



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059448

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/21/2011	9949

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	RZweygardt 43-32B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				1,928.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
B3-Lite	50/50 Poz (3%)	158	Sack	16.50	2,607.00
Discount 10%	Discount 10%			-10.00%	-260.70
	Subtotal of Materials				2,423.80
					4,351.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,351.80
Sales Tax (8.3%)	\$301.17
Total	\$4,552.97
Balance Due	\$4,552.97

X 110%

\$5,008.27

RECEIVED

APR 29 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9949
 LOCATION St Francis ks
 FOREMAN Justin Crinklow

TREATMENT REPORT

DATE <u>4-21-11</u>	WELL NAME <u>R. Zwegardt 43-32B</u>	SECTION <u>32</u>	TWP <u>5S</u>	RGE <u>39W</u>	COUNTY <u>Cherokee</u>	FORMATION
CHANGE TO <u>Excell</u>		OWNER				
MAILING ADDRESS:		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>88</u>				
TIME ARRIVED ON LOCATION <u>1:15pm</u>		Reg <u>2:00pm</u>		TIME LEFT LOCATION <u>3:15</u>		

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>9 7/8"</u>					
TOTAL DEPTH <u>390</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>385</u>	<u>FB345</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM
PRESSURE SUMMARY			<input type="checkbox"/> SOOZE CEMENT		FINAL BPM
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	psi	15IP	psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	5-MIN SIP	psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> MISC PUMP	
MINIMUM	psi			<input type="checkbox"/> OTHER	HYD HEAD = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MTRU Safety Circ MAP 158 sks of B3 Lite w/yield of 1.13 mix 18 bbls of H2O w/H2O Reg 4.78 gal/sks @ 15.2 lbs Dropplug Displace 14.5 bbls of H2O

Annulus 2647 Capacity 0.415 75% excess as per Mark

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRU Safety Circ MAP Dropplug Displace Shutin
1:15pm 2:09pm 2:12pm 2:14pm 2:32pm 2:34pm 2:54pm

2:46pm 10.200
2:52pm 14.5 19.0

13 bbls to pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 4/21/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/22/2011	9950

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	RZweygardt 43-32B	Longstring	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Milage charge	176		3.00	528.00
	Subtotal of Services				2,528.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		-42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug-4 1/2"	LD Plug & Baffle- 4 1/2"	1		253.00	253.00T
N-Gel-12	Lead 12lb	40	Sack	16.50	660.00T
Discount 10%	Discount 10%			-10.00%	-66.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
	Subtotal of Materials				2,299.60
					4,827.60

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,827.60
Sales Tax (8.3%)	\$190.87
Total	\$5,018.47
Balance Due	\$5,018.47

X: 110%
 \$ 5,520.32

RECEIVED

APR 29 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9950
 LOCATION St Francis KS
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE 4-22-11	WELL NAME RZweygardt 43-32B	SECTION 32	TWP 6S	RGE 39W	COUNTY Cheyenne	FORMATION
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 88				
TIME ARRIVED ON LOCATION 9:45 am		TIME LEFT LOCATION 10:45 am				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 1/4				
TOTAL DEPTH 1564	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 7 1/2	TUBING CONDITION		TUBING	
CASING DEPTH 1541	PB 1495	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT 11.6	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION 9.22			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD NHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY				TREATMENT RATE	
BREAKDOWN or CIRCULATING (psi)	AVERAGE (psi)				
FINAL DISPLACEMENT (psi)	PSIP (psi)				
ANNULUS (psi)	5 MIN SIP (psi)				
MAXIMUM (psi)	15 MIN SIP (psi)				
MINIMUM (psi)					

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ MAP 40sks of N-gel-12 1/2 yield of 2.64 mix 15 bbls H₂O H₂O Reg 9.7 m/bbls @ 15.6 gal/sks @ 12.145 @ MAP 56sks of BG Lite 1/2 yield of 1.35 mix 13 bbls of H₂O/H₂O Reg 9.7 m/bbls @ 13.8 lbs Dropplug Displace 23.1 bbls of H₂O**

