Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1059623

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size	Setting Depth	Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:Address 1:City:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	gging Fees:			
State of	County,	, SS.		
	(Print Name)		tor or Operator on a	
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Cementing Job Summary

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Cementing Job Summary

						Flu	id Data						
St	tage/Plug	#: 1											
Fluid #	Stage	Гуре		Fluid Name			Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mi Fluid Gal/
1	PLUG A	Г 1720	POZ	Z PREMIUM 40/60	- SBM (15	075)	100.0	sacks	13.5	1.59	8.01		8.01
	2 %		BEN	ITONITE, BULK (1	00003682)	1							
	0.25 lbm		POL	Y-E-FLAKE (1012	16940)								
	8.007 Ga	I	FRE	SH WATER									
2	PLUG AT 2 %	Г 690 ft		TONITE, BULK (1	•		50.0	sacks	13.5	1.59	8.01		8.01
	0.25 lbm	1	POL	Y-E-FLAKE (1012	16940)								
	8.007 Ga	ıl	FRE	SH WATER									
3	PLUG FF ft TO 60 ff		DM 0 POZ PREMIUM 40/60 - SBM (15				20.0	sacks	13.5	1.57	7.74		7.74
	2 %		BEN	ITONITE, BULK (1	00003682))							
	0.25 lbm	!	POL	Y-E-FLAKE (1012	16940)								
	7.738 Ga	I	FRE	SH WATER									
	PLUG: R sk & MOU HOLE 20 :					6075)	50.0	sacks	13.5	1.59	8.01		8.01
	2 %		BEN	ITONITE, BULK (1	00003682))							
	0.25 lbm	1	POL	Y-E-FLAKE (1012	16940)								
	8.007 Ga	u	FRE	SH WATER									
Ca	alculated	Values		Pressure	es				V	olumes			
Displa	cement	13.0 BI	BLS	Shut In: Instant		Lost R	Lost Returns		Cement S	lurry	62 BBI	Pad S	
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							Rates						
	lating	4.5 BP		Mixing	4.5 E		Displac	ement	4.0 B	PM	Avg. J	ob	4.0 BPM
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Cementing Job Log

	Ship To #: 2860	053	Q	uote #:	with Sat		Sales	Order #: 8267924	
Customer: EOG RESOURCES	INC EBUSINES			ustomer	Rep: Kr	nox, Mike			
Well Name: Hittle Trust		Well #:				API	/UWI #:		
Field: City	(SAP): HUGOTO	DN C	ounty/P	arish: Ste	evens		State:	Kansas	
Legai Description:									
Lat:				ong:					
Contractor: KENAI	Rig/Pl	atform	Name/N	um: 58					
Job Purpose: Plug to Abandon	Service					Ticket	Amount:		
Well Type: Development Well	Job Ty	pe: Plu	ig to Aba	andon Se	rvice				
Sales Person: HESTON, MYR	ON Srvc S	upervis	sor: HAG	GEE, MIL	ES	MBU ID) Emp #:	427231	
Activity Description	Date/Time	Cht	Rate bbl/ min	Volu bl	bl	p	sure sig	Comments	
		#		Stage	Total	Tubing	Casing		
Call Out	06/21/2011 17:00							EOG HITTLE TRUST 1 WELL #1 CEMENT 4 1/2 PLUG TO ABANDON.	
Depart Yard Safety Meeting	06/21/2011 19:20							DISCUSSED JOURNEY MANGAGEMENT AND CONVOY ROUTE.	
Crew Leave Yard	06/21/2011 19:30							CONVOY TO LOCATION.	
Arrive At Loc	06/21/2011 22:00							MET WITH CUSTOMER AND REVIEWED PLUG DEPTHS AND CEMENT VOLUMES, RIG TO RUN IN LAST 17 STANDS OF DRILL PIPE.	
Assessment Of Location Safety Meeting	06/21/2011 22:15							I OCATED AND TESTED MIX WATER, SPOTTED PUMPING EQUIPMENT ADJACENT TO BULK CEMENT TRUCK.	
Pre-Rig Up Safety Meeting	06/21/2011 22:25							DISCUSSED HAZARDS INVOLVED WITH RIGGING UP EQUIPMENT, POINTEI OUT RED ZONES TO EXERCISE CAUTION WHILE WORKING NEAR THESE AREAS.	
Rig-Up Equipment	06/21/2011 22:35							RIG UP HES LINES TO DRILLING PLATFORM.	
Activity Description	Date/Time	Cht	Rate bbl/ min	Volu bl	bl	p	sure sig	Comments	
		#		Stage	Total	Tubing	Casing		

SUMMIT Version: 7.2.27

Wednesday, June 22, 2011 05:12:00

Cementing Job Log

Rig-Up Completed	06/21/2011 23:30				PREPARE PUMPING EQUIPMENT FOR CEMENTING OPERATION.
Pre-Job Safety Meeting	06/21/2011 23:45				DISCUSSED PUMPING SCHEDULE WITH RIG CREW AND CUSTOMER REPRESENTATIVE, POINTED OUT RED ZONES TO AVOID DURING CEMENTING OPERATION AND POINTED OUT EMERGENCY MUSTER POINTS AND LOCATION OF NEAREST HOSPITAL.
Start Job	06/21/2011 23:50				
Test Lines	06/21/2011 23:51	1	1	2500. 0	TEST HES LINES FOR SAFETY.
Circulate Well	06/21/2011 23:55	4.5	98	132.0	CIRCULATE CASING CAPACITY WITH FRESH WATER.
Pump Cement	06/22/2011 00:21	3.5	28		100 SACK CLASS H POZMIX PLUG WITH 2% BENTONITE, 0.25 LBM POLY-E-FLAKE SET AT 1720'
Pump Displacement	06/22/2011 00:28	4	13	27.0	FRESH WATER DISPLACEMENT.
Shutdown	06/22/2011 00:35				PULL HES LINES OFF OF DRILL PIPE, RIG TO LAY DOWN 23 STANDS.
Clean Lines	06/22/2011 00:36				WASH UP MIX TUB AND PUMPING EQUIPMENT.
Pump Cement	06/22/2011 01:26	3	14	128.0	50 SACK CLASS H POZMIX PLUG WITH 2% BENTONITE, 0.25 LBM POLY-E-FLAKE SET AT 690'
Pump Displacement	06/22/2011 01:32	3	3.4	32.0	FRESH WATER DISPLACEMENT.
Shutdown	06/22/2011 01:35				
Clean Lines	06/22/2011 01:36				
Wait on Customer or Customer Sub-Contractor Equip	06/22/2011 01:45				RIG LAYING DOWN DRILL PIPE, PULLING BOP

Sold To #: 348223

Ship To # :2860053

Quote # :

Sales Order # : 8267924

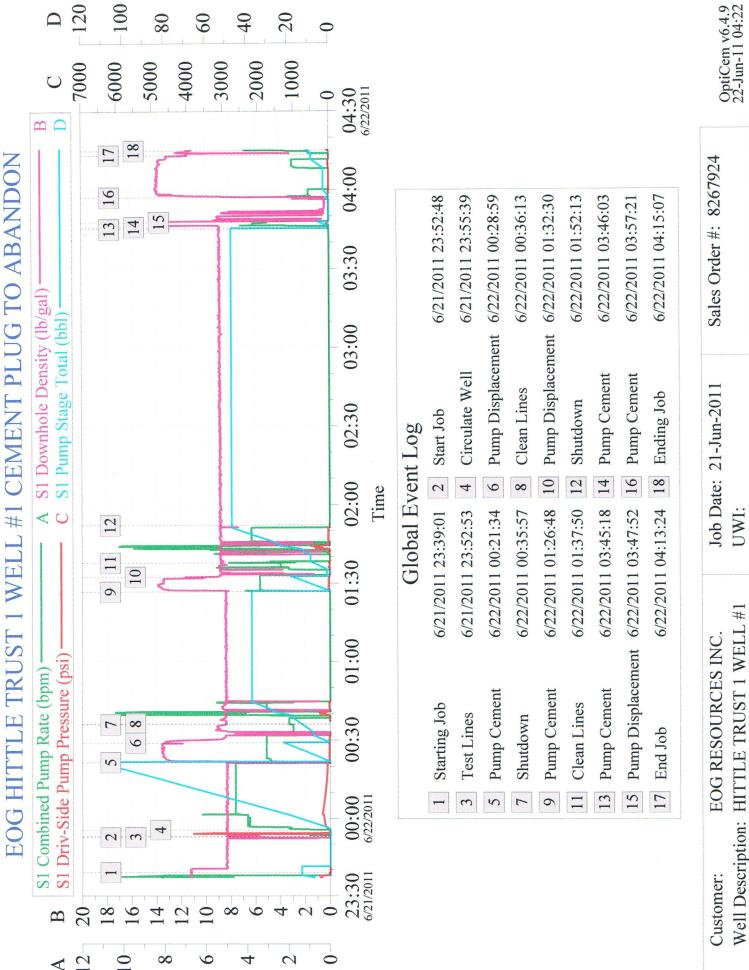
SUMMIT Version: 7.2.27

Wednesday, June 22, 2011 05:12:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	CARD AND A CARD AND AN	ume bl	Pres	sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equipm	06/22/2011 03:40							RIG COMPLETED PULLING BOP.
Pump Cement	06/22/2011 03:45		3	5.5			62.0	20 SACK CLASS H POZMIX PLUG WITH 2% BENTONITE, 0.25 LBM POLY-E-FLAKE SET AT 60'
Pump Displacement	06/22/2011 03:47		2	0.5			26.0	FRESH WATER DISPLACEMENT.
Pump Cement	06/22/2011 03:50		2	8			47.0	20 SACK CLASS H POZMIX PLUG WITH 2% BENTONITE, 0.25 LBM POLY-E-FLAKE SET AT 60' CEMENT PLUG MOUSE HOLE.
Pump Cement	06/22/2011 03:57		2	6			56.0	30 SACK CLASS H POZMIX PLUG WITH 2% BENTONITE, 0.25 LBM POLY-E-FLAKE SET AT 60' CEMENT PLUG RAT HOLE.
End Job	06/22/2011 04:13							
Post-Job Safety Meeting (Pre Rig-Down)	06/22/2011 04:20							DISCUSSED HAZARDS INVOLVED WITH RIGGING UP EQUIPMENT, POINTED OUT RED ZONES TO EXERCISE CAUTION WHILE WORKING NEAR THESE AREAS.
Rig-Down Equipment	06/22/2011 04:30							BREAK DOWN HES LINES AND SECURE TO TRUCKS.
Rig-Down Completed	06/22/2011 05:30							PRE-TRIP TRUCKS AND ACCOUNT FOR ALL HES EQUIPMENT BEFORE DEPARTING LOCATION.
Depart Location Safety Meeting	06/22/2011 05:45							DISCUSSED JOURNEY MANAGEMENT AND CONVOY ROUTE.
Depart Location for Service Center or Other Site	06/22/2011 06:00							THANK YOU FROM HALLIBURTON AND OUR CREW.

SUMMIT Version: 7.2.27



OptiCem v6.4.9 22-Jun-11 04:22