

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION



1059512

Form CP-111

March 2009

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5316
Name: Falcon Exploration, Inc.
Address 1: 125 N MARKET STE 1252
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF
Phone: (316) 262-1378
Contact Person Email: CYNDE@PPSIINC.COM
Field Contact Person: CHUCK TONER
Field Contact Person Phone: (620) 546-4752

API No. 15- 15-025-21363-00-00
Spot Description: SE NW NW SE Sec. 5 Twp. 32 S. R. 21 ☐ E ☒ W
2140 feet from ☐ N / ☒ S Line of Section
2120 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
County: Clark (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Lease Name: HARDEN Well #: 1-5
Elevation: 1981 ☒ GL ☐ KB
Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 05/23/2006 Date Shut-In: 07/31/2006

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	5.5	0	0	2.375
Setting Depth	82	684	6532	0	0	5123
Amount of Cement	10	400	375	0	0	0
Top of Cement	0	0	4335	0	0	0
Bottom of Cement	82	684	6532	0	0	0

Casing Fluid Level: 0 How Determined? 1550# CASING PRESSURE / 1200# TBG PRESS Date: 07/12/2011
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 6536 Plug Back Depth: 6100 Plug Back Method: CIBP

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. <u>MORROW</u>	At: _____ to _____ Feet	Perforation Interval <u>5116</u> to <u>5122</u> Feet or Open Hole Interval _____ to _____ Feet	
2. <u>VIOLA</u>	At: _____ to _____ Feet	Perforation Interval <u>6148</u> to <u>6172</u> Feet or Open Hole Interval _____ to _____ Feet	

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Steve Pfeifer Comments: _____ TA Approved: Yes ☒ Denied ☐

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933