

**For KCC Use:**

Effective Date: 07/24/2011  
 District # 3  
 SGA? ☐ Yes ☒ No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION**

**1059644**

Form C-1

March 2010

**Form must be Typed  
 Form must be Signed  
 All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

**Must be approved by KCC five (5) days prior to commencing well**

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**

Expected Spud Date: 07/30/2011  
 month day year

OPERATOR: License# 34245  
 Name: William G Smith Oil, LLC  
 Address 1: 107 ROHER HTS  
 Address 2: PO BOX 62  
 City: OSAWATOMIE State: KS Zip: 66064 +           
 Contact Person: Bill Smith  
 Phone: 913-710-5604  
 CONTRACTOR: License# 33977  
 Name: E K Energy LLC

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic ;    # of Holes ☐ Other:     
 Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other     
 Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable ☐ If OWWO: old well information as follows:   

Operator:     
 Well Name:     
 Original Completion Date:    Original Total Depth:   

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
 If Yes, true vertical depth:     
 Bottom Hole Location:     
 KCC DKT #:   

Spot Description:     
 NW - NE - SE - SW Sec. 5 Twp. 24 S. R. 19 ☒ E ☐ W  
 (Q/Q/Q/Q) 1155 feet from ☐ N / ☒ S Line of Section  
3135 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen  
 Lease Name: Thohoff Well #: 14  
 Field Name: Iola

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Tucker

Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 1040 Estimated Estimated    feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 100

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):   

Projected Total Depth: 1000

Formation at Total Depth: Tucker

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:   

DWR Permit #:   

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:   

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p><b>For KCC Use ONLY</b></p> <p>API # 15 - <u>15-001-30233-00-00</u></p> <p>Conductor pipe required <u>0</u> feet</p> <p>Minimum surface pipe required <u>20</u> feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II</p> <p>Approved by: <u>Rick Hestermann 07/19/2011</u></p> <p><b>This authorization expires:</b> <u>07/19/2012</u><br/> <i>(This authorization void if drilling not started within 12 months of approval date.)</i></p> <p>Spud date: <u>  </u> Agent: <u>  </u></p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date:     
 Signature of Operator or Agent:   

**Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202**

**5  
24  
19**  
☒ E ☐ W



1059644

For KCC Use ONLY

API # 15 - 15-001-30233-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: William G Smith Oil, LLC

Lease: Thohoff

Well Number: 14

Field: lola

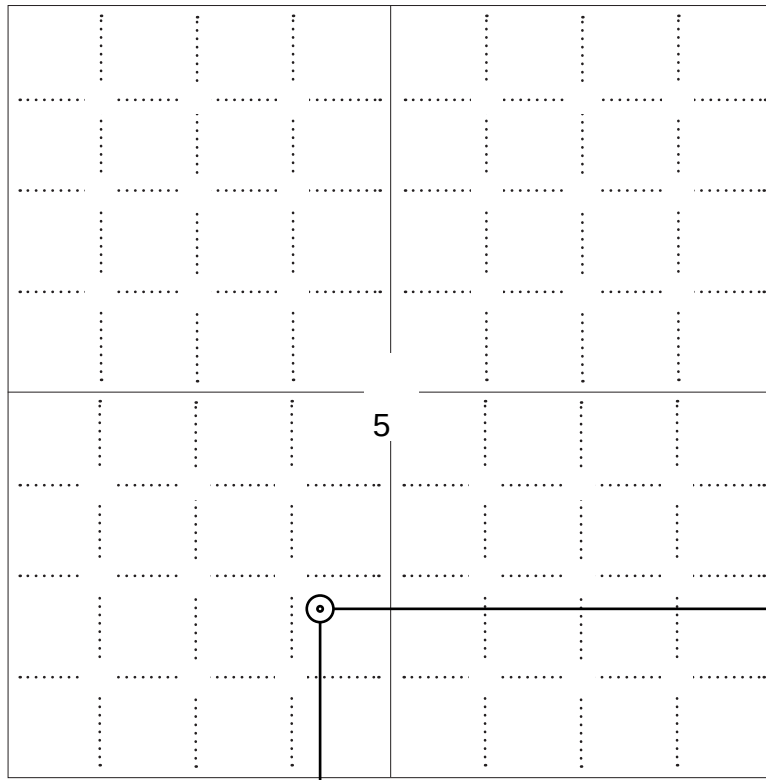
Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: NW - NE - SE - SW

Location of Well: County: Allen

1155 feet from ☐ N / ☒ S Line of Section3135 feet from ☒ E / ☐ W Line of SectionSec. 5 Twp. 24 S. R. 19 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

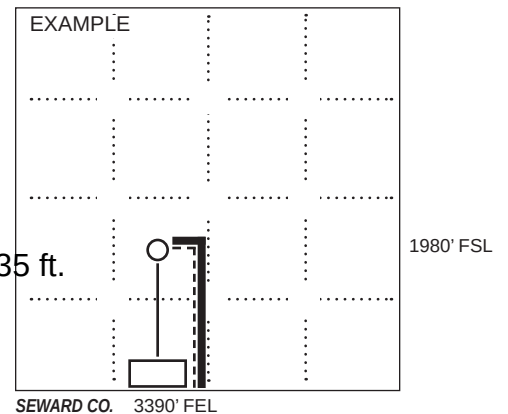
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.**

1155 ft.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1059644

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

|                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                  |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: William G Smith Oil, LLC                                                                                                                                                                                                                                                                             |                                                                                                                                                                  | License Number: 34245                                                                                                                                                                                                                                                                                                                                                            |  |
| Operator Address: 107 ROHER HTS                                                                                                                                                                                                                                                                                     |                                                                                                                                                                  | PO BOX 62 OSAWATOMIE KS 66064                                                                                                                                                                                                                                                                                                                                                    |  |
| Contact Person: Bill Smith                                                                                                                                                                                                                                                                                          |                                                                                                                                                                  | Phone Number: 913-710-5604                                                                                                                                                                                                                                                                                                                                                       |  |
| Lease Name & Well No.: Thohoff 14                                                                                                                                                                                                                                                                                   |                                                                                                                                                                  | Pit Location (QQQQ):<br>NW - NE - SE - SW<br>Sec. 5 Twp. 24 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br>1155 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br>3135 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br>Allen County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br>(If WP Supply API No. or Year Drilled)         | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br>200 (bbls) |                                                                                                                                                                                                                                                                                                                                                                                  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                            |                                                                                                                                                                  | Chloride concentration: _____ mg/l<br>(For Emergency Pits and Settling Pits only)                                                                                                                                                                                                                                                                                                |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                            | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                         | How is the pit lined if a plastic liner is not used?<br>native clay                                                                                                                                                                                                                                                                                                              |  |
| Pit dimensions (all but working pits): 50 Length (feet) 15 Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit                                                                                                              |                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.                                                                                                                                                                                                           |                                                                                                                                                                  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.                                                                                                                                                                                                                                                                  |  |
| Distance to nearest water well within one-mile of pit:<br>n/a feet Depth of water well _____ feet                                                                                                                                                                                                                   |                                                                                                                                                                  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR                                                                                                                                                    |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                                                                                                  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: drilling mud<br>Number of working pits to be utilized: 1<br>Abandonment procedure: air dry and backfill<br>Drill pits must be closed within 365 days of spud date.                                                                                                          |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                            |                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                  |  |

KCC OFFICE USE ONLY

Date Received: 07/18/2011 Permit Number: 15-001-30233-00-00 Permit Date: 07/19/2011 Lease Inspection: ☒ Yes ☐ No  
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 34245

Name: William G Smith Oil, LLC

Address 1: 107 ROHER HTS

Address 2: PO BOX 62

City: OSAWATOMIE State: KS Zip: 66064 + \_ \_ \_ \_

Contact Person: William G. Smith

Phone: ( 913 ) 710-5604 Fax: ( 816 ) 479-5898

Email Address: wgs.oil@gmail.com

Well Location:  
NW NE SE SW Sec. 5 Twp. 24 S. R. 19 ☒ East ☐ West  
County: Allen  
Lease Name: Thohoff Well #: 14

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Leland & Gayle Beckmon  
Address 1: 31900 SE 300th Rd.  
Address 2: \_\_\_\_\_  
City: Kincaid State: KS Zip: 66037 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

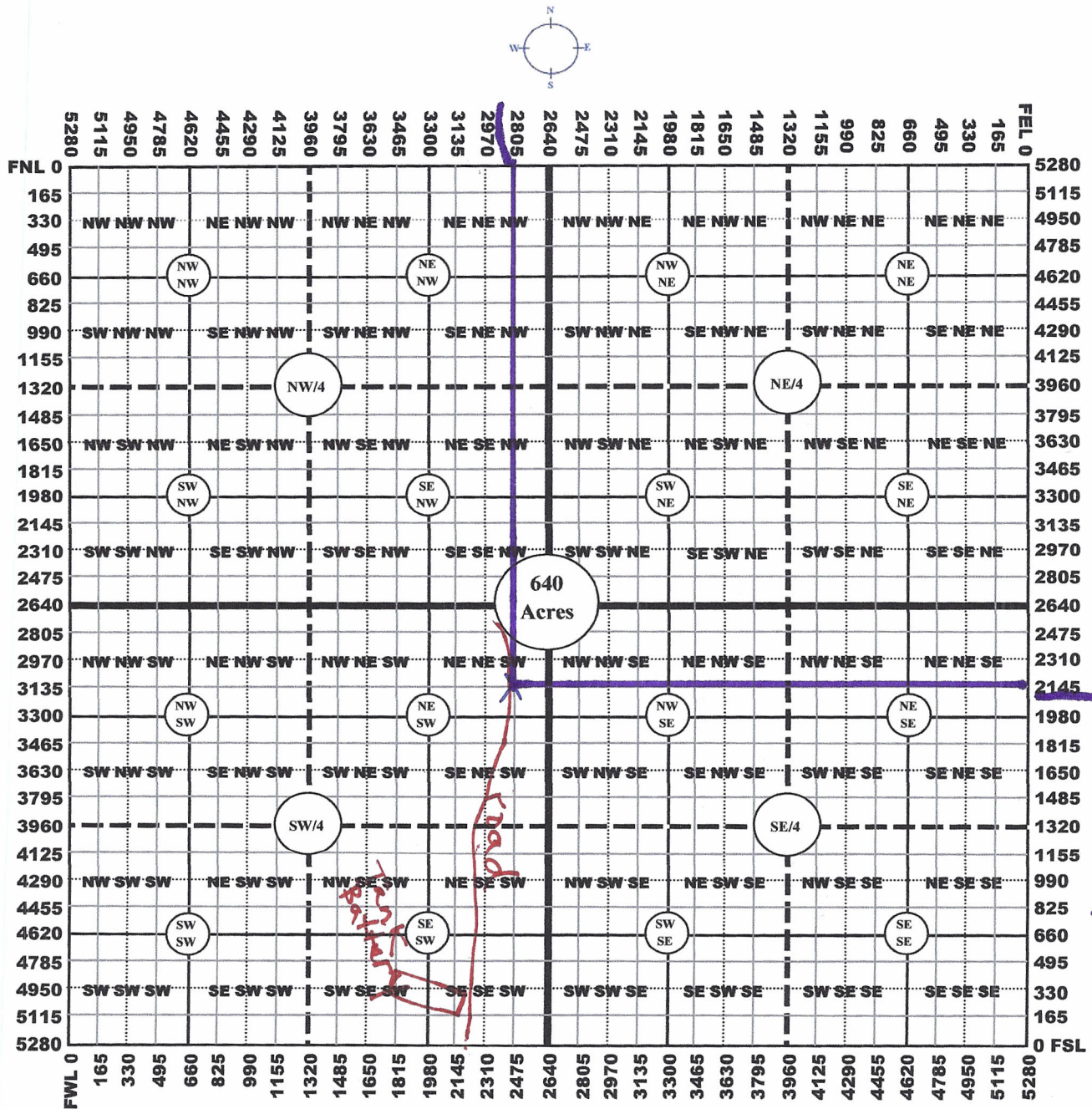
**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

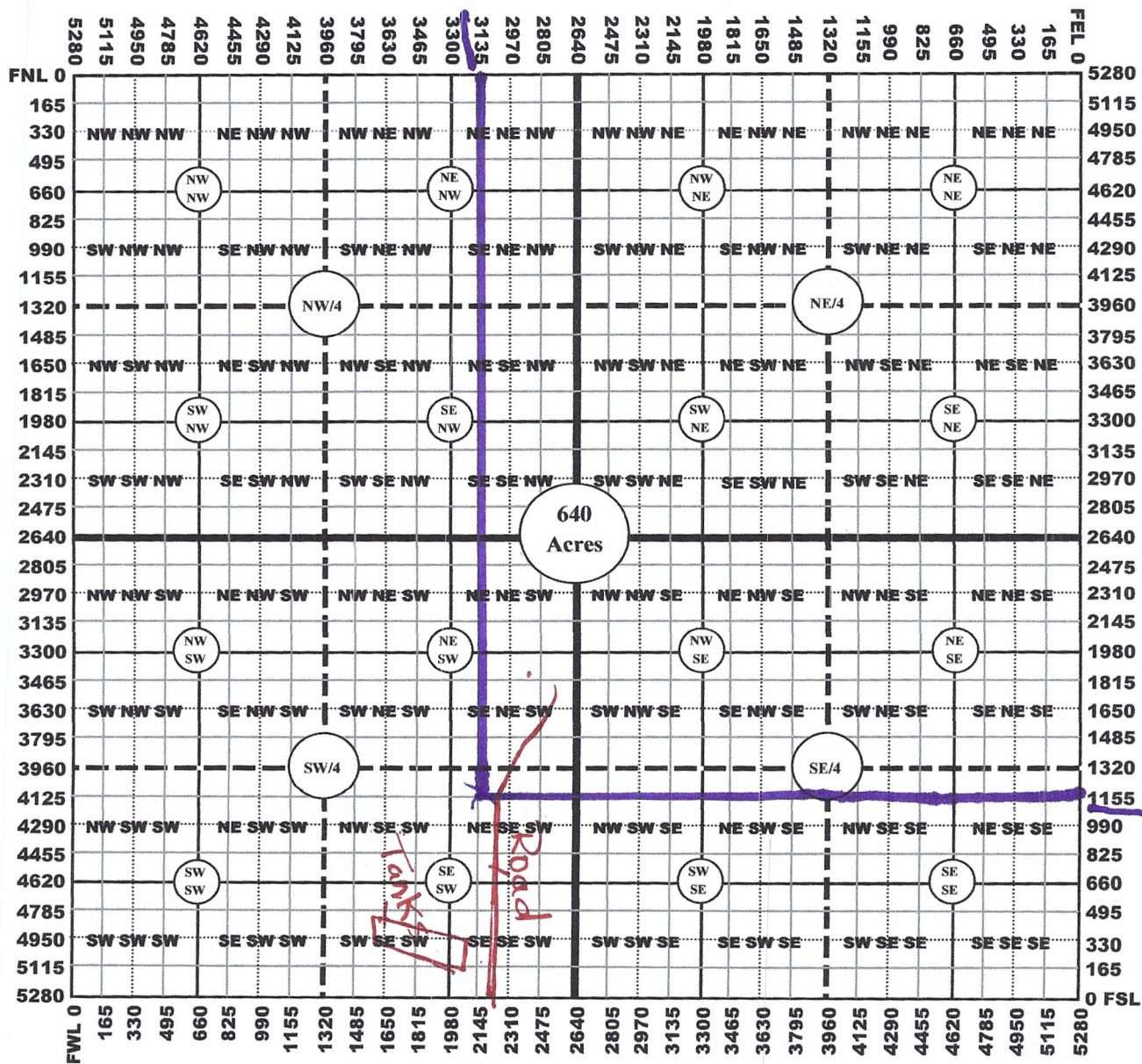
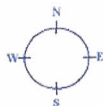
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically

Thohoff #15



Thohoff #14



July 19, 2011

Bill Smith  
William G Smith Oil, LLC  
107 ROHER HTS  
PO BOX 62  
OSAWATOMIE, KS 66064

Re: Drilling Pit Application  
Thohoff 14  
SW/4 Sec.05-24S-19E  
Allen County, Kansas

Dear Bill Smith:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.