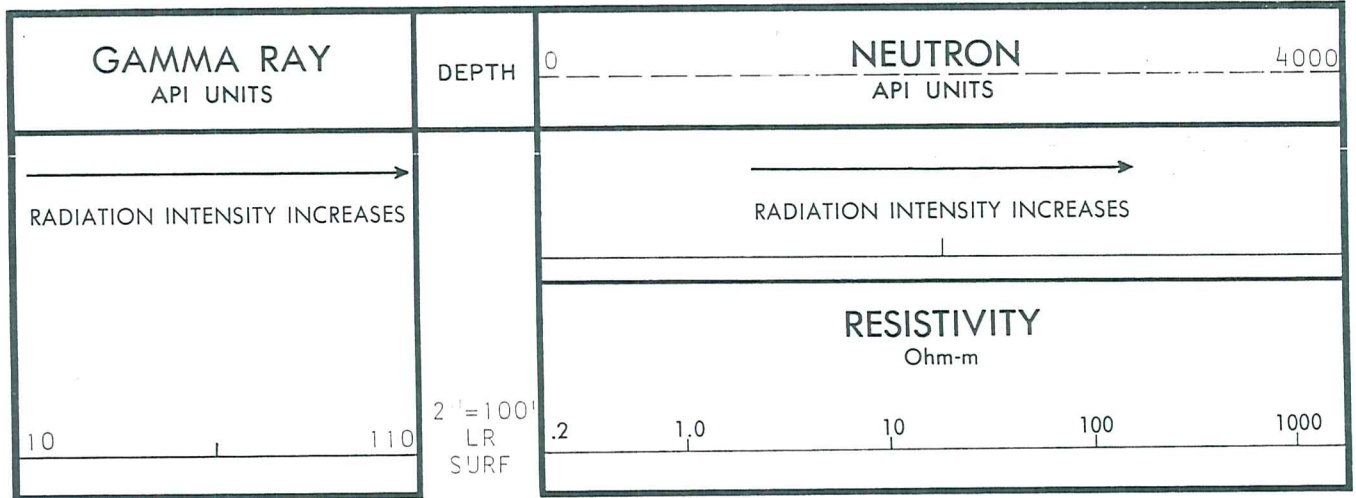
FILE NO. _____
 COMPANY OKMAR OIL CO. & TEXAS OIL & GAS
 WELL ARNOLD NO. 1-33
 FIELD W/C *Clark Creek*
 COUNTY CLARK STATE KANSAS
 LOCATION: C-SE/4 Other Services CDL
 SEC 33 TWP 34S RGE 22W

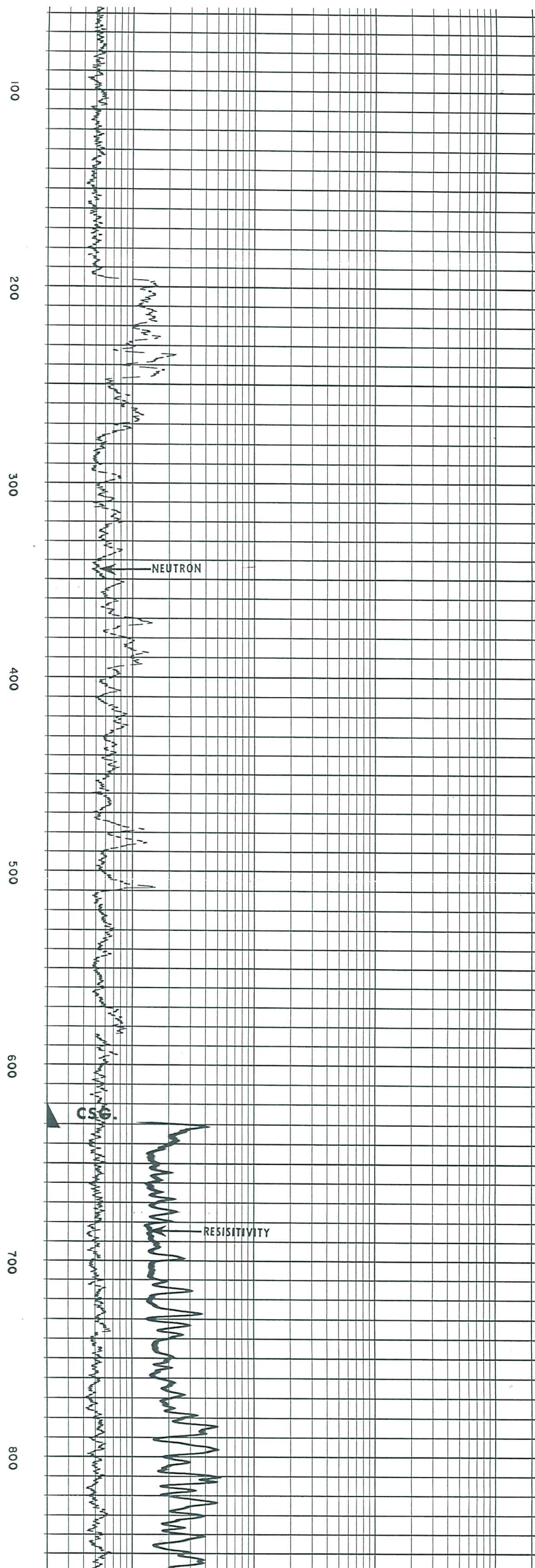
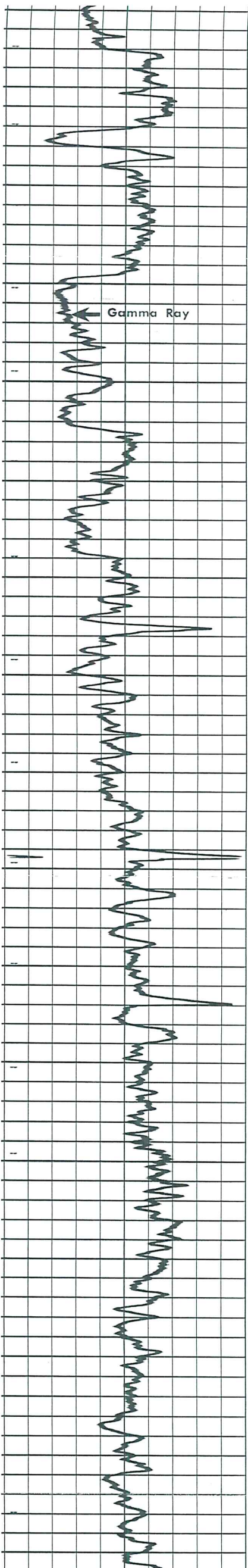
Permanant Datum GROUND LEVEL Elev. 1857 KB Elevations: 1869
 Log Measured from KELLY BUSHING 12 Ft. Above Permanant Datum DF -
 Drilling Measured from KELLY BUSHING GL 1857

