Form CP-111 March 2009 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| PERATOR: License# | | | | API No. 15- | | | | |
|--|--------------------|----------------------------|----------|---|---------------------|-------------------------|------------------------------|--|
| lame: | | | | Spot Descri | ption: | | | |
| Address 1: | | | | | Sec | Twp S. | R. — \square E \square W | |
| Address 2: | | | | | | | N / S Line of Section | |
| City: | State: | Zip: + | | | | | E / W Line of Section | |
| Contact Person: | | | | GPS Location: Lat:, Long:, Long: | | | (e.gxxx.xxxxx) | |
| Phone:() | | | | 1 | | We | ell #: | |
| Contact Person Email: | | | | Elevation:_ | | | GL _ KB | |
| ield Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | |
| ield Contact Person Phone | e:() | | | | | | rmit #: | |
| | | | | _ | rage Permit #: | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Fluid Level: | | | | | | | | |
| Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: | | | | | | | | |
| o you have a valid Oil & G | | _ | | _ | | | | |
| Depth and Type: Junk i | n Hole at — ∟ | ☐ Tools in Hole at — (depi | th) Ca | sing Leaks: | Yes No Depth | of casing leak(s): | | |
| ype Completion: ALT. | I ALT. II Depth of | f: DV Tool:(depth) | w/_ | sacks | s of cement Port Co | ollar: w , | / sack of cement | |
| Packer Type: | | | | | | (| | |
| otal Depth: | Plug Bad | k Depth: | | Plug Back Metho | od: | | | |
| Geological Data: | | | | | | | | |
| ormation Name | Formation | Top Formation Base | | | Completion | Information | | |
| | At: | to Feet | Perfo | ration Interval _ | toFee | et or Open Hole Interv | /al to Feet | |
| · | | to Feet | | | to Fee | | | |
| | | | | | | · | | |
| | | | | | | | | |
| | ~ | Submitt | ed Ele | ctronically | y | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | R | esults: | | Date Plugged: | Date Repaired: Da | ate Put Back in Service: | |
| Review Completed by: | | Comments: | | | | TA Approved: Yes Denied | | |
| | | Mail to the App | ropriate | KCC Conserv | ration Office: | | | |

| 4 | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |
| See that both the later No. 100 tons later later had been been | Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226 | Phone 316.734.4933 |