

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



__ feet from

S. R.

SEWARD CO. 3390' FEL

feet from | E /

N /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: _

Lease: _

Field:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Sec.

Location of Well: County: ___

Twp.

	o well:	If Se	Section: Regular or Irregular Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	patteries, pipelines and elec		r unit boundary line. Show the predicted locations of by the Kansