



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059586
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2851149		Quote #:		Sales Order #: 8159498	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Howard, William			
Well Name: Brookover			Well #: 4-3		API/UWI #:		
Field:		City (SAP): GARDEN CITY		County/Parish: Finney		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: KENAI			Rig/Platform Name/Num: 58				
Job Purpose: Plug to Abandon Service					Ticket Amount:		
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: CARRILLO, EDUARDO			MBU ID Emp #: 371263	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/08/2011 01:30							Dispatch Called Cement Crew Out For E.O.G. Job 4 1/2 PTA
Pre-Convoy Safety Meeting	05/08/2011 03:15							Discuss Route to take and Hazards on the road
Arrive At Loc	05/08/2011 04:30							
Assessment Of Location Safety Meeting	05/08/2011 04:35							Rig Crew Triping In Drill Pipe
Pre-Rig Up Safety Meeting	05/08/2011 04:40							Discussed All Red Zones Went Over JSA.
Rig-Up Completed	05/08/2011 05:40							
Pre-Job Safety Meeting	05/08/2011 06:10							Discussed Number With Customer Rep For All 4 Plugs Went Over Job Steps With All Had Rig Hands Sing Safety SHeet
Start Job	05/08/2011 06:57							Ready for Halliburton
Test Lines	05/08/2011 06:57					3000.0		Hold for 1 minute
Pump Lead Cement	05/08/2011 07:04		5	28	28	200.0		Pumped 100 sks @ 13.5 ppg // 28 bbls cmt on Firs Plug @ 1746 FT.
Pump Displacement	05/08/2011 07:10		5	24	52	280.0		Pumped 24 bbls Displacement H2O Per Customer Rep
Other	05/08/2011 07:13							Rig Crew Triping Out On First Plug @ 1746 FT. First 3 Stands Pulled Wet.

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	05/08/2011 07:15							Clean Lines To Pitt. End Job Plug # 1.
Start Job	05/08/2011 07:50							Start Job Plug 2
Pump Cement	05/08/2011 07:52		5	14	66	100.0		Pumped 50 sks @ 13.5 ppg // 14 bbls cmt on 2nd Plug @ 944 FT.
Pump Displacement	05/08/2011 07:56		5	10	76	150.0		Pumped 10 bbls Displacemnt H2O
End Job	05/08/2011 07:58							End Plug # 2
Other	05/08/2011 07:59							Rig Crew Tripping Out On 2ND Plug Drill Pipe Pulled Dry.
Start Job	05/08/2011 08:25							Start Job Plug 3
Pump Cement	05/08/2011 08:29		5	14	90	150.0		Pumped 50 sks cmt @ 13.5 ppg // 14 bbls cmt on 3 RD Plug
Pump Displacement	05/08/2011 08:32		2	2	92	100.0		Displaced 2 bbls H2O
End Job	05/08/2011 08:33							End Plug Job # 3
Other	05/08/2011 08:37							Rig Crew Tripping Out Drill Pipe Pulled Dry.
Other	05/08/2011 08:40							Waiting On Rig Crew To Finish Tripping Out Drill Pipe And Niple Downe For Last Plug.
Start Job	05/08/2011 10:05							Start Job 4 TH Plug
Pump Cement	05/08/2011 10:08		2	6	98	100.0		Pumped 20 sks cmt For 4 th Plug @ 60 FT // 6 bbls cmt. @ 13.5 ppg
Pump Cement	05/08/2011 10:12							Pumped 50 sks cmt for rat and mouse hole // 14 bbl cmt for both 30 sks for Rat // 20 sks for mouse
End Job	05/08/2011 10:30							
Pre-Rig Down Safety Meeting	05/08/2011 10:45							Discussed All Red Zones Went Over JSA
Rig-Down Completed	05/08/2011 11:50							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/08/2011 11:53							THANK YOU FOR CHOOSING HALLIBURTON
Pre-Convoy Safety Meeting	05/08/2011 12:00							
Crew Leave Location	05/08/2011 12:30							

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	100 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
2	50 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
3	50 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
4	20 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	20	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
5	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	36	Shut In: Instant		Lost Returns		Cement Slurry	76	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	36	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

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Well Name: Brookover			Well #: 4-3		API/UWI #:		
Field:		City (SAP): GARDEN CITY		County/Parish: Finney		State: Kansas	
Contractor: KENAI			Rig/Platform Name/Num: 58				
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: CARRILLO, EDUARDO			MBU ID Emp #: 371263	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	8	267804	CARRILLO, EDUARDO Carrillo	8	371263	RODRIGUEZ, EDGAR Alejandro	8	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	65 mile	10744298C	65 mile	10866807	65 mile	10988832	65 mile
11133699	65 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-8-2011	8	6						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					08 - May - 2011	01:30	CST
Form Type			BHST	On Location	08 - May - 2011	04:30	CST
Job depth MD	1746. ft		Job Depth TVD	1746. ft	Job Started	08 - May - 2011	06:57
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	08 - May - 2011	10:30
Perforation Depth (MD)	From		To	Departed Loc	08 - May - 2011	12:10	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							700.	700.		
Cement Plug	Unknown							1760.	1760.		
Production Open Hole				7.875				1800.	6000.		

Tools and Accessories

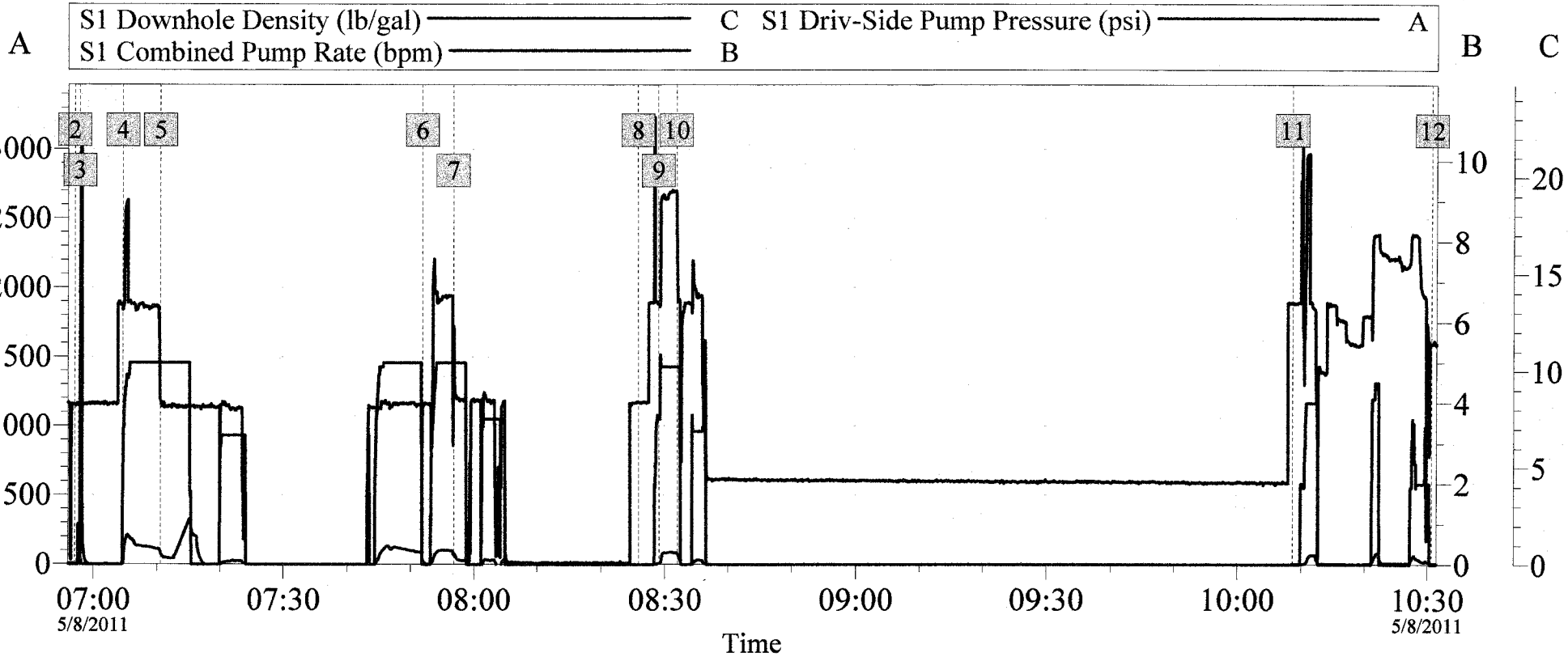
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

E.O.G. Brookover

4 1/2 PTA PLUGS 1,2,3,4



Global Event Log					
2	Start Job	06:57:02	3	Test Lines	06:57:50
4	Pump Cement	07:04:39	5	Pump Displacement 1ST PLUG	07:10:31
6	Pump Cement	07:52:00	7	Pump Displacement 2 ND PLUG	07:56:51
8	Clean Lines	08:25:56	9	Pump Lead Cement	08:29:07
10	Pump Displacement 3 RD Plug	08:32:01	11	Pump Cement 4 TH Plug	10:08:38
12	End Job	10:30:40			

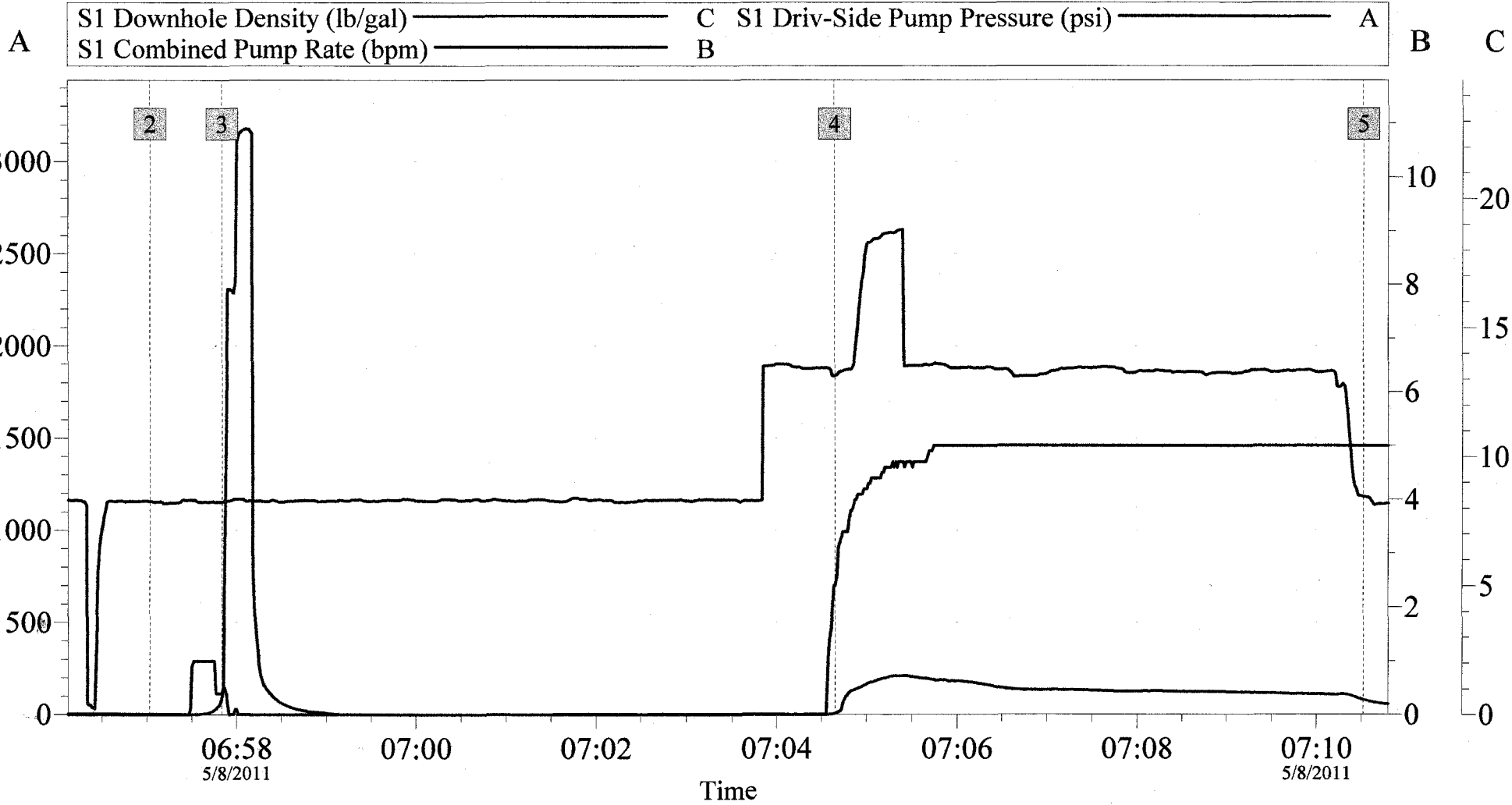
Customer:

Job Date: 08-May-2011

Sales Order #: 8159498

E.O.G. Brookover

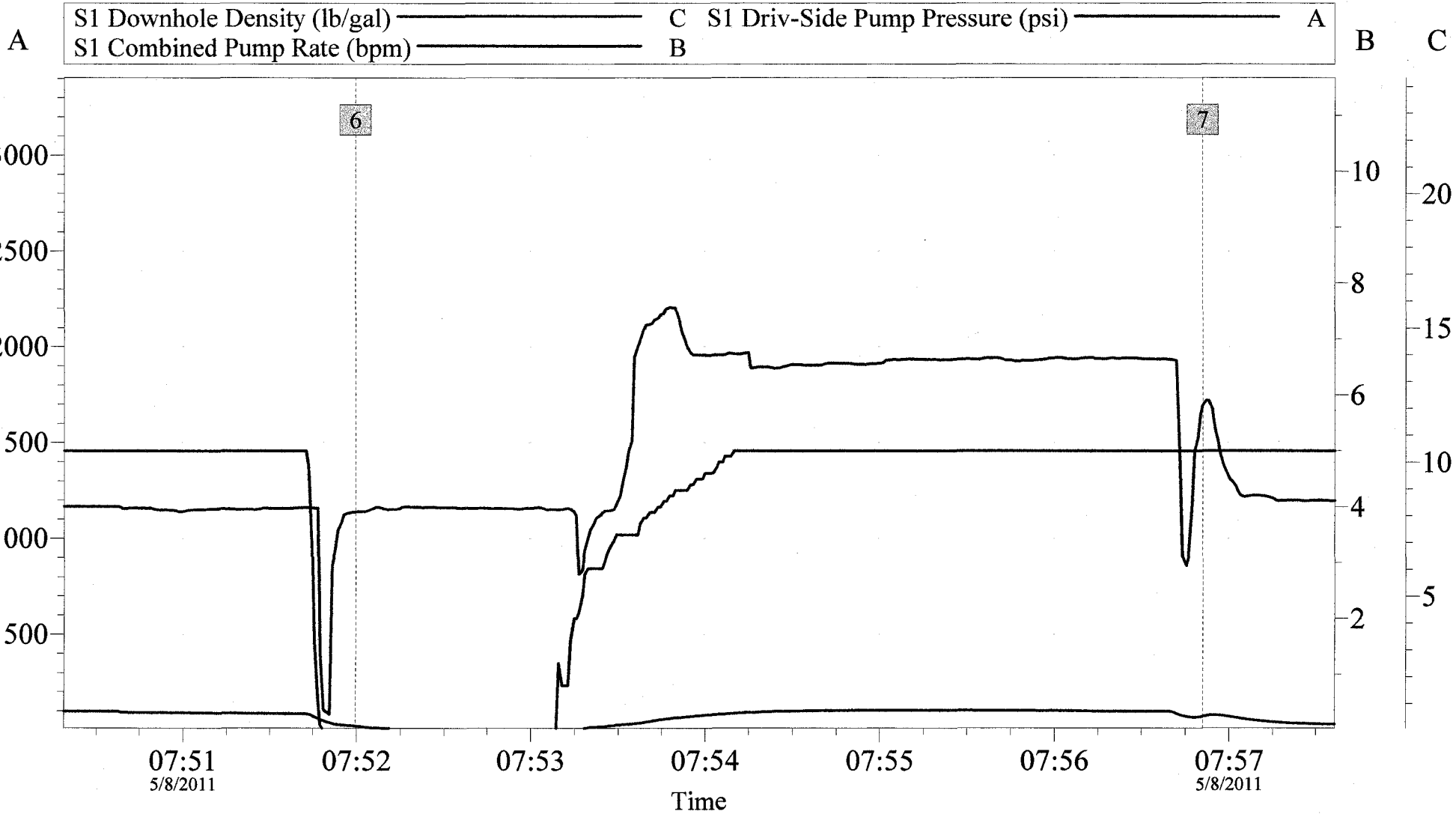
4 1/2 PTA 1 ST Plug



Global Event Log		
2	Start Job	06:57:02
3	Test Lines	06:57:50
4	Pump Cement	07:04:39
5	Pump Displacement 1ST PLUG	07:10:31

Customer:	Job Date: 08-May-2011	Sales Order #: 8159498
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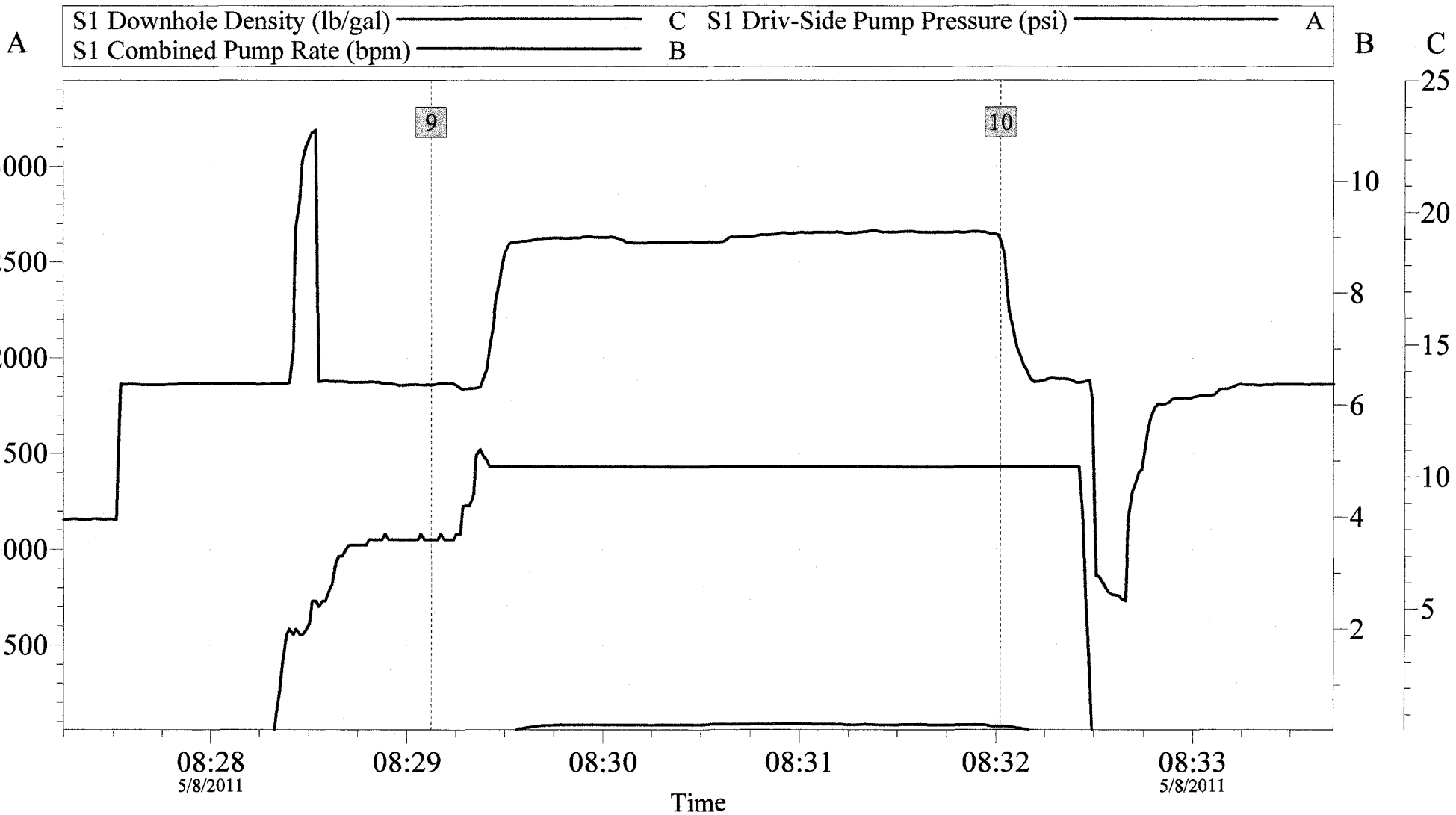
E.O.G. Brookover 4 1/2 PTA 2 ND Plug



Global Event Log	
6 Pump Cement 07:52:00	7 Pump Displacement 2 ND PLUG 07:56:51

Customer:	Job Date: 08-May-2011	Sales Order #: 8159498
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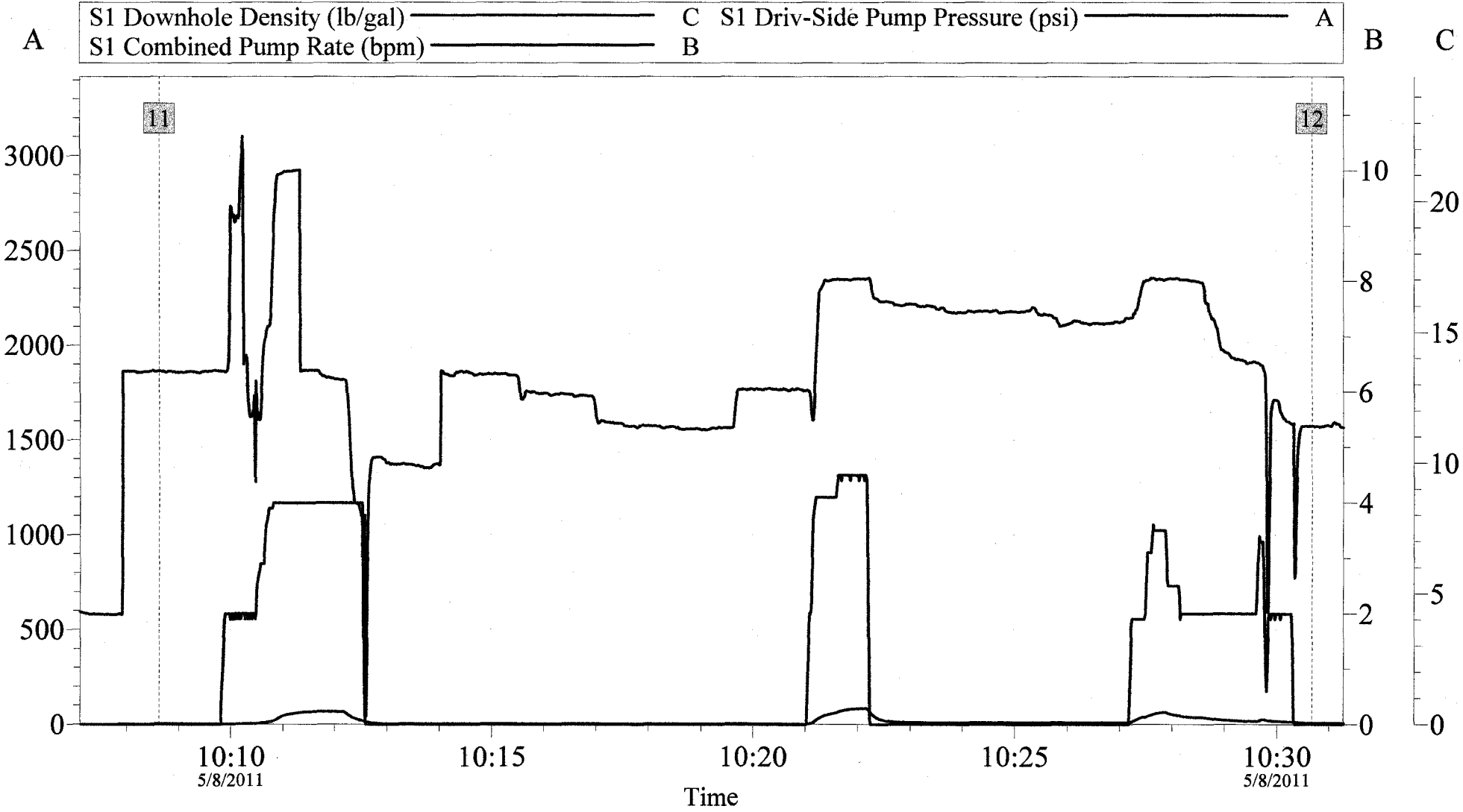
E.O.G. Brookover 4 1/2 PTA 3 RD Plug



Global Event Log	
9 Pump Lead Cement 08:29:07	10 Pump Displacement 3 RD Plug 08:32:01

Customer:	Job Date: 08-May-2011	Sales Order #: 8159498
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E.O.G. Brookover 4 1/2 PTA 4 TH Plug



Global Event Log

11 Pump Cement 4 TH Plug 10:08:38

12 End Job 10:30:40

Customer:	Job Date: 08-May-2011	Sales Order #: 8159498
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