



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1059625
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2864068	Quote #:	Sales Order #: 8317730
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Knox, Mike	
Well Name: Gillespie	Well #: 21-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Finney	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 58		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	12	442123	BERUMEN, EDUARDO	12	267804	SMITH, BOBBY Wayne	12	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					12 - Jul - 2011	17:00	CST
Form Type			BHST	On Location	12 - Jul - 2011	19:00	CST
Job depth MD	1770. ft		Job Depth TVD	Job Started	12 - Jul - 2011	23:15	CST
Water Depth			Wk Ht Above Floor	Job Completed	13 - Jul - 2011	03:00	CST
Perforation Depth (MD)	From		To	Departed Loc	13 - Jul - 2011	05:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							550.	550.		
Cement Plug	Unknown							1770.	1770.		
Production Open Hole				7.875				1800.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	100 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
2	50 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
3	20 SK PLUG	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.57	7.74		7.74
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.738 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.59	8.01		8.01
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	8.007 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

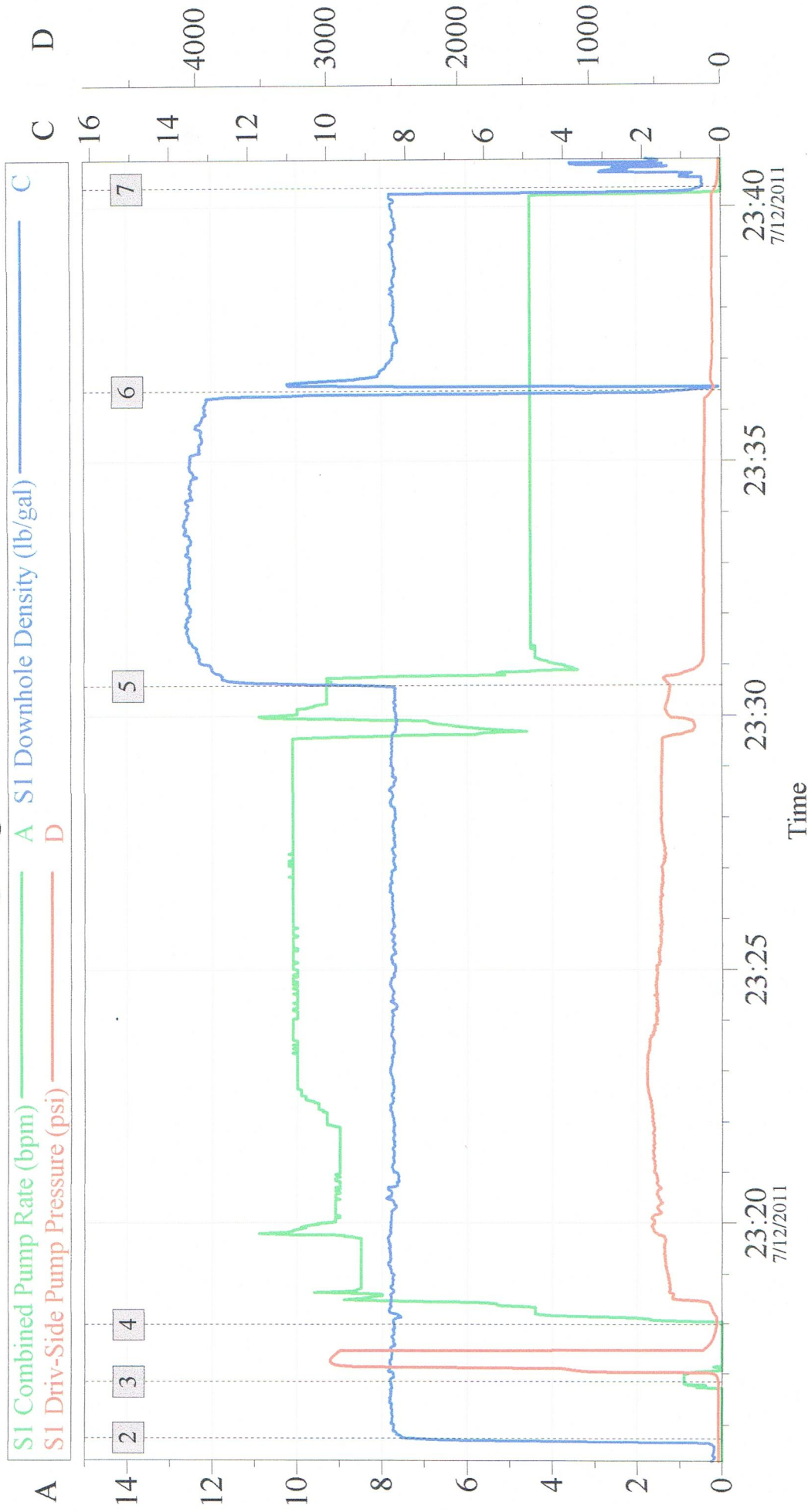
The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2864068	Quote #:	Sales Order #: 8317730
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Knox, Mike	
Well Name: Gillespie	Well #: 21-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Finney	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 58	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/12/2011 17:00							
Depart Location Safety Meeting	07/12/2011 18:00							
Arrive At Loc	07/12/2011 19:00							
Assessment Of Location Safety Meeting	07/12/2011 19:00							The rig is laying down drill pipe.
Pre-Rig Up Safety Meeting	07/12/2011 19:05							
Rig-Up Completed	07/12/2011 20:00							
Other	07/12/2011 20:50							The rig is going to bottom with drill pipe
Other	07/12/2011 22:00							The rig is on bottom with drill pipe.
Safety Meeting - Pre Job	07/12/2011 22:40							
Start Job	07/12/2011 23:15							PLUG 1 1770 FT
Test Lines	07/12/2011 23:16						3000.0	
Pump Spacer 1	07/12/2011 23:17		10	105			500.0	Water Spacer. We pumped all the mud out of the hole.
Pump Cement	07/12/2011 23:30		5	28.31			100.0	100 sx = 159 ft ³ = 487.97 ft of cement
Pump Displacement	07/12/2011 23:36		5	18.23			70.0	water displacement
End Job	07/12/2011 23:40							PLUG 1 end
Clean Lines	07/12/2011 23:41							
Other	07/12/2011 23:44							rig pulling drill pipe

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	07/13/2011 00:29							Plug 2 550 FT
Pump Cement	07/13/2011 00:30		4	14.15			60.0	50 sx = 79.5 ft3 = 243.04 ft of cement
Pump Displacement	07/13/2011 00:34		4	4.36			60.0	water
End Job	07/13/2011 00:35							Plug 2 end
Other	07/13/2011 00:37							rig pulling drill pipe
Start Job	07/13/2011 02:39							PLUG 3 60 FT
Pump Cement	07/13/2011 02:40		4	5.59			65.0	20 sx = 31.4 ft3 = 96.01 ft of cement. (surface)
Pump Displacement	07/13/2011 02:42		4	1			65.0	Water displacement
End Job	07/13/2011 02:43							PLUG 3 end
Clean Lines	07/13/2011 02:44							
Other	07/13/2011 02:44							rig pulling drill pipe
Start Job	07/13/2011 02:48							Plug Rat & Mouse Hole
Pump Cement	07/13/2011 02:49		4	7			65.0	Rat Hole 25 sx
Pump Displacement	07/13/2011 02:51		4	1			65.0	water
Pump Cement	07/13/2011 02:56		4	7			65.0	Mouse Hole 25 sx
Pump Displacement	07/13/2011 02:59		4	1			65.0	water
End Job	07/13/2011 03:00							
Safety Meeting - Pre Rig-Down	07/13/2011 03:10							
Rig-Down Completed	07/13/2011 05:00							
Safety Meeting - Departing Location	07/13/2011 05:15							
Depart Location for Service Center or Other Site	07/13/2011 05:30							Thank you for calling Halliburton. Bob and crew.

EOG Gillespie 21-1 PTA Plug 1 @ 1770 FT

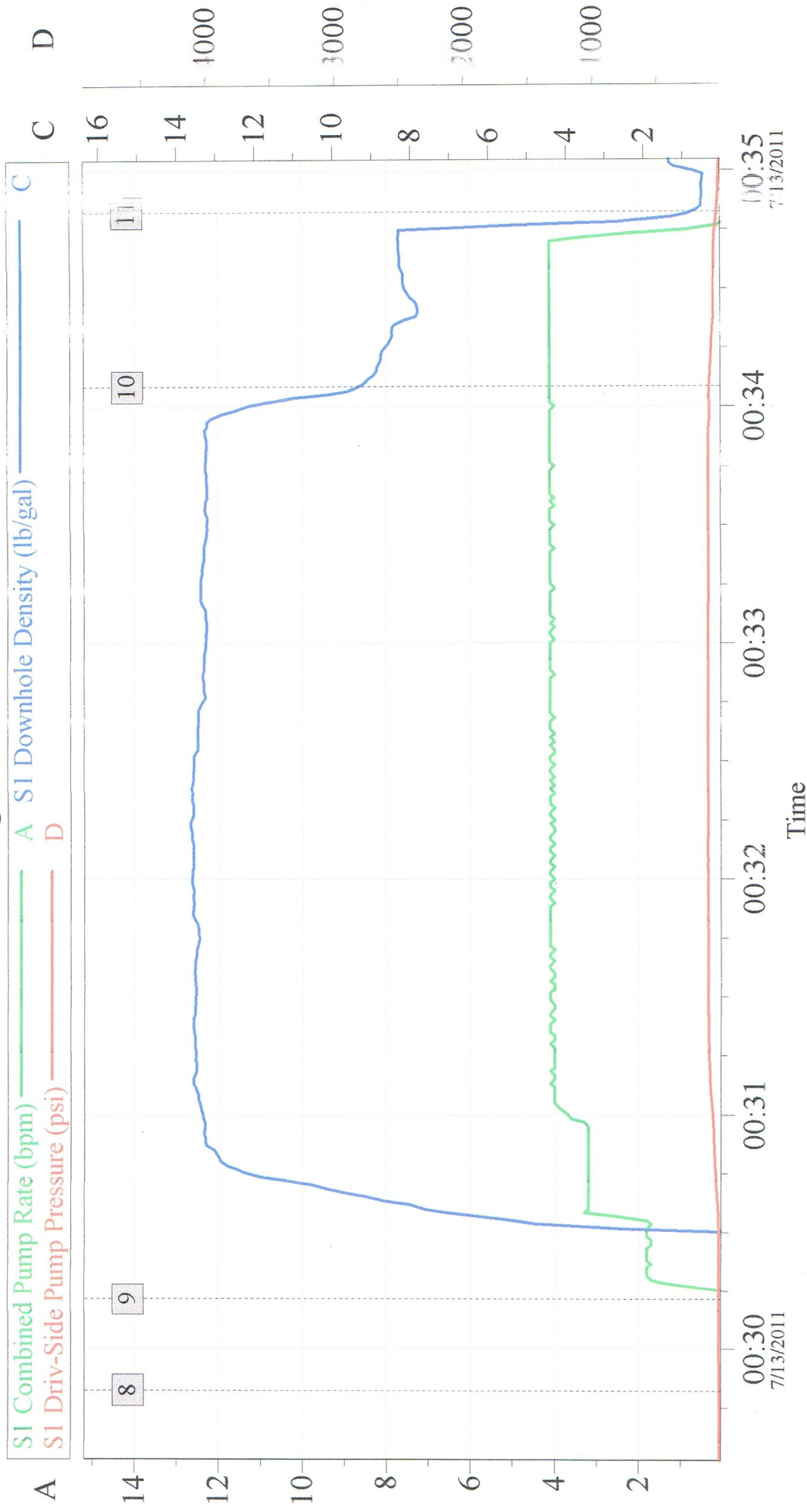


Global Event Log

2	Start Job	23:15:44	3	Test Lines	23:16:50	4	Pump Spacer 1	23:17:59
5	Pump Cement	23:30:36	6	Pump Displacement	23:36:23	7	End Job	23:40:22

Customer: _____ Job Date: 12-Jul-2011 Sales Order #: 8317730 a
 Well Description: _____ UWI: _____

EOG Gillespie 21-1 PTA Plug 2 @ 550 FT



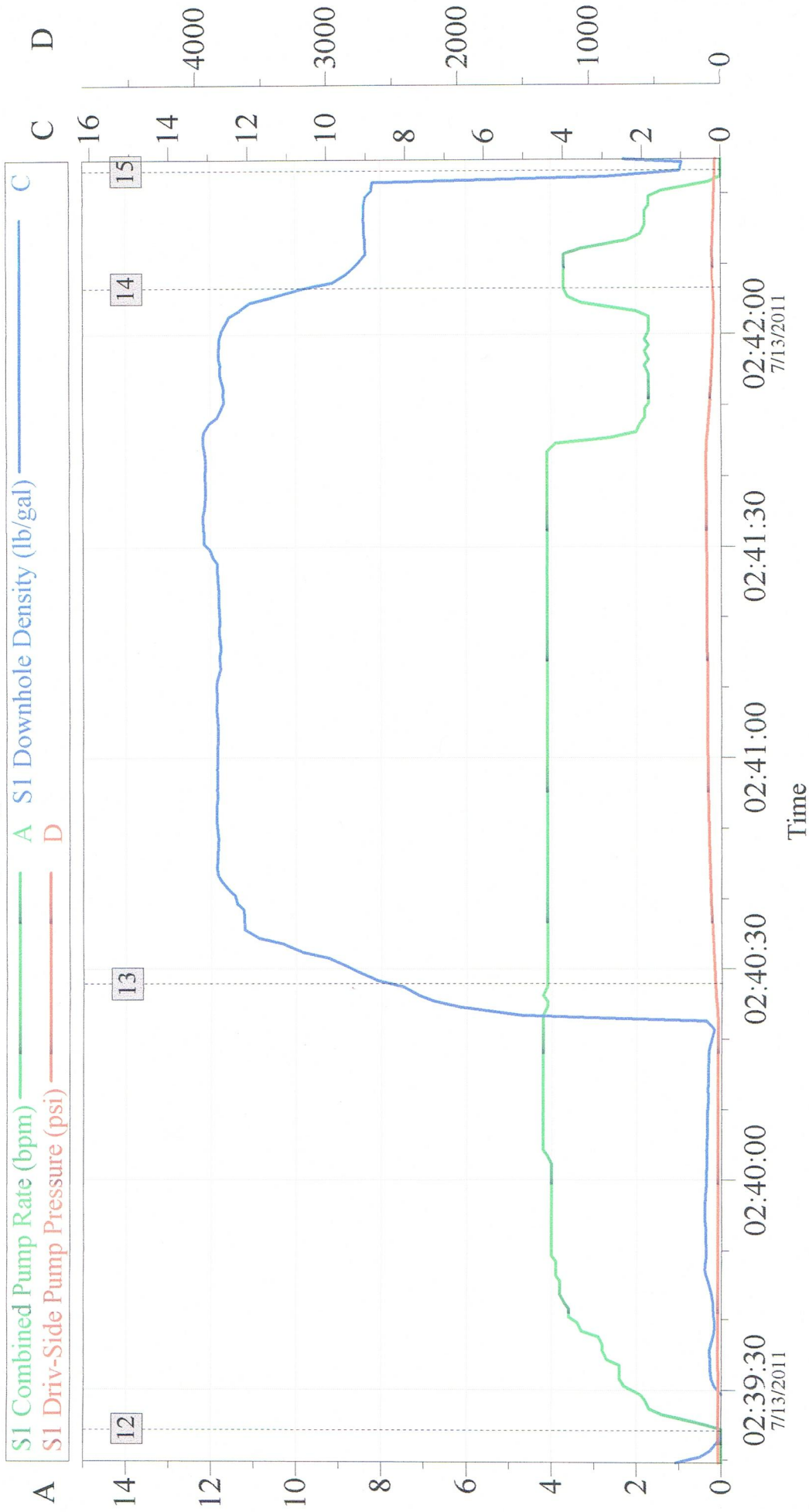
Customer:
Well Description:

Job Date: 12-Jul-2011
UWI:

Sales Order #: 8317730 a

EOG Gillespie 21-1 PTA

Plug 3 @ 60 FT



Customer:

Job Date: 12-Jul-2011

Sales Order #: 8317730 a

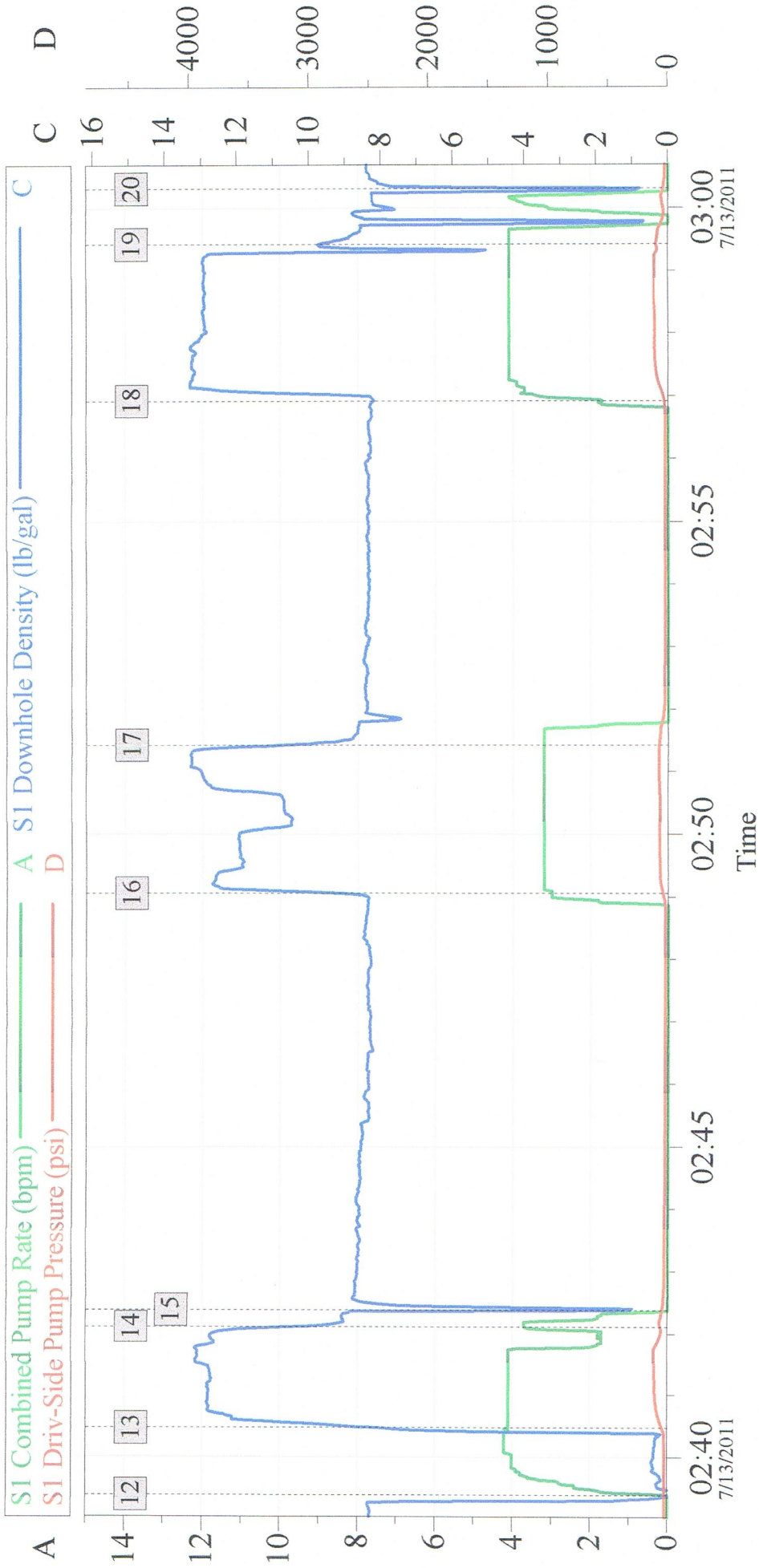
Well Description:

UWI:

EOG Gillespie 21-1 PTA

Plug 3 @ 60 FT

Rat & Mouse



Global Event Log

12	Pump Cement	02:39:24	13	Pump Cement	02:40:28	14	Pump Displacement	02:42:07
15	End Job	02:42:23	16	Pump Cement	02:49:03	17	Pump Displacement	02:51:26
18	Pump Cement	02:56:55	19	Pump Displacement	02:59:25	20	End Job	03:00:19

Customer:

Job Date: 12-Jul-2011

Sales Order #: 8317730 a

Well Description:

UWI: