

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059718

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG         GSW         Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	jical Survey	Yes No	Null			iop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASIN		ew Used			
		Report all strings se	t-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

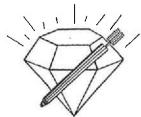
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				ement Squeeze Record d of Material Used)	Depth				
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC	)-18.)		Other (Specify)	)					

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SALVINO 1-19
Doc ID	1059718

Tops

Name	Тор	Datum
ANHYDRITE	909	+1045
BASE ANHYDRITE	939	+1015
ТОРЕКА	2852	-898
HEEBNER	3087	-1133
TORONTO	3103	-1149
DOUGLAS	3117	-1163
BROWN LIME	3162	-1208
LANSING	3172	-1218
BASE KANSAS CITY	3381	-1427
ARBUCKLE	3388	-1434



Effective Pay		_Rt. Ticke	t No. 2781
			ansas
_ft. to3,404ft.	Total Dep	th3	,404_ft.
Packer Depth	ft. Si	ze i	n.
Packer Depth	<u> </u>	ze i	n.
		1 - 1	
Recorder Number 1150	Cap.	5,000	_psi
Recorder Number 3851	Cap.	5,700	_psi
Recorder Number	Сар.		_psi
Drill Collar Length	121 ft.	I.D	2 1/4 in
Weight Pipe Length	ft.	I.D.	in
Drill Pipe Length	3,239 ft.	I.D	<u>3.1/2</u> in
Fest Tool Length	26 ft.	Tool Size	<u> </u>
Anchor Length	<u>18 ft.</u>	Size	4 1/2 - FH in
Surface Choke Size	<u>1</u> in.	Bottom Chok	e Size <u> </u>
Main Hole Size	7 7/8 in.	Tool Joint Siz	e <u>4 1/2-XH</u> in
blow back during shut-in.			
: 36.8 @ 60°)			
(Grind out: 42%-oil; 58%-	-mud)		
5 <u>4%-oil</u>			
	Maximum 7	Cemperature_	102°
(A) 1716 P.S.I.			
_(B)5P,S,I,	to (C)	7	
.(D) 275 P.S.I.			
(E) 7 P.S.I.	to (F)	7	_P.S.I.
(G) 108 PSI			
(G) <u>108</u> P.S.I.			
	Effective Pay W_CountyBarton Diamond Representative ft. to3,404 _ft. Packer Depth Packer Depth Recorder Number3851 Recorder Number3851 Recorder Number3851 Recorder Number Drill Collar Length Drill Collar Length Drill Pipe Length Test Tool Length Surface Choke Size Main Hole Size > blow back during shut-in /: 36.8 @ 60°) (Grind out: 42%-oil; 58% 54%-oil 54%-oil Bottom (A) 11:10 _P.M. (A) (A) (B) 5 (E) 7 P.S.I.	Effective Pay	W         County         Barton         State         K.

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## **General information Report**

### **General Information**

Company Name L.D. DRILLING, INC.

Contact Well Name Unique Well ID Surface Location Well License Number Field Well Type	L.D. DAVIS SALVINO #1-19 DST #1 ARBUCKLE 3,386* - 3,404' SEC 19-16S-13W BATTON COUNTY, KS WILDCAT Vertical	Job Number Representative Well Operator Report Date Prepared By	ROGER D. FRIEDLY L.D. DRILLING, INC. 2011/05/09 ROGER D. FRIEDLY	
Test Type Formation Well Fluid Type	CONVENTIONAL DRILL-STEM TEST DST #1 ARBUCKLE 3,386' - 3,404 <sup>†</sup> 01 Oil	Start Test Time	19:35:00	
		Final Test Time	01:15:00	

Start Test Date Final Test Date

Gauge Name Gauge Serial Number 1150

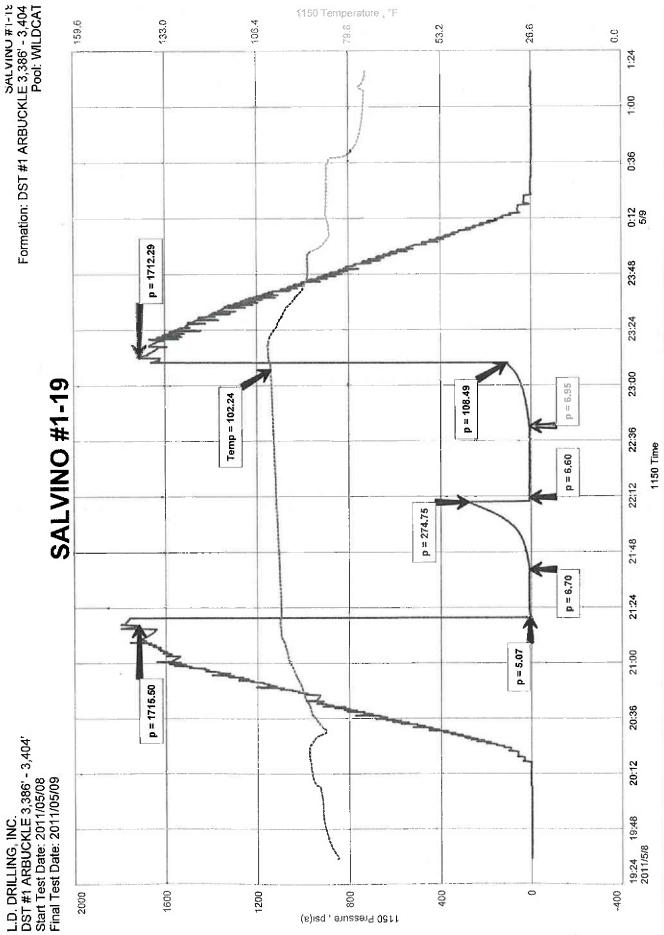
2011/05/08

2011/05/09

#### **Test Results**

RECOVERED: 1/2' CLEAN OIL 36.8 GRAVITY @ 60 deg 1/2' HOCM 42% OIL, 58% MUD 1' TOTAL FLUID

TOOL SAMPLE: 54% OIL, 46% MUD





V		
Company L. D. Drilling, Inc.	Lease & Well No. Salvi	no No. 1-19
Elevation 1949 KB Formation Arbuckle		
Date <u>5-9-11</u> Sec. <u>19</u> Twp. <u>16S</u> Range <u>1</u> .		
Test Approved By Josh R. Austin	Diamond Representative	Roger D. Friedly
Formation Test No. 2 Interval Tested from 3,38		
Packer Depth <u>3,381</u> ft, Size <u>6.3/4</u> in.	Packer Depth	<u>ft.</u> Size in.
Packer Depth3,386 ft. Size63/4 in.	Packer Depth	<u> </u>
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 3,374 ft.	Recorder Number 1150	Cap5,000 psi
Bottom Recorder Depth (Outside)3,403 ft.		Cap5,700 psi
Below Straddle Recorder Depthft.	Recorder Number	Cappsi
Drilling Contractor Petromark Drilling, LLC - Rig 2	Drill Collar Length	<u>121 ft.</u> I.D. <u>2 1/4 in.</u>
Mud Type Chemical Viscosity 51	Weight Pipe Length	<u> </u>
Weight 9.7 Water Loss <u>11.2</u> cc.	Drill Pipe Length	3,239 ft. I.D. <u>31/2</u> in.
Chlorides 7,600 P.P.M.	Test Tool Length	<u>26 ft.</u> Tool Size <u>3 1/2 - IF in.</u>
Jars: Make Sterling Serial NumberNot_Run	Anchor Length	20 ft. Size <u>4 1/2 - FH in.</u>
Did Well Flow? <u>No</u> Reversed Out No	Surface Choke Size	1 in. Bottom Choke Size5/8 in.
	Main Hole Size	7 7/8 in. Tool Joint Size 4 1/2-XH in.
	No blow back during shut-in	1.
2nd Open: No blow. No blow back during shut-in.		
Recovered1 ft. of oil cut mud with good, free oil on	top = .004920 bbls. (Grind	out: 32%-oil; 68%-mud)
Recovered ft. of		
Recovered fi. of		
Recovered ft. of		
Recovered ft. of		
Remarks_ Tool Sample Grind Out: 38%-oil; 62%-mu	đ	
Time Set Packer(s) 9:16 A.M. Time Started Off	Bottom 11:16	Maximum Temperature 99°
Initial Hydrostatic Pressure	. (A) <u> </u>	
Initial Flow Period	(B)6_P.S.I.	to (C)9_P.S.I.
Initial Closed In Period Minutes 30	(D)97_P.S.I.	
Final Flow Period	(E)7_P.S.I.	to (F)9_P.S.I.
Final Closed In Period	(G)69_P.S.I.	
Final Hydrostatic Pressure	(H) <u>1647</u> P.S.I.	

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## **General information Report**

#### **General Information**

Company Name L.D. DRILLING, INC.

Contact Well Name Unique Well ID Surface Location Well License Number Field Well Type	L.D. DAVIS SALVINO #1-19 DST #2 ARBUCKLE 3,386' - 3,406' SEC 19-16S-13W BARTON COUNTY, KC WILDCAT Vertical	Job Number Representative Well Operator Report Date Prepared By	ROGER D. FRIEDLY L.D. DRILLING, INC. 2011/05/09 ROGER D. FRIEDLY
Test Type Formation Well Fluid Type Start Test Date Final Test Date	CONVENTIONAL DRILL-STEM TEST DST #2 ARBUCKLE 3,386' - 3,406' 01 Oil 2011/05/09 2011/05/09	Start Test Time Final Test Time	07:35:00 12:43:00

