



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059464

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@gwwestoffice.net

REF. INVOICE # 9962

LOCATION St Francis' s ks

FOREMAN Justin Crinklow

TREATMENT REPORT

DATE 5-3-11	WELL NAME Rogers 24-32	SECTION 32	TWP 55	RGE 39w	COUNTY cheyenne	FORMATION
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 87				
TIME ARRIVED ON LOCATION 11:45am		TIME LEFT LOCATION 1:45pm		PRESSURE LIMITATIONS		

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
9 7/8"				
TOTAL DEPTH 345	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LEAK	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 7"	TUBING CONDITION		TUBING	
CASING DEPTH 340	PB 300	TREATMENT VIA	TREATMENT RATE	
CASING WEIGHT 17	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

PRESSURE SUMMARY			HYD FRIP = RATE X PRESSURE X 40.8		
BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI		
FINAL DISPLACEMENT	PSI	15 MIN SIP	PSI		
ANNULUS	PSI	5 MIN SIP	PSI		
MAXIMUM	PSI	15 MIN SIP	PSI		
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB: MIRU Safety Circ M&P 140 sks of B3 Lite yield of 1.13 Mix 16 bbls of H₂O @ 100
Req 4.75 gal/sks @ 15.2 lbs Dropping Displace 12.5 bbls of H₂O Shut in

Annulus 12647 Capacity 10415 76% excess as per Mark

JOB SUMMARY: MIRU Safety Circ M&P Dropping Displace Shut in

DESCRIPTION OF JOB EVENTS: 11:45am 1:05pm 1:07pm 1:08pm 1:21pm 1:22pm 1:27pm

1:24pm 10 120
1:26pm 12.5 170

11 bbls to pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 5/3/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8145
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9957
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
5-4-11	Rogers 2432	32	5S	39W	Cherokee	
CHARGE TO	OWNER		Noble			
MAILING ADDRESS	OPERATOR		Excell			
CITY	CONTRACTOR		Excell rig 2			
STATE ZIP CODE	DISTANCE TO LOCATION		58 mi			
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION		12:45 pm			

PRESSURE LIMITATIONS

WELL DATA		THEORETICAL	INSTRUCTED
HOLE SIZE	TUBING SIZE	SURFACE PIPE ANNULUS LONG	
TOTAL DEPTH	TUBING DEPTH	STRING	
CASING SIZE	TUBING WEIGHT	TUBING	

WELL DATA		TREATMENT RATE	
CASING DEPTH	TUBING CONDITION	TYPE OF TREATMENT	BREAKDOWN BPM
CASING WEIGHT	PACKER DEPTH	PRODUCTION CASING	INITIAL BPM
CASING CONDITION	TREATMENT VIA	SQUEEZE CEMENT	FINAL BPM
		ACID BREAKDOWN	MINIMUM BPM
		ACID STIMULATION	MAXIMUM BPM
		ACID SPOTTING	AVERAGE BPM
		MISC PUMP	HYD HHP = RATE X PRESSURE X JBZ
		OTHER	

PRESSURE SUMMARY

BREAKDOWN OF CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	145	ISIP	145
ANNULUS	145	5 MIN SIP	145
MAXIMUM	145	15 MIN SIP	145
MINIMUM	145		

INSTRUCTIONS PRIOR TO JOB: MTRU sm circ mtp 38 sk of N-Gel-12 @ 12¹⁰ pm @ 145 psi water
 Reg 15.6 gal per sk 14 bbls mix water yield of 2.04 cu ft/gal mtp 50 sk of BL-like
 @ 13.8/15 gal per sk water reg @ 9.7 gal per sk 13 bbls of mix water yield of 1.35 cu ft/sk
 Drop plug Displace w/ 22.7 bbls water land plug rig down
 20% excess as per Sam chartier Field Rep.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	MTRU	SM	CIRC	MTP	MTP	DROP PLUG	DISPLACE
	9:45 AM	11:40 AM	11:45 AM	11:47 AM	11:57 AM	12:07 PM	12:10
land plug							12:17 300
12:17 pm							12:16 20450
reg down							12:17 22.7 1250
12:30							

7 bbls cement to pit
 land plug w/ 1250 PSI

Sam Chartier Field Rep DATE 5-4-11

AUTHORIZATION TO PROCEED
 Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



KB: 6 Ft

Casing: 7 inch

Well Name: Rogers 24-32

Location: Sec 32, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	44.19	44.19	-340.15	-295.96		Centralizer
2	43.81	88.00	-295.96	-252.15		
3	44.74	132.74	-252.15	-207.41		
4	44.70	177.44	-207.41	-162.71		
5	43.52	220.96	-162.71	-119.19		
6	43.96	264.92	-119.19	-75.23		
7	35.23	300.15	-75.23	-40.00		
8	34.00	334.15	-40.00	-6.00		
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31						
TOTAL	334.15					

Jts Ran 8
 Meas. 334.15
 Set @ 340.15
 Aprox TD @ 345
 Threads On 335.73



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Rogers 24-32

Location: Sec 32, 5S, 39W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	0.92	0.92	-1516.01	-1515.09		
2	45.27	46.19	-1515.09	-1469.82	11.6#J-55	AFU SHOE
3	45.28	91.47	-1469.82	-1424.54		Centralizer & Latch
4	45.27	136.74	-1424.54	-1379.27		Centralizer
5	45.28	182.02	-1379.27	-1333.99		Centralizer
6	45.27	227.29	-1333.99	-1288.72		Centralizer
7	14.30	241.59	-1288.72	-1274.42		Centralizer
8	45.12	286.71	-1274.42	-1229.30		Centralizer
9	44.95	331.66	-1229.30	-1184.35		Centralizer
10	45.28	376.94	-1184.35	-1139.07		
11	44.51	421.45	-1139.07	-1094.56		
12	45.24	466.69	-1094.56	-1049.32		
13	45.26	511.95	-1049.32	-1004.06		
14	45.27	557.22	-1004.06	-958.79		
15	45.26	602.48	-958.79	-913.53		
16	45.27	647.75	-913.53	-868.26		
17	45.30	693.05	-868.26	-822.96		
18	45.14	738.19	-822.96	-777.82		
19	45.26	783.45	-777.82	-732.56		
20	45.23	828.68	-732.56	-687.33		
21	45.25	873.93	-687.33	-642.08		
22	45.25	919.18	-642.08	-596.83		
23	44.93	964.11	-596.83	-551.90		
24	45.25	1009.36	-551.90	-506.65		
25	45.10	1054.46	-506.65	-461.55		
26	42.03	1096.49	-461.55	-419.52		
27	45.25	1141.74	-419.52	-374.27		
28	42.03	1183.77	-374.27	-332.24		
29	45.12	1228.89	-332.24	-287.12		
30	42.03	1270.92	-287.12	-245.09		
31	45.11	1316.03	-245.09	-199.98		
32	45.25	1361.28	-199.98	-154.73		
33	45.25	1406.53	-154.73	-109.48		
34	45.23	1451.76	-109.48	-64.25		
35	45.25	1497.01	-64.25	-19.00		
36	13.00	1510.01	-19.00	-6.00		
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85						
TOTAL		1510.01				

JTs Ran 35
 Meas w/shoe 1510.01
 Set @ 1516.01
 PBT @ 1469.82
 Threads On 1516.75