



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059554

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th st Ste 900
Denver, CO 80202

ATTN: Gary Doke/Jim Musgrove

33-18s-31w Scott,KS

Rueter #11-33-1831

Start Date: 2011.05.04 @ 13:15:40

End Date: 2011.05.04 @ 20:17:33

Job Ticket #: 43306 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

FIML Natural Resources LLC

Rueter #11-33-1831

33-18s-31w Scott,KS

DST # 1

Spergen

2011.05.04



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FiVL Natural Resources LLC

Fracture #11-33-1831

410 17th st Ste 900
Denver, CO 80202

33-18a-31w Scott, KS

Job Ticket: 43306

DST#: 1

ATTN: Gary Doke/Jim Musgrove Denver, CO 80202

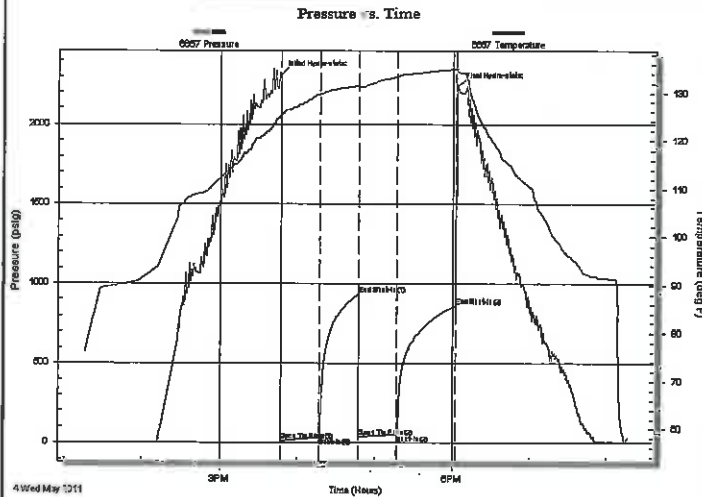
Test Start: 2011.05.04 @ 13:15:40

GENERAL INFORMATION:

Formation: **Spongen**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **15:46:55**
 Tester: **Shane McBride**
 Time Test Ended: **20:17:33**
 Unit No: **55**
 Interval: **4601.00 ft (KB) To 4620.00 ft (KB) (TVD)**
 Reference Elevations: **2948.00 ft (KB)**
2938.00 ft (CF)
 Total Depth: **4620.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **10.00 ft**

Serial #: **8887** Outside
 Press@RunDepth: **49.76 psig @ 4602.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.05.04** End Date: **2011.05.04** Last Calib.: **2011.05.04**
 Start Time: **13:15:40** End Time: **20:17:33** Time On Btm: **2011.05.04 @ 15:46:25**
 Time Off Btm: **2011.05.04 @ 18:03:10**

TEST COMMENT: **3/4" in blow died back to 1/4" in.**
No return
Very weak surface blow in 13 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2310.04	125.61	Initial Hydro-static
1	13.31	125.47	Open To Flow (1)
31	33.19	129.75	Shut-In(1)
61	934.94	131.50	End Shut-In(1)
62	35.26	131.19	Open To Flow (2)
91	49.76	133.42	Shut-In(2)
136	861.78	134.97	End Shut-In(2)
137	2238.77	134.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud 100% m	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources LLC

Fracture #11-33-1831

410 17th st Ste 900
Denver, CO 80202

33-18a-31w Scott, KS

Job Ticket: 43306

CSW: 1

ATTN: Gary Doke/Jim Musgrove Denver, CO 80202

Test Start: 2011.05.04 @ 13:15:40

Tool Information

Drill Pipe:	Length: 4356.00 ft	Diameter: 3.80 inches	Volume: 61.10 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 237.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 62.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4601.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4582.00	
Shut In Tool	5.00			4587.00	
Hydraulic tool	5.00			4592.00	
Packer	5.00			4597.00	20.00 Bottom Of Top Packer
Packer	4.00			4601.00	
Stubb	1.00			4602.00	
Recorder	0.00	6771	Inside	4602.00	
Recorder	0.00	6667	Outside	4602.00	
Perforations	13.00			4615.00	
Bullnose	5.00			4620.00	19.00 Bottom Packers & Anchor
Total Tool Length:	39.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIRM: Natural Resources LLC

Fracture #11-33-1631

410 17th st Ste 900
Denver, CO 80202

33-163-31w Scott, KS

Job Ticket: 43306

DST#: 1

ATTN: Gary Dake/Jim Musgrove Denver, CO 80202

Test Start: 2011.05.04 @ 13:15:40

Mud and Cushion Information:

Mud Type: Cel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ²	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information:

Recovery Table

Length ft	Description	Volume bbl
60.00	mud 100% m	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6667

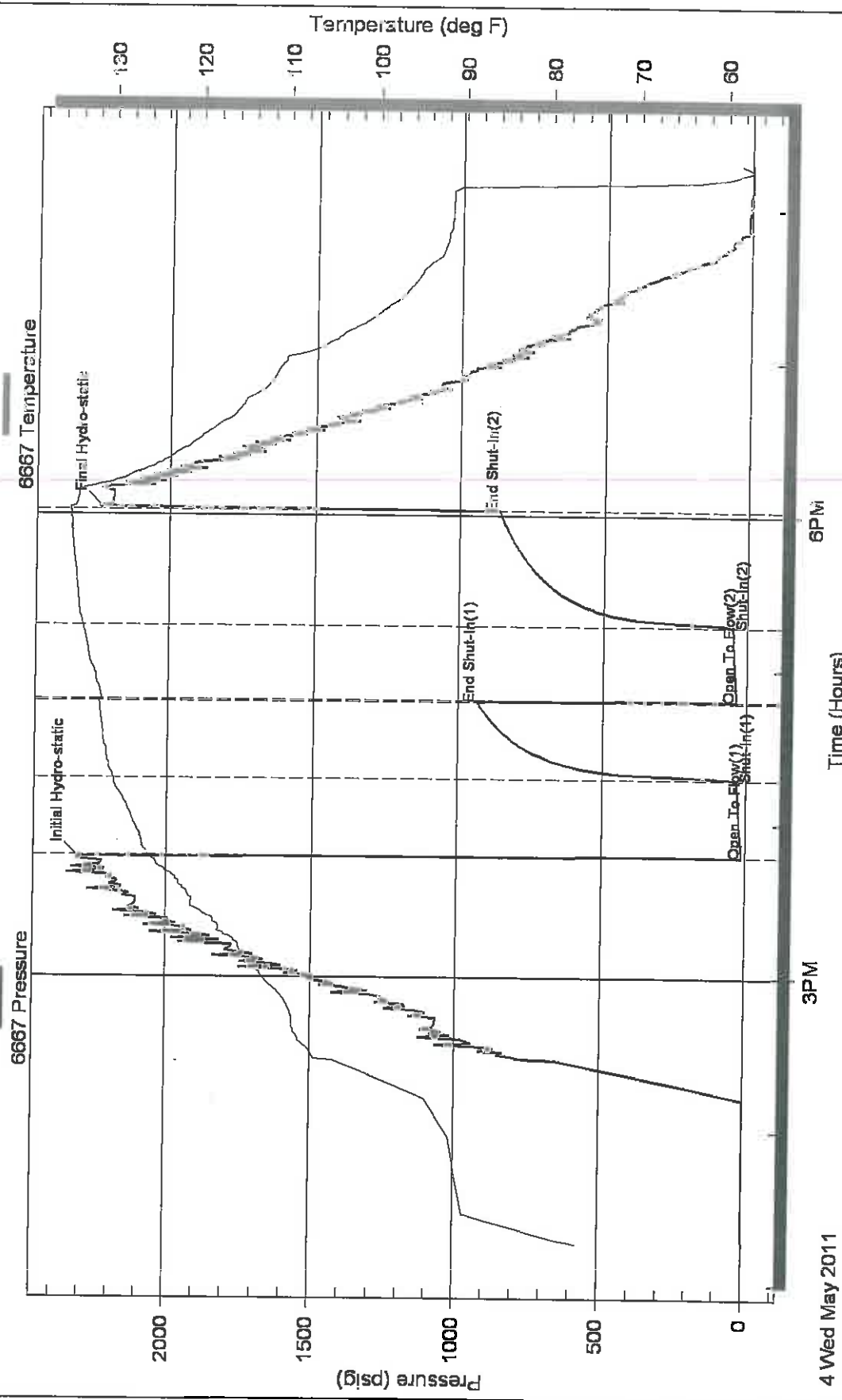
Outside

FIML Natural Resources LLC

33-18s-31w Scott, KS

DST Test Number: 1

Pressure vs. Time

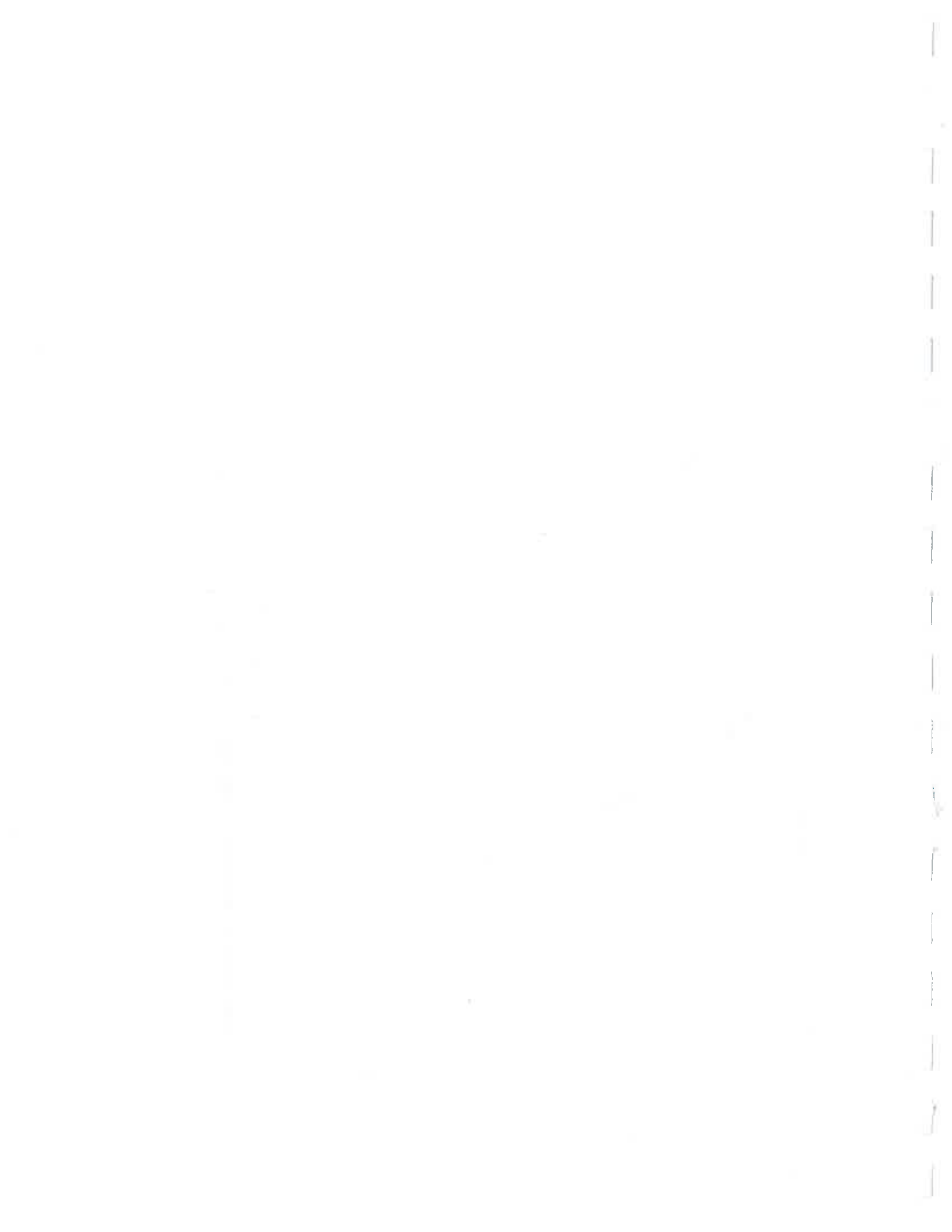


4 Wed May 2011

3PM

6PM

Time (Hours)





PO BOX 31 Russell, KS 67665



2347

INVOICE

Invoice Number: 127043

Invoice Date: Apr 29, 2011

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Rueter #11-33-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 29, 2011	5/29/11

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	16.25	3,900.00
5.00	MAT	Gel	21.25	106.25
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handlign	2.25	569.25
60.00	SER	Mileage 253 sx @.11 per sk per mi	27.83	1,669.80
1.00	SER	Surface	1,125.00	1,125.00
70.00	SER	Extra Footage	0.95	66.50
120.00	SER	Pump truck Mileage	7.00	840.00
120.00	SER	Light Vehicle Mileage	4.00	480.00
1.00	EQP	8.5/8 Wooden plug	82.00	82.00
3.00	EQP	8.5/8 Centralizer	67.00	201.00
1.00	EQP	8.5/8 Fiber Baffle Plate	98.00	98.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Wes Flinn		

D11075

8100-145
Alan J. Bl

Subtotal	9,603.40
Sales Tax	354.26
Total Invoice Amount	9,957.66
Payment/Credit Applied	
TOTAL	9,957.66

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1920.68

ONLY IF PAID ON OR BEFORE
May 24, 2011

- 1920.68
8036.98

ALLIED CEMENTING CO., LLC. 039925

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Oakley, KS
4130

DATE <i>4/29/11</i>	SEC <i>33</i>	TWP <i>18</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>12:00</i>	JOB FINISH <i>12:30</i>
LEASE <i>Rueter</i>	WELL # <i>11-33-1831</i>		LOCATION <i>Scott Ck E to Tbos Rd</i>		COUNTY <i>Scott</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>2 3/4 S Kink</i>				

CONTRACTOR *Murphy 22*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *374'*

CASING SIZE *8 5/8* DEPTH *370'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS LINE SHOE JOINT *35.83*

CEMENT LEFT IN CSG *35.83*

PERFS.

DISPLACEMENT *21.5 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

404 DRIVER *Wes*

BULK TRUCK

DRIVER

OWNER *Same*

CEMENT

AMOUNT ORDERED *240 SKs Com 370c*

2070 gal

COMMON	<i>240</i>	@ <i>16²⁵</i>	<i>3900⁰⁰</i>
POZMIX		@	
GEL	<i>5</i>	@ <i>21²⁵</i>	<i>106²⁵</i>
CHLORIDE	<i>8</i>	@ <i>58⁰⁰</i>	<i>465⁶⁰</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>253 SKs</i>	@ <i>2²⁵</i>	<i>569²⁵</i>
MILEAGE	<i>19 SK/mile</i>		<i>1669⁹²</i>
			TOTAL <i>6710⁹²</i>

REMARKS:

Drill, make wipe trip, run 8 5/8 csg

Circulate, mix 240 SKs, Displace

Plug 2 1/2 BBL

Cement did Circulate

Thanks Alan, Wayne, Wes

CHARGE TO *FIML*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1125⁰⁰*

EXTRA FOOTAGE *70* @ *95* *66⁵⁰*

MILEAGE *60 x 2* @ *7⁰⁰* *840⁰⁰*

MANIFOLD

Lite vehicle 60 x 2 @ *4⁰⁰* *480⁰⁰*

TOTAL *2511⁵⁰*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8 Woodch Plug -1 @ *82⁰⁰* *82⁰⁰*

Centralizer -3 @ *67⁰⁰* *201⁰⁰*

Fiber Baffle Plate 7 @ *98⁰⁰* *98⁰⁰*

TOTAL *381⁰⁰*

PRINTED NAME *Gary D...*

SIGNATURE *[Signature]*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

2341

INVOICE

Invoice Number: 127113

Invoice Date: May 6, 2011

Page: 1



Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Rueter #11-33-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	May 6, 2011	6/5/11

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	21.25	148.75
355.00	MAT	ASC Class A	19.00	6,745.00
340.00	MAT	ALW Type 2 Class A	14.50	4,930.00
33.00	MAT	Salt	23.95	790.35
1,775.00	MAT	Gilsonite	0.89	1,579.75
85.00	MAT	Flo Seal	2.70	229.50
818.00	SER	Handling	2.25	1,840.50
60.00	SER	Mileage 818 sx @ .11 per sk per mi	89.98	5,398.80
1.00	SER	Production Casing	2,125.00	2,125.00
120.00	SER	Pump Truck Mileage	7.00	840.00
1.00	SER	Manifold & head Rental	200.00	200.00
120.00	SER	Light Vehicle Mileage	4.00	480.00
18.00	EQP	5.5 Centralizer	49.00	882.00
1.00	EQP	5.5 Sure seal Float Shoe	520.00	520.00
1.00	EQP	5.5 Sure Seal Float Collar	620.00	620.00
1.00	EQP	5.5 Rubber Plug	66.00	66.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Jerry Yates		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Kevin Weighous		

Subtotal	27,395.65
Sales Tax	1,205.33
Total Invoice Amount	28,600.98
Payment/Credit Applied	
TOTAL	28,600.98

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 5479.13

ONLY IF PAID ON OR BEFORE
 May 31, 2011

8200-118
 Adam J. Bl...
 - 5479.13
 23,121.85
 D11075

064

ALLIED CEMENTING CO., LLC. 039934

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakota, KS

DATE <u>5/6/11</u>	SEC <u>33</u>	TWP <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Rubber</u>	WELL # <u>11-33-1831</u>			LOCATION <u>Scott City ETO Taos Rd</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2145 E. 5th</u>			

CONTRACTOR M. A. W. 22 OWNER Same

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 15 1/2 DEPTH 2948.27

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21.18

CEMENT LEFT IN CSG 21.18

PERFS.

DISPLACEMENT 30 1/2 BBL H₂O

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Alan</u>
# <u>423</u>	HELPER	<u>Terry</u>
BULK TRUCK		
# <u>394</u>	DRIVER	<u>Wayne</u>
BULK TRUCK		
# <u>344</u>	DRIVER	<u>Kevin - Great</u>

CEMENT

AMOUNT ORDERED 340 ALW 1/4 FLO Seal

355 SK ASC 1070 Salt 290 gal 5"

Gilsonite

COMMON	@		
POZMIX	@		
GEL <u>7</u>	@	<u>21.25</u>	<u>148.25</u>
CHLORIDE	@		
ASC <u>355 SK</u>	@	<u>19.00</u>	<u>6745.00</u>
	@		
<u>ALW Type 2 class A-340</u>	@	<u>14.50</u>	<u>4930.00</u>
	@		
<u>Salt</u>	@	<u>23.95</u>	<u>790.25</u>
	@		
<u>Gilsonite</u>	@	<u>.89</u>	<u>1529.25</u>
<u>Flo Seal</u>	@	<u>2.20</u>	<u>229.50</u>
	@		
HANDLING <u>810 SK</u>	@	<u>2.25</u>	<u>1840.50</u>
MILEAGE <u>14.5K/mile</u>	@		<u>5398.00</u>
	@		<u>.05</u>
TOTAL			<u>21662.00</u>

REMARKS:

On 5 1/2 in. Circulate mix 30% R.H. 2.0 SK. m.H. max 290 SK. ALW 1/4 FLO Seal 5 1/2 in. Tail w/ 355 ASC 1070 Salt 5" Gilsonite 290 gal. Wash Trunk & Lines. Displace Plug w/ 70 BBL H₂O @ 500 PSI. Lift Land Plug @ 1200 PSI. w/ Circulation w/ 100 SK to MSY. Float & Collar did Hold. Cement did not Circulate. Frank Alon Wayne Terry

SERVICE

DEPTH OF JOB	<u>2948'</u>	
PUMP TRUCK CHARGE		<u>2125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60x2</u>	@	<u>840.00</u>
MANIFOLD = <u>Head</u>	@	<u>200.00</u>
<u>Lift Vehicle 60x2</u>	@	<u>480.00</u>
	@	
TOTAL		<u>3645.00</u>

CHARGE TO: FIMC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

WIS

<u>18 Centralizer</u>	@	<u>49.00</u>	<u>882.00</u>
	@		
<u>Env Seal Float Shoe</u>	@		<u>520.00</u>
<u>Env Seal Float Collar</u>	@		<u>620.00</u>
<u>5/2 Rubber Plug</u>	@	<u>66.00</u>	<u>66.00</u>
TOTAL			<u>2098.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Doty

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



CONSOLIDATED
Oil Well Services, LLC

4279

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **243325**

Invoice Date: **08/15/2011** Terms: 15/15/30,n/30 Page 1

F I M L
410 17TH ST, SUITE 900
DENVER CO 80202
() -

RUETER #1-33-1831 SWD
28118
33-18-31
8-9-11
KS



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	100.00	16.8000	1680.00
1131	60/40 POZ MIX	100.00	14.3500	1435.00
1118B	PREMIUM GEL / BENTONITE	1400.00	.2400	336.00
1102	CALCIUM CHLORIDE (50#)	160.00	.8400	134.40

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-537.81
9999-130	CASH DISCOUNT	-364.16

Description	Hours	Unit Price	Total
399 SQUEEZE PUMP (KICK OFF PLUG PUMP)	1.00	1250.00	1250.00
399 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
T-127 TON MILEAGE DELIVERY	1.00	952.74	952.74

T11148

Eddie Swy
~~8200-118~~
8210.455

Amount Due 6310.74 if paid after 09/14/2011

Parts:	3585.40	Freight:	.00	Tax:	252.96	AR	5364.13
Labor:	.00	Misc:	.00	Total:	5364.13		
Sublt:	-901.97	Supplies:	.00	Change:	.00		

Signed _____ Date _____