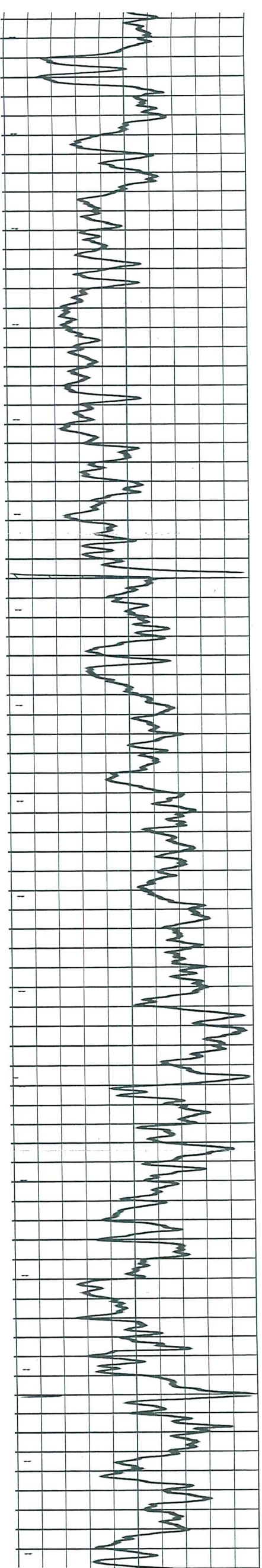
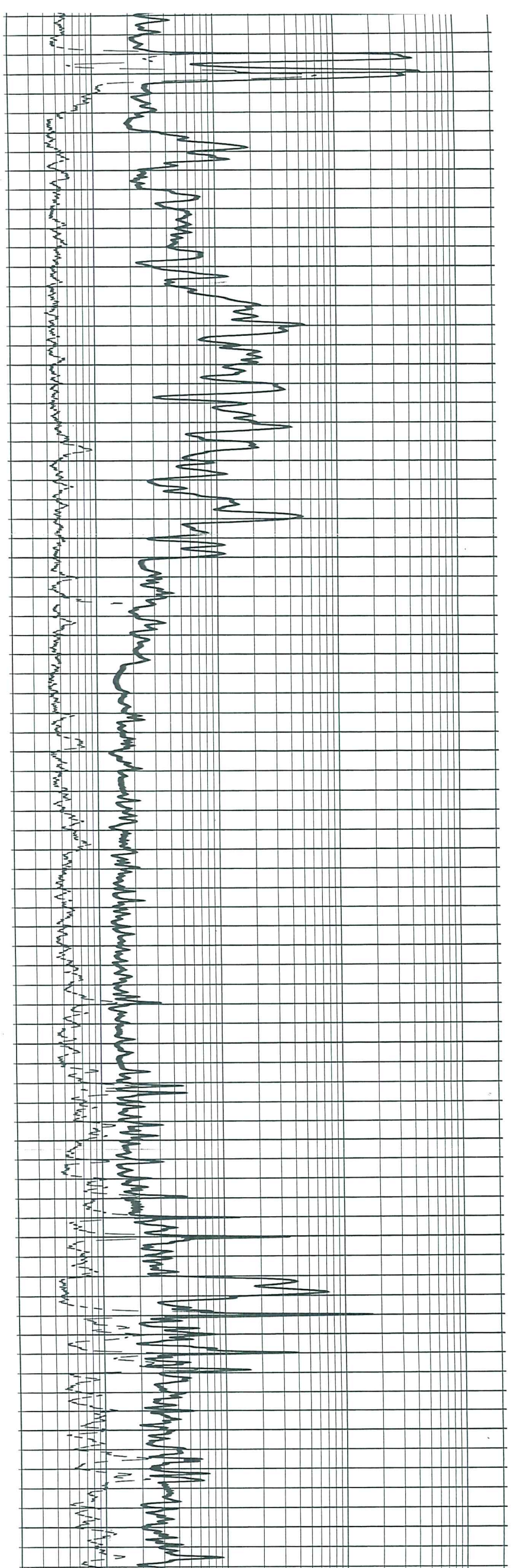
Date	7-7-75		
Run No.	ONE		
Depth—Driller	5740		
Depth—Logger	5728		
Bottom Logged Interval	5727		
Top Logged Interval	0		
Casing—Driller	8-5/8	632	
Casing—Logger	632		
Bit Size	7-7/8"		
Type Fluid in Hole	STARCH MUD		
Density and Viscosity	9.7 50	@	@
pH and Fluid Loss	8.0 14.4cc		cc
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	.45 @ 78°F	@	@
Rm @ Meas. Temp.	.15 @ 132°F	@	@
Rmc @ Meas. Temp.	.68 @ 132°F	@	@
Source of Rmf and Rmc	MEAS	CHARTS	
Rm @ BHT	.26 @ 132°F	@	@
Time Since Circ.	8 HRS.		
Max. Rec. Temp. Deg. F.	132		
Equip. No. and Location	1004 GB		
Recorded By	JOHNSON		
Witnessed By	MR. JAMES		

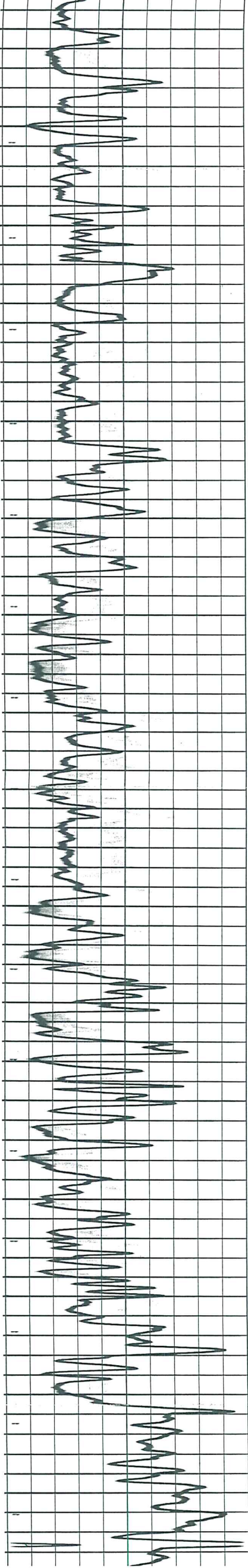
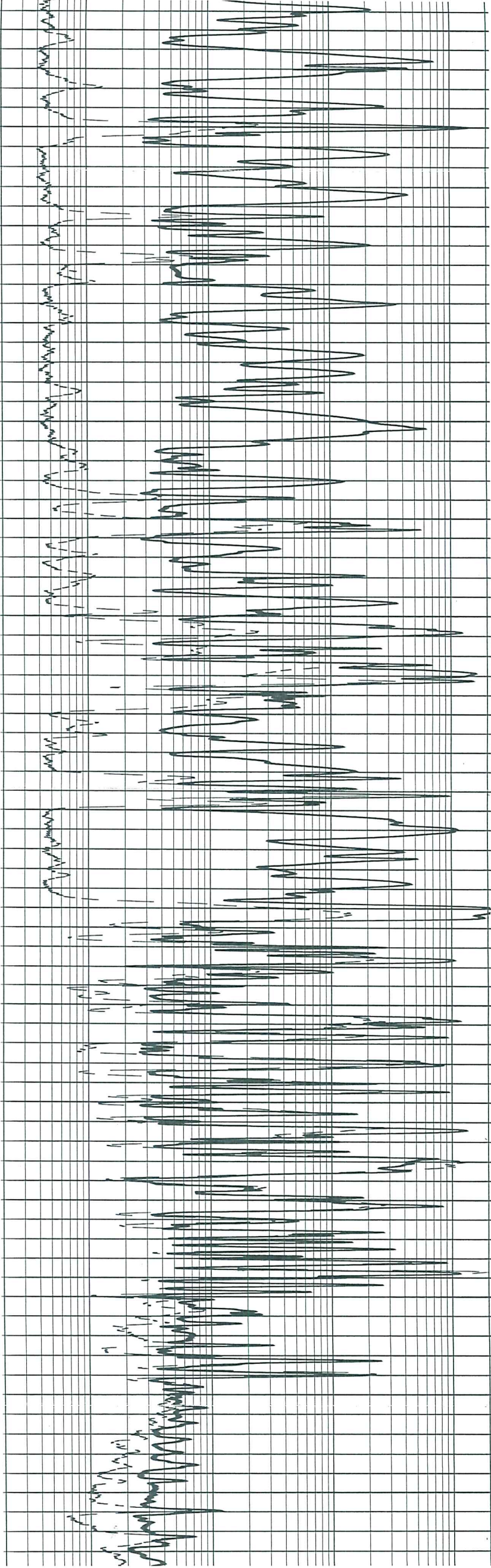
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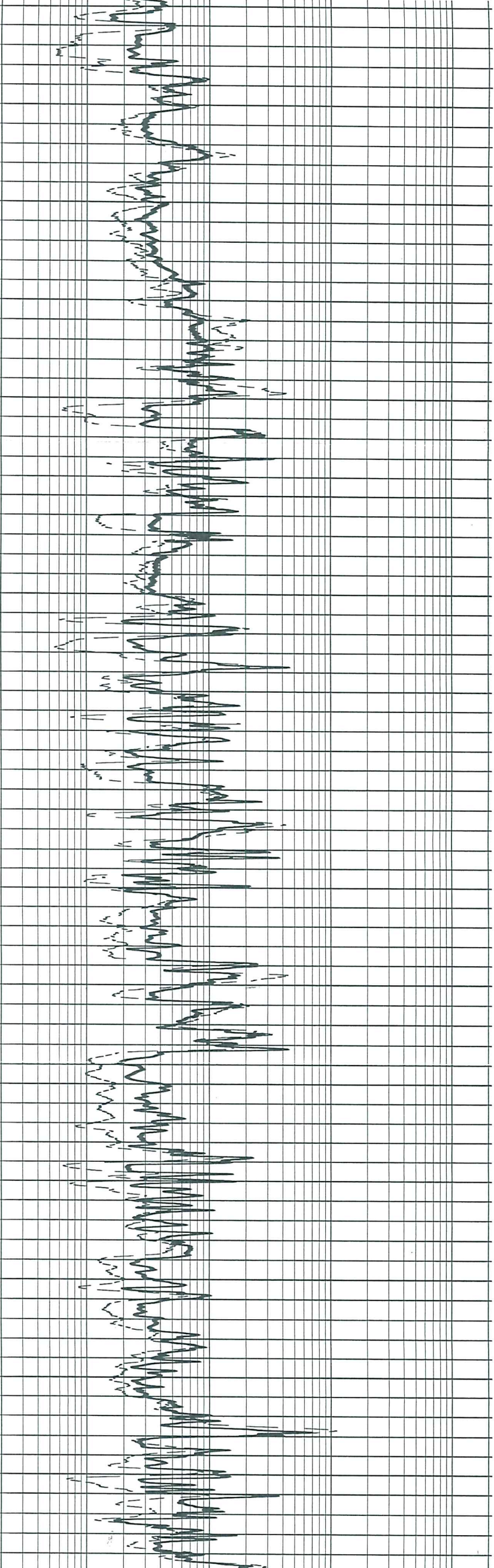
REMARKS	Equipment Used					
	Series No.	1209	2402			
	Run No.	ONE	ONE			
	S.O.	3605				
	Tool No.	23281	23960			
	Elec. No.	-				
Panel No.	1261	2762				
Gamma Ray		Equipment Data		Neutron		
Run No.	ONE	Run No.	ONE			
Tool Model No.	2402	Log Type	N/TN			
Diam.	3-5/8"	Tool Model No.	2402			
Detect. Model No.	D6G4	Diam.	3-5/8"			
Type	SCINT	Detect. Model No.	D6N3			
Length	4"	Type	SCINT			
Dist. to N. Source	14'	Length	4"			
General		Source Model No.	S17R5			
Hoist Truck No.	LL-1004	Serial No.	27917			
Inst. Truck No.	-	Spacing	19.5 D			
Tool Serial No.	-	Type	AM:BE			
		Strength	4.5 CURIES			
Logging Data						
General		Gamma Ray			Neutron	
Run No.	Depths	Speed	T.C.	Sens.	Zero	API N.
	From To	Ft./Min.	Sec.	Settings	Div. L or R	Units/Div.
1	5727 3000	REC	2.0	884X1	1L	10
1	3000 0	REC	1.5	884X1	1L	10