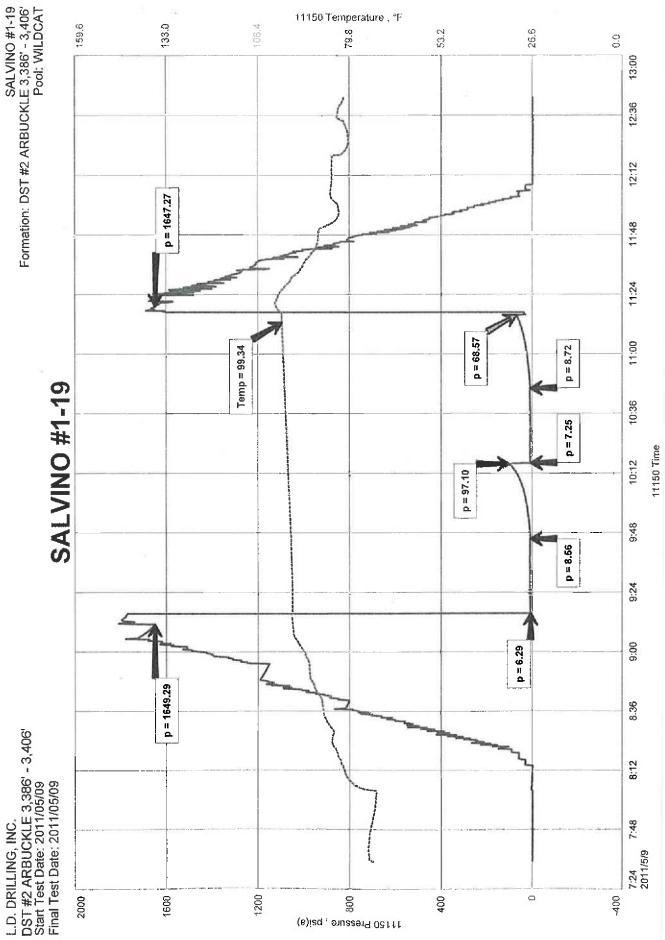
11150

Gauge Name Gauge Serial Number

**Test Results** 

RECOVERED: 1' OCM 32% OIL, 68% MUD - GOOD FREE OIL ON TOP

TOOL SAMPLE: 38% OIL, 62% MUD





Company L. D. Drilling, Inc.	Lease & Well No. Salvir	ao No. 1-19
Elevation 1949 KB Formation Arbuckle		
Date <u>5-9-11</u> Sec. <u>19</u> Twp. <u>16S</u> Range <u>13</u>		
		Roger D. Friedly
Formation Test No. 3 Interval Tested from 3,382		
Packer Depth <u>3,377 ft.</u> Size <u>63/4 in.</u>	Packer Depth	
Packer Depth3,382 ft. Size6 3/4 in.	Packer Depth	
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 3,370 ft.	Recorder Number 1150	Cap5,000 _psi
Bottom Recorder Depth (Outside) 3,407 ft.	Recorder Number 3851	Cap. 5,700 psi
Below Straddle Recorder Depthft.	Recorder Number	Cappsi
Drilling Contractor Petromark Drilling, LLC - Rig 2		<u>121</u> ft. I.D. <u>2 1/4 in.</u>
Mud Type_Chemical Viscosity_54	Weight Pipe Length	<u> </u>
Weight 9.6 Water Loss 11.2 cc.	Drill Pipe Length	3,235 ft. I.D. <u>31/2</u> in.
Chlorides 7,600 P.P.M.	Test Tool Length	<u>26 ft.</u> Tool Size <u>3 1/2 - IF in.</u>
Jars: Make Sterling Serial Number Not_Run	Anchor Length	<u>28 ft.</u> Size <u>4 1/2 - FH in.</u>
Did Well Flow? <u>No</u> Reversed Out No	Surface Choke Size	1 in. Bottom Choke Size5/8 in.
	Main Hole Size	7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Weak, surface blow. Died in 7 mins. No 2nd Open: No blow. No blow back during shut-in.	blow back during shut-in.	
Recovered 2 ft. of slightly oil cut mud = .009840 bbls.	. (Grind cut: 12%-oil; 88%-	mud)
Recovered ft. of		
Recovered fi. of		
Recovered ft. of		
Recovered ft. of		
Remarks Tool Sample Grind Out: 24%-oil; 76%-mud		
XXXX. Time Set Packer(s) 7:09 P.M. Time Started Off	XXXI. Bottom <u>8:29</u> P.M.	Maximum Temperature 97°
Initial Hydrostatic Pressure	(A) <u>1650</u> P.S.I.	
Initial Flow Period	_(B)6_P.S.I.	to (C) 8 P.S.I.
Initial Closed In Period Minutes20	_(D)484 P.S.I.	
Final Flow Period	_(E)8_P.S.I.	to (F)
Final Closed In Period Minutes 20	_(G)423_P.S.I.	
Final Hydrostatic Pressure	(H) <u>1645_</u> P.S.I.	

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## **General information Report**

#### **General Information**

Company Name L.D. DRILLING, INC.

Contact Well Name Unique Well ID Surface Location Well License Number Field Well Type	L.D. DAVIS SALVINO #1-19 DST #3 ARBUCKLE 3,382' - 3,410' SEC 19-16S-13W BARTON COUNTY, KS WILDCAT Vertical	Job Number Representative Well Operator Report Date Prepared By	ROGER D. FRIEDLY L.D. DRILLING, INC. 2011/05/09 ROGER D. FRIEDLY
Test Type Formation Well Fluid Type	CONVENTIONAL DRILL-STEM TEST DST #3 ARBUCKLE 3,382' - 3,410' 01 Oil	Start Test Time	17:35:00
Start Test Date	2011/05/09	Final Test Time	22:00:00

Gauge Name Gauge Serial Number

Final Test Date

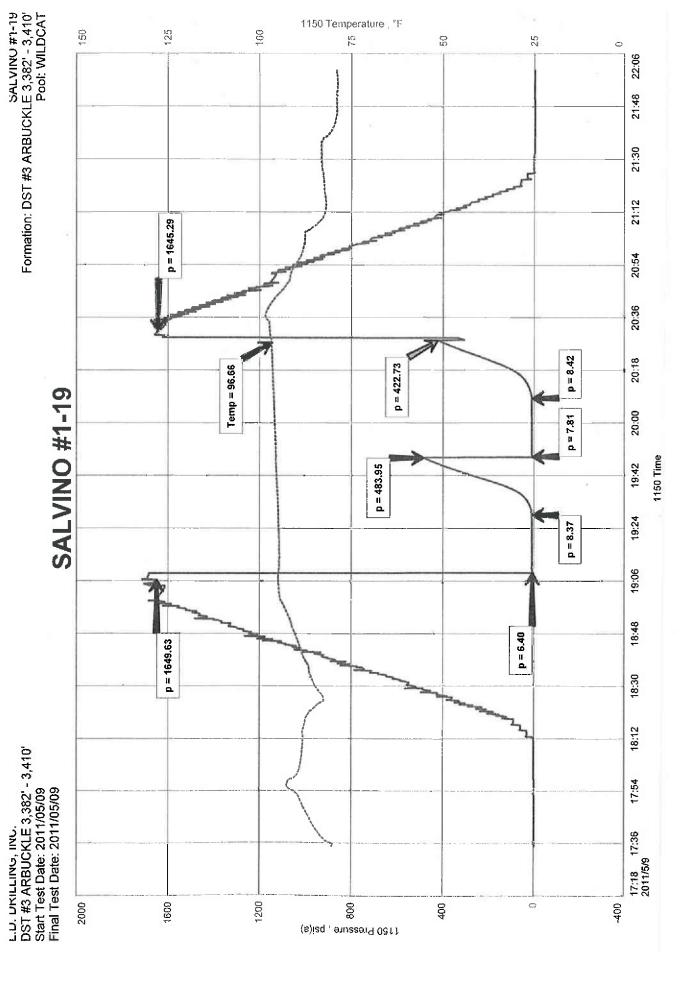
1150

2011/05/09

#### **Test Results**

RECOVERED: 2' SLTOCM 12% OIL, 88% MUD

TOOL SAMPLE: 24% OIL, 76% MUD





V		
Company L. D. Drilling, Inc.	Lease & Well No. Salvir	10 No. 1-19
Elevation 1949 KB Formation Arbuckle	Effective Pay	Ft. Ticket No. 2784
Date 5-10-11 Sec. 19 Twp. 16S Range 1	3W County Barton	State Kansas
Test Approved By Josh R. Austin	Diamond Representative	Roger D. Friedly
Formation Test No. 4 Interval Tested from 3,38		
Packer Depth <u>3,377 ft.</u> Size <u>63/4</u> in.	Packer Depth	<u> </u>
Packer Depth 3,382 ft. Size 63/4 in.	Packer Depth	<u> </u>
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 3,370 ft.	Recorder Number 1150	Cap5,000 psi
Bottom Recorder Depth (Outside) 3,419 ft.	Recorder Number 3851	Cap. <u>5,700</u> psi
Below Straddle Recorder Depthft.	Recorder Number	Cappsi
Drilling Contractor Petromark Drilling, LLC - Rig 2	Drill Collar Length	<u>121</u> ft. I.D. <u>2.1/4</u> in.
Mud Type_Chemical Viscosity 47	Weight Pipe Length	<u> </u>
Weight 9.4 Water Loss 10.4 cc.	Drill Pipe Length	3,235 ft. I.D. <u>3 1/2</u> in.
Chlorides5,000 P.P.M.	Test Tool Length	<u>26 ft.</u> Tool Size <u>3 1/2 - IF in.</u>
Jars: Make Sterling Serial NumberNot_Run	Anchor Length	<u>40 ft.</u> Size <u>4 1/2 - FH</u> in.
Did Well Flow? <u>No</u> Reversed Out <u>No</u>	Surface Choke Size	<u>1</u> in. Bottom Choke Size <u>5/8</u> in.
	Main Hole Size	7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st <u>Open: Weak, ½ in.</u> , blow increasing to 7 ins. 2nd Open: Weak, surface blow increasing to 4½ ins		
Recovered <u>60</u> ft. of gas in pipe		
Recovered 30 ft. of clean oil = .426900 bbls. (Gravity	: 34.2 @ 60°)	
Recovered 81 ft. of gas & oil cut watery mud = .584720	bbls. (Grind out: 2%-gas; 1	5%-oil; 31%-water; 52%-mud)
Recovered <u>60</u> ft. of gas & oil cut watery mud = .295200	bbls. (Grind out: 4%-gas; 4	
Recovered <u>171</u> ft. of TOTAL FLUID = 1.306820 bb1s.	Chlori	des: 9,500 Ppm
Remarks Tool Sample Grind Out: 8%-oil: 34%-wat	er: 58%-mud PH: /.	.0 RW: .52 @ 76°
Time Set Packer(s) 6:32 PXX. Time Started Of	f Bottom 8:47	Maximum Temperature 101°
Initial Hydrostatic Pressure	. (A) <u> </u>	
Initial Flow Period	(B)10_P.S.I.	to (C)63_P.S.I.
Initial Closed In Period Minutes30	(D)964_P.S.I.	
Final Flow Period	(E) <u>67</u> P.S.I.	to (F)81_P.S.I,
Final Closed In Period Minutes 45	(G)967_P.S.I.	
Final Hydrostatic Pressure	. (H) <u>1654</u> P.S.I.	

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## General information Report

#### **General Information**

Company Name L.D. DRILLING, INC.

Contact Well Name Unique Well ID Surface Location Well License Number Field Well Type	L.D. DAVIS SALVINO #1-19 DST #4 ARBUCKLE 3,382' - 3,422' SEC 19-16S-13W BARTON COUNTY, KS WILDCAT Verticai	Job Number Representative Well Operator Report Date Prepared By	ROGER D. FRIEDLY L.D. DRILLING, INC. 2011/05/10 ROGER D. FRIEDLY

Test Type Formation Well Fluid Type	CONVENTIONAL DRILL-STEM TEST DST #4 ARBUCKLE 3,382' - 3,422' 01 Oil	Start Test Time	04:20:00
Start Test Date Final Test Date	2011/05/10 2010/05/10	Final Test Time	10:23:00
Gauge Name	1150		

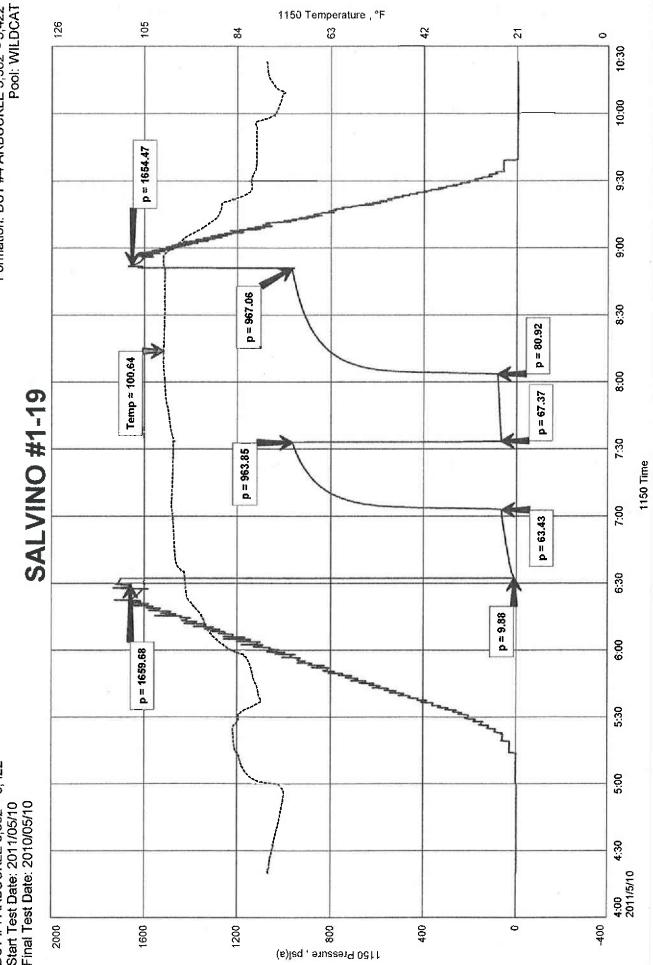
Gauge Name Gauge Serial Number

**Test Results** 

RECOVERED: 60' GAS IN PIPE 30' CLEAN OIL 34.2 GRAVITY @ 60 deg. 81' G&OCWM 2% GAS, 15% OIL, 31% WTR, 52% MUD 60' G&OCWM 4% GAS, 4% OIL, 38% WTR, 54% MUD 171' TOTAL FLUID

TOOL SAMPLE: 8% OIL, 34% WTR, 58% MUD

CHLORIDES: 9,500 Ppm PH 7.0 RW: .52 @ 76 deg



SALVINO #1-19 Formation: DST #4 ARBUCKLE 3,382' - 3,422' Pool: WILDCAT

L.D. UKILLING, INC. DST #4 ARBUCKLE 3,382' - 3,422' Start Test Date: 2011/05/10 Final Test Date: 2010/05/10

#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ICES

SE

ENERG

# FIELD SERVICE TICKET 1718 03973 A

		PING & WIRELINE	t d <mark>a</mark> s			r.	DATE TICKET NO		
DATE OF JOB 5-5-11 DISTRICT PRATT KS					NEW WELL		PROD INJ WDW CUSTOMER ORDER NO.:		
CUSTOMER L. D. DRilling				LEASE SA	LUIA	10 1-19 WELL NO.			
ADDRESS				COUNTY BARTON STATE KS					
CITY STATE					SERVICE CREW Sulling, melson, Ferwick				
AUTHORIZED BY				JOB TYPE: CNW 85/8 Sanface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 5-5-1 DATE AM TIME		
33708 - 20920		<u>nu-</u>					ARRIVED AT JOB		
19826-19860	35 1	Mut	<del>.</del> .	-			START OPERATION		
37900			-				FINISH OPERATION		
			-				RELEASED AM 615		
							MILES FROM STATION TO WELL 70		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OF AGENT)								
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	ES USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	г		
CP 103	60/40 poz cmt	SK	350	<u> </u>	4,200	60		
CC 102	Colltoke	16	88		325	60		
CC109	Calcium chiloride	15	903		943	15		
CF 153	woolen plur 82/8	9A	1		160	00		
2 100	peter ordano	en en	20		297	50		
2 101	Heavy Egant milie	m	140		980	00		
2 113	Bulk Aller	Ta	1054		1. 685	60		
CE 200	Depth clocke	9A	/	Sugar -	1.000	00		
CE 240	Blanky - might	sk	350	in all she as	490	20		
CF 504	when Con ty we Rental	9A			230	60		
5003	Sedine Superio	2A	/		175	00		
KAR AND			l and		A DOLLAR AND	Yan-		
elar ing a lit	and the set of the set							
de la composición de			-	A REAL PORT		mil		
		and the second						
		and the second second		and the bar	<u>i i - j - i j</u>			
the second s	and a second			The street of the				
					2 <b></b>			
	and the second			SUB TOTAL	kan di T	1		
СН	EMICAL / ACID DATA:							
		SERVICE & EQUIPMENT		(ON\$				
		MATERIALS		CON \$				
		Thank	fue .	TOTAL	8,094	12		
				DLS	0,014	14		
	10+ 0			1.02				
SERVICE	OI I III THE ABOVE	MATERIAL AND SERVICE	- /	1 in	· / /=	1000		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE

1 la



# TREATMENT REPORT

Customer	. Orill	Ins		Lease No,					Date				
	SALVI			Well #/-,	19		5 - 5 - 11						
Field Order#	Station	PRATI	- 1<5			Casing 5/6	Dep	th/29'	Count	YBAR	TON		State
Tune Joh	w 8	25/6 S	urtac «				Formatio	'n			Legal Des	cription -	13
PIPE	DATA	PER	FORATI	NG DATA		FLUID US	ED			TREAT	MENT R	ESUME	
Casing Size	Tubing Size	e Shots/I	=t		Acid				RATE	PRES	SS	ISIP	
Depth 29	Depth	From	1	īo	Prel	Pad		Мах				5 Min.	
Volume	Volume	From	1	ō	Pad			Min				10 Min.	
Max Press	Max Press	From	1	ō	Frac			Avg	-			15 Min,	
Well Connection	Annulus Vo	l. From	1	ō				HHP Use	d			Annulus P	ressure
Plug Depth	Packer Dep	th From		ō	Flus	h		Gas Volu	me			Total Load	
Customer Repr	esentative			Station	Mana	ger 04	VE S.	COTT	Trea	ater 7	bent	Lill	vor
	37900	33708	2097	0 1982	6	19860		1.1.1			V		
Driver Names	41/1090	Mel	SON	Ten	Wie	k		R.			1.1		
	Casing Pressure	Tubing Pressure	Bbls. I	Pumped	F	Rate				Servic	e Log		
02:30 1	m						ON L	uc. Sa	Fix	me	etas		24
10 mm								1.0	/				1.1.1
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

# FIELD SERVICE TICKET 1718 03901 A

D-miles



### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

PRESSU	JRE PUMPI	NG & WIRELINE					DATE TICKET NO		
DATE OF 5-11-	/1 DK	STRICT KANSAS			WELL A				
CUSTOMER [, O.		the second s	141		LEASESA	Luii	20	WELL NOT - (S	2
ADDRESS					COUNTBACTON 19-16-13 STATE KANSAS.				
CITY STATE					SERVICE CREWA. Werth Khesley. Jarod.				
AUTHORIZED BY					JOB TYPE:			CNW	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 5-1	DATE AM TIME	
28443 84	1/2	A CARLES AND A CARLES		1			ARRIVED AT JOB		
27463 Pt	17							11-11 AM 334	
9831-21010	1/2-	-					FINISH OPERATION 5.		
							RELEASED 5-1	1-11 AM 545	-
							MILES FROM STATION TO	WELL 7D-mile	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

SIGNED:

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

			(WELL OWNER, O	PERATOR, CONT	RACTOR OR AC	BENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY 1	UNIT PRICE	\$ AMOUN	Т
CP103	100140 Doz	sk	180-		\$ 2160	00
cc102	CEIL FLAKE	1b	25		1\$ 166 .	50
CCIBK	SALT Five	16	1802	1.	1089	00
CG.112	Cement Friction Red	user 16	117-		\$702	00
11201	Gilsonite	16	800-		\$603	00
CF103	Top Rubber coment Plus	5/2 EA	1		810S	0.0
2F251	Guide Shae Reg. 5/20	BINE EA			5 250	00
CF1451	FLAPPer Type Insert Flo	AT VALKS AZA	1		SZIS	00
CF1651	Turbalizer 5/2" Blue	EA EA	5		6-550	00
C704	CLAMAX KCL SUB	2A	1 -			00
CLISI	myd Flush	91	560		\$ 430	00
Elao	Unit milence Charge 6	, chup m.	70	and the second second	\$ 297	50
FIGI	Heavy Lougo milenge	mi	140		\$ 980	00
E113	Bulk peliver Charge	T KM	543		\$ 368	00
CE24.0.	Blending I mixing Serv	ice shy SK	180		S JSZ	00
CE204	Depth Charge BOOILS	1000 , 4.61		¥	2160.	00
CE 504	Plus container Utili	LAtion chy Ja	þ./		\$ 250	00
5003	Selvice Superusor f. 1st	Shison En			×125	22
CCIOS	TC-41P	/b	39-		13 156	00
				SUB TOTAL		
CH	IEMICAL / ACID DATA:					
		SERVICE & EQUIPMENT	%TAX ON			
		MATERIALS	%TAX ON			
	and the second se			TOTAL		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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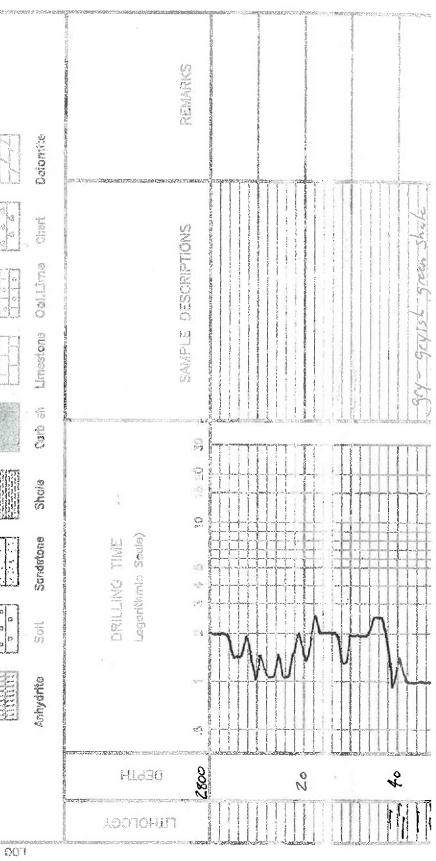
# TREATMENT REPORT

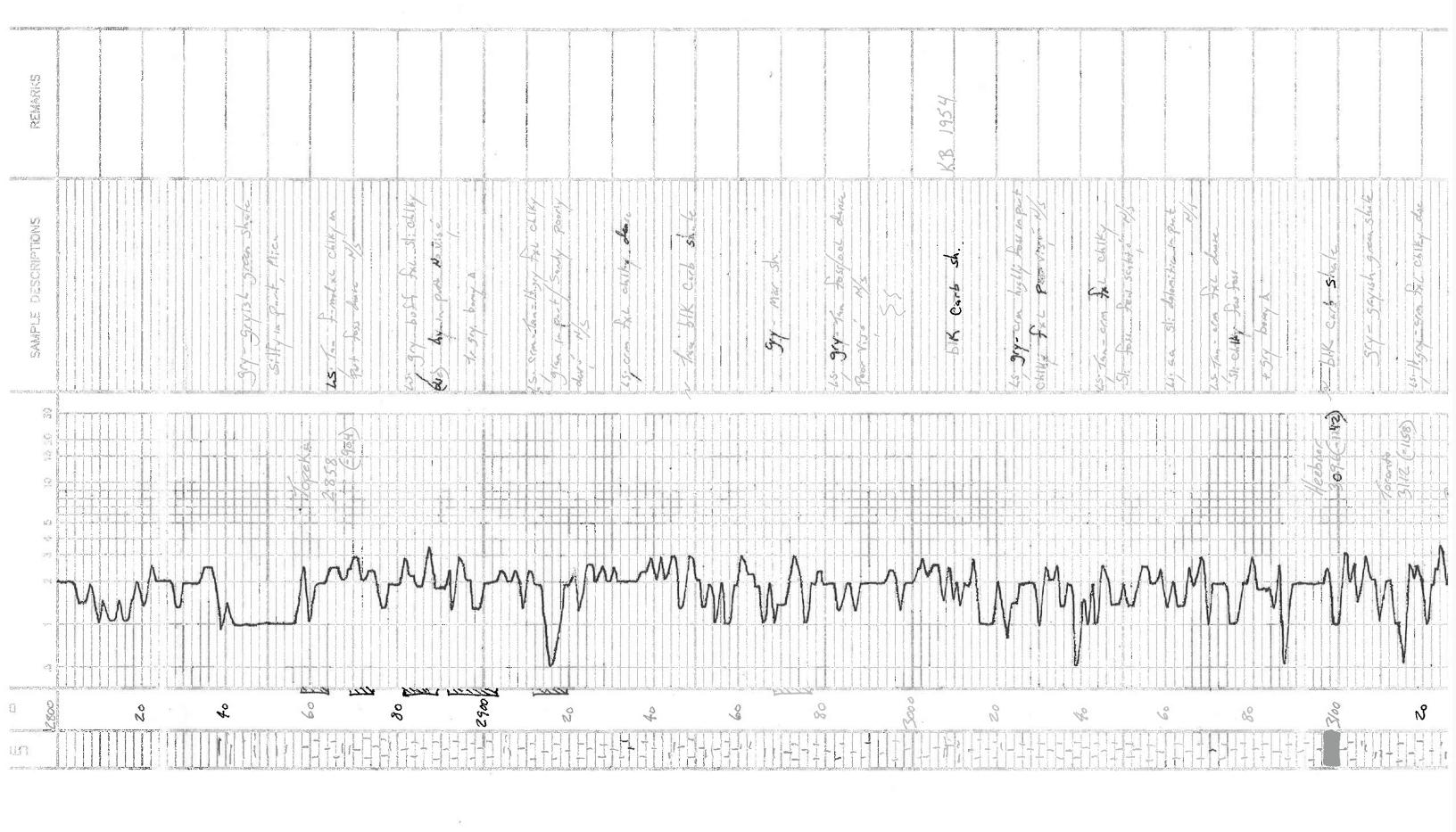
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Field Order A       Status Or A <th></th>	
Type Job     J''' Lows     String     Curd     Formation     12.820     Legal Description     1.5       PIPE DATA     PERFORATING DATA     FLUID USED     TREATMENT RESUME       basing Skig     Tubing Size     Shots/Ft     JD     Acid     Kat     JD     PATE     PRESS     ISIP       basing Skig     Tubing Size     Shots/Ft     JD     Acid     Kat     JD     PATE     PRESS     ISIP       basing Skig     Tubing Size     Shots/Ft     JD     Acid     Kat     JD     SMin.       obgree     Volume     From     To     ID     SMin.     ID     Min.       law Press     From     To     JD     SKeton Max     SMin.     ID       law Press     From     To     JD     Annulus Pressure     Treater A // Acid     ISMin.       law Press     From     To     Flugh     ACO     Gas Volume     Total Load       optioner Representative:     From     To     Flugh     ACO     Gas Volume     Total Load       optioner Representative:     Station Manager Sco     Hr     Treater A // Acid     Formation     Total Load       optioner Representative:     Station Manager Sco     Hr     Total Load     Total Load     Total Load<	
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ug penting       Packer Depth       From       To       Flush       N 20       Gas Volume       Total Load         ustomer Representative       Image: Sco Hy       Treater A //em       Treater A //em       Image: Sco Hy       Treater A //em         invice Units       25443       27463       P.T.       18831       21010       Image: Sco Hy       Treater A //em         invice Units       25443       27463       P.T.       18831       21010       Image: Sco Hy       Treater A //em         invice Units       25443       27463       P.T.       18831       21010       Image: Sco Hy       Treater A //em         invice Units       25443       27463       P.T.       18831       21010       Image: Sco Hy       Image: Sco Hy       Image: Sco Hy         invice Units       2644       Keywak Los My       Image: Sco Hy       Service Log (etro mark         invice Units       2644       Sco Hy       Image: Sco Hy       Service Log (etro mark         invisor       Pressure       Blobs       Pumped       Rate       Service Log (etro mark         invisor       Pressure       Service Log (etro mark       Service Log (etro mark       Service Log (etro mark         invisor       Pressure       So inot for (cor for cor	e
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Taylor Printing, Inc. 620-672-3656

Office (320) 538-4250 GEOLOGIST <sup>2</sup> S DRILLING TIME AND SAMPLE	an the contraction of the contra		
FIELD Trapp LOCATION SZ-NW-SE-SW (800'FSL-1650'FW) SEC 19 THSP 16, RGE 13W COUNTY Barton STATE Kansus CONTRACTOR Petromark Drilling (rig#2) SPUD 5-04-204 COMP 5-10-2011 NTD 3520 LTD 3523 NUD UP 2599 TYPE MUD Chemistry MUD UP 2599 TYPE MUD Chemistry SAMPLES SAVED FROM 2800 SAMPLES EXAMINED FROM 2800 SAMPLES EXAMINED FROM 3100	ELEVATIONS KB 1954 DF GL 1949 Measurements Are All From KB SURFACE SURFACE SURFACE SURFACE TO 3520 TO 3520 TO 3520 TO 3520 TO 3520 TO 3520 TO 3520 TO 3520	m Casing was set and comented. Representation submitted; Petroverin geologist.	
GEOLOGIST ON WELL       Josh Austin         FORMATION TOPS       LOG       SAMPLES         anhydrite       909+1045         Base anhydrite       939       + 1015         Topeka       2852       - 898         Heebner       3087       - 1133         Toronto       3103       - 1149         Douglas       3117       - 1163         Brown Lime       3162       - 1208         Lansing       3172       - 1218         Base Kansas City       3381       - 1427         Grbuckle       3450       - 1496         270       3453       - 1499		REMARKS 212" production	

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