



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059621
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2856560	Quote #:	Sales Order #: 8225274
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Howard, William	
Well Name: Central Plains	Well #: 26-2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Finney	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 58		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: VILLANUEVA, EDUARDO	MBU ID Emp #: 341956

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	8	389855	TORRES, CLEMENTE	8	344233	VILLANUEVA, EDUARDO	8	341956
WADE, STEPHEN Bruce	8	490458						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10688342	25 mile	10804587	25 mile	10825440	25 mile	10998524	25 mile
11133700	25 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-3-2011	.5		6-4-2011	7.5	5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	03 - Jun - 2011	19:20	CST
Form Type		BHST	Job Started	03 - Jun - 2011	23:40	CST
Job depth MD	1760. ft	Job Depth TVD	Job Completed	04 - Jun - 2011	01:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	04 - Jun - 2011	04:55	CST
Perforation Depth (MD) From		To		04 - Jun - 2011	07:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							700.	700.		
Cement Plug	Unknown							1760.	1760.		
Production Open Hole				7.875				1800.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	100 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	100	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
2	50 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
3	50 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
4	20 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	20	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
5	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	15	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

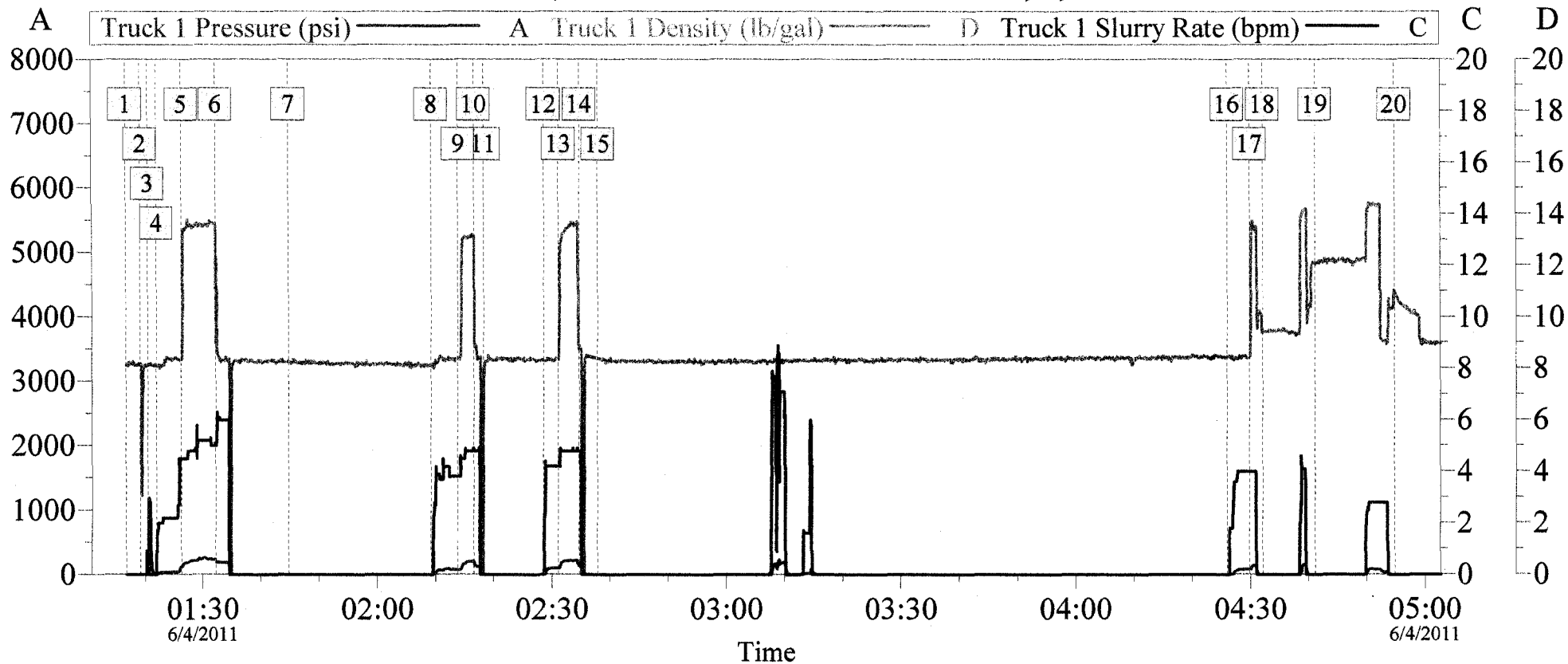
The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2856560		Quote #:		Sales Order #: 8225274	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Howard, William			
Well Name: Central Plains			Well #: 26-2		API/UWI #:		
Field:		City (SAP): HUGOTON		County/Parish: Finney		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: KENAI			Rig/Platform Name/Num: 58				
Job Purpose: Plug to Abandon Service					Ticket Amount:		
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: VILLANUEVA, EDUARDO			MBU ID Emp #: 341956	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/03/2011 17:20							PLUG TO ABANDON SERVICE.
Depart Yard Safety Meeting	06/03/2011 20:30							DID J-M WITH DISPATCH.
Arrive At Loc	06/03/2011 23:45							GOT W/CO, MAN WENT OVER JOB. 4--1/2" DP, & 8--5/8" CSG.
Pre-Rig Up Safety Meeting	06/04/2011 00:05							DISCUSSED SAFETY, & RED ZONE.
Rig-Up Equipment	06/04/2011 00:50							SPOT TRUCKS RIG UP LINES TO RIG.
Pre-Job Safety Meeting	06/04/2011 00:55							WITH RIG & HALLIBURTON CREWS.
Test Lines	06/04/2011 01:20						1500.0	TEST LINES 1500 PSI.
Other	06/04/2011 01:21							PUMP 1st PLUG @ 1737 FT. 100 SKS, 28,BBL.
Circulate Well	06/04/2011 01:22		5	15			100.0	PUMP 15,BBL WATER TILL CIRCULATE WELL.
Pump Cement	06/04/2011 01:26		5	28			220.0	PUMP 28,BBLS CMT, @ 13.5 #
Pump Displacement	06/04/2011 01:32		6	14			190.0	DISPLACE= 15.6,BBLS WATER.
Other	06/04/2011 01:44							RIG PULL PIPE FOR 2nd PLUG @ 854 FT. 50,SKS. 14,BBL.
Circulate Well	06/04/2011 02:09		5	13			120.0	PUMP 13,BBLS WATER TILL CIRCULATE WELL.
Pump Cement	06/04/2011 02:13		5	14			180.0	PUMP 14, BBLS CMT. @ 13.5 #

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	06/04/2011 02:16		5	6			120.0	DISPLACE= 7.6, BBLS WATER.
Other	06/04/2011 02:18							RIG PULL PIPE FOR 3rd PLUG @ 630 FT. 50,SKS. 14,BBL.
Circulate Well	06/04/2011 02:28		5	12			120.0	PUMP 12, BBLS WATER TILL CIRCULATE WELL.
Pump Cement	06/04/2011 02:31		5	14			170.0	PUMP 14, BBLS CMT, @ 13.5 #
Pump Displacement	06/04/2011 02:34		5	3			100.0	DISPLACE= 4.4, BBL WATER.
Other	06/04/2011 02:37							RIG PULL PIPE FOR 4th PLUG @ 63 FT. 20 SKS. 6,BBL.
Circulate Well	06/04/2011 04:25		4	10			70.0	PUMP 10, BBLS WATER & CIRCULATE WELL.
Pump Cement	06/04/2011 04:29		4	6			140.0	PUMP 6, BBLS CMT, @ 13.5 # & CIRCULATE TO SURFACE.
Other	06/04/2011 04:32							RIG RIGGING UP TO PLUG UP RAT & MOUSE HOLE.
Other	06/04/2011 04:41		3	14			55.0	PUMP 50 sks 14, BBLS FOR RAT & MOUSE HOLE.
Other	06/04/2011 04:50							GOT GOOD CMT, RETURNS ON LAST PLUGS.
End Job	06/04/2011 05:00							JOB COMPLETE.
Pre-Rig Down Safety Meeting	06/04/2011 05:20							DISCUSSED SAFETY & RED ZONE.
Rig-Down Equipment	06/04/2011 07:00							SAFELY.
Depart Location Safety Meeting	06/04/2011 07:15							CALL OUT J-M.
Crew Leave Location	06/04/2011 07:30							THANKS FOR YOUR WORK, EDUARDO VILLANUEVA.

E-O-G, CENTRAL PLAINS 26-2 P,T,A.



Global Event Log

1	Starting Job	01:16:42	2	Start Job	01:19:11	3	Test Lines	01:20:29
4	Pump Spacer 1	01:22:00	5	Pump Lead Cement	01:26:24	6	Pump Displacement	01:32:19
7	Other	01:44:50	8	Pump Spacer 1	02:09:15	9	Pump Cement	02:13:52
10	Pump Displacement	02:16:39	11	Other	02:18:19	12	Pump Spacer 1	02:28:35
13	Pump Cement	02:31:06	14	Pump Displacement	02:34:42	15	Other	02:37:52
16	Pump Spacer 1	04:26:03	17	Pump Cement	04:29:52	18	Other	04:32:08
19	Other	04:41:12	20	End Job	04:54:50			

Customer:
Well Description:

Job Date: 04-Jun-2011
UWI:

Sales Order #: 8225274