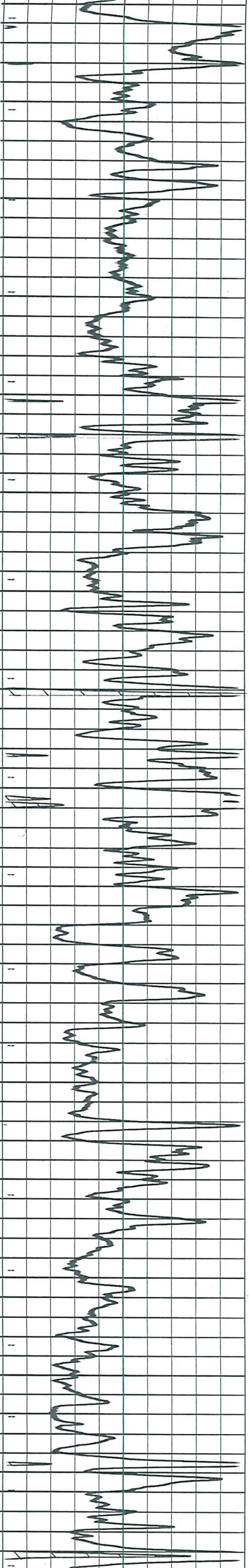


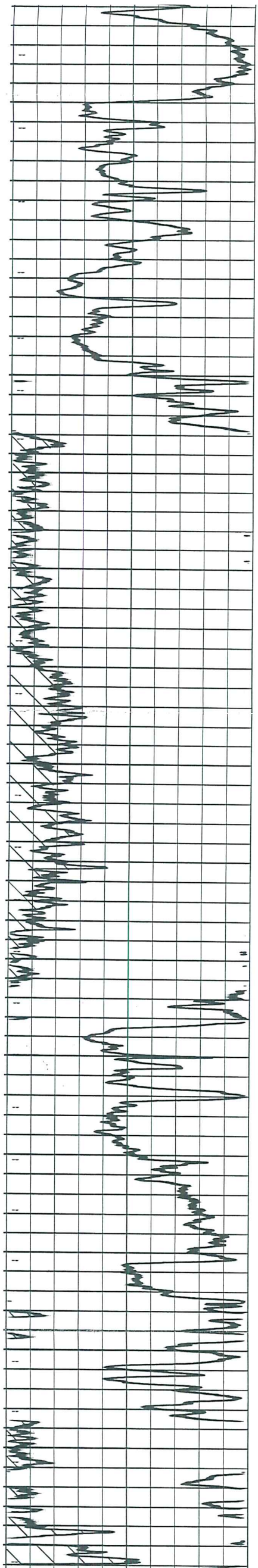
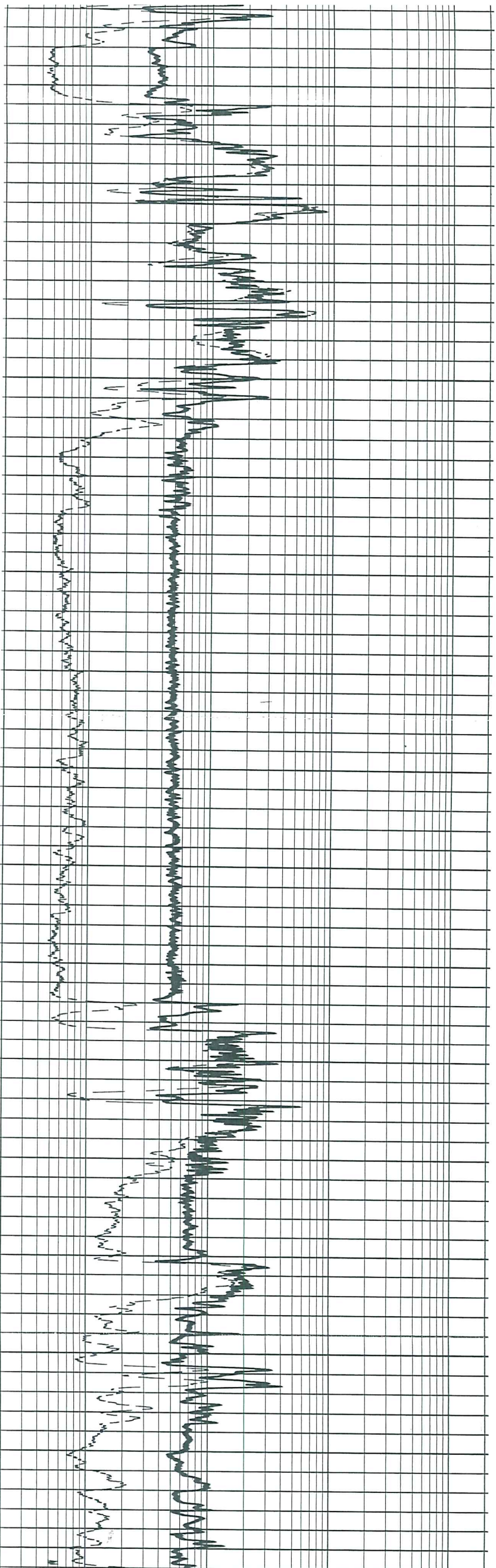


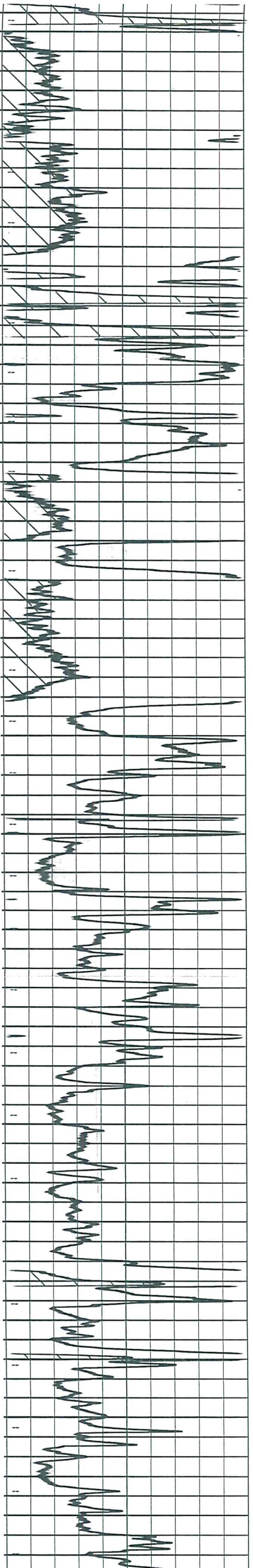
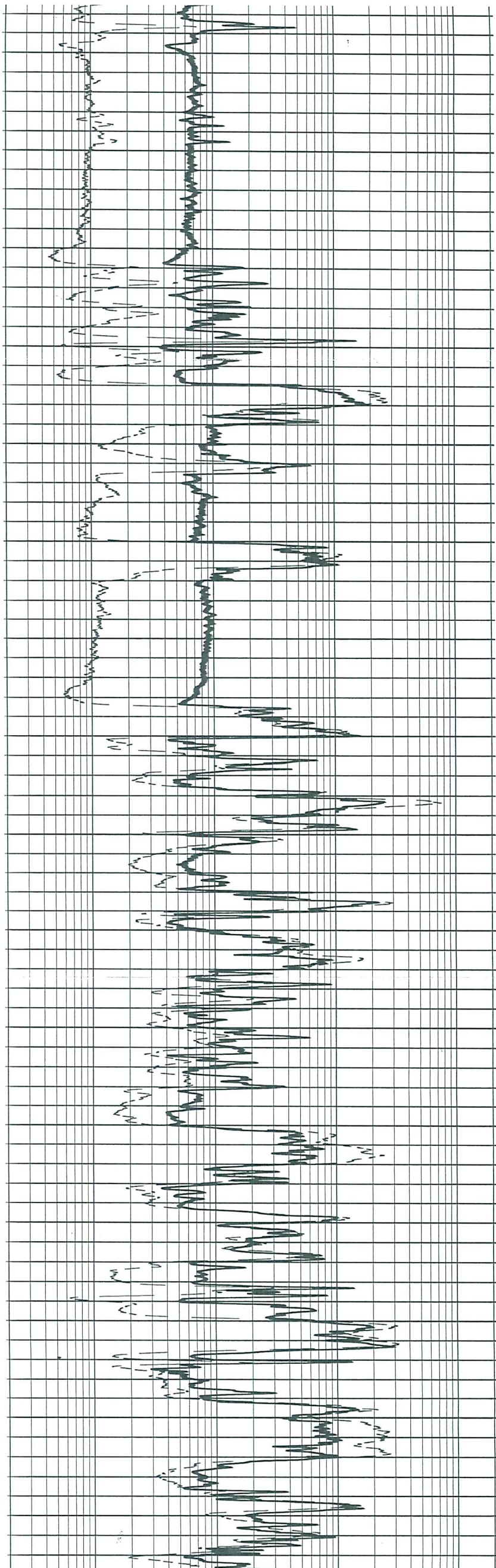


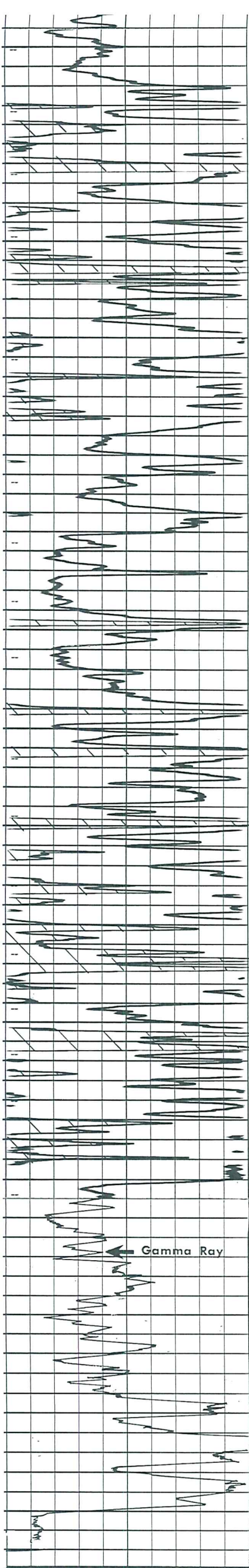


500 2600 2700 2800 2900 3000 3100 3200 33



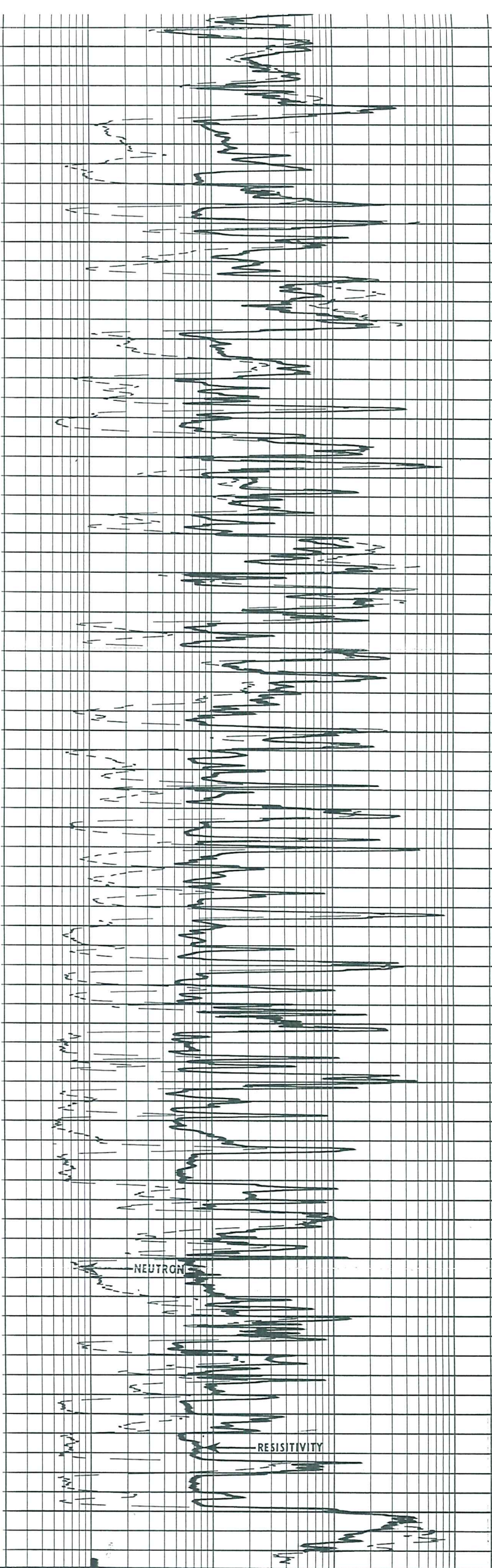






5000
5100
5200
5300
5400
5500
5600
5700

Gamma Ray



NEUTRON

RESISTIVITY

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 12, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Plugging Application
API 15-025-20076-00-00
ARNOLD 1-33
SE/4 Sec.33-34S-22W
Clark County, Kansas

Dear Evan Mayhew:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 08, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888