Annulus .1026 Capacity .0155 20% excess as per Sam
 JOB SUMMARY
 DESCRIPTION OF JOB EVENTS **MIRU Safety Circ MAP MAP Dropplug Displace set**

9:45 am 10:40 am 10:49 am 10:56 am 11:00 am 11:09 am 11:22 am 11:30

11:16 am 10 390
 11:21 am 20 640
 11:26 am 23 1090

9 bbls to pit

S. Chark Field Rep
 AUTHORIZATION TO PROCEED
 TITLE
 DATE **4-22-11**

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



KB: 6 Ft

Casing: 7 inch

Well Name: R. Zwegardt 43-32B

Location: Sec 32, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	44.58	44.58	-385.21	-340.63		Centralizer
2	34.72	79.30	-340.63	-305.91		
3	44.33	123.63	-305.91	-261.58		
4	43.91	167.54	-261.58	-217.67		
5	43.50	211.04	-217.67	-174.17		
6	44.36	255.40	-174.17	-129.81		
7	43.55	298.95	-129.81	-86.26		
8	36.36	335.31	-86.26	-49.90		
9	43.90	379.21	-49.90	-6.00		
10						
11						
12						
13					# Jts Ran 9	
14					Meas. 379.21	
15					Set @ 385.21	
16					Aprox TD @ 390	
17						
18					Threads On 380.99	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	379.21					



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: R. Zwegardt 43-32B

Location: Sec 32, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	0.92	0.92	-1541.91	-1540.99		AFU SHOE
2	45.02	45.94	-1540.99	-1495.97	11.6#J-55	Centralizer & Latch
3	45.25	91.19	-1495.97	-1450.72		Centralizer
4	45.26	136.45	-1450.72	-1405.46		Centralizer
5	45.12	181.57	-1405.46	-1360.34		Centralizer
6	45.26	226.83	-1360.34	-1315.08		Centralizer
7	11.63	238.46	-1315.08	-1303.45		Centralizer
8	45.13	283.59	-1303.45	-1258.32		Centralizer
9	45.26	328.85	-1258.32	-1213.06		Centralizer
10	45.27	374.12	-1213.06	-1167.79		
11	45.25	419.37	-1167.79	-1122.54		
12	45.28	464.65	-1122.54	-1077.26		
13	45.29	509.94	-1077.26	-1031.97		
14	45.27	555.21	-1031.97	-986.70		
15	45.13	600.34	-986.70	-941.57		
16	44.91	645.25	-941.57	-896.66		
17	45.26	690.51	-896.66	-851.40		
18	45.05	735.56	-851.40	-806.35		
19	45.25	780.81	-806.35	-761.10		
20	42.02	822.83	-761.10	-719.08		
21	44.91	867.74	-719.08	-674.17		
22	42.03	909.77	-674.17	-632.14		
23	45.21	954.98	-632.14	-586.93		
24	45.24	1000.22	-586.93	-541.69		
25	45.26	1045.48	-541.69	-496.43		
26	44.94	1090.42	-496.43	-451.49		
27	44.93	1135.35	-451.49	-406.56		
28	45.25	1180.60	-406.56	-361.31		
29	42.05	1222.65	-361.31	-319.26		
30	45.25	1267.90	-319.26	-274.01		
31	45.24	1313.14	-274.01	-228.77		
32	44.99	1358.13	-228.77	-183.78		
33	42.00	1400.13	-183.78	-141.78		
34	45.29	1445.42	-141.78	-96.49		
35	45.24	1490.66	-96.49	-51.25		
36	45.25	1535.91	-51.25	-6.00		
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83						
84						
85						
TOTAL		1535.91				

JTs Ran 35
 Meas w/shoe 1535.91
 Set @ 1541.91
 PBT @ 1495.97
 Threads On 1542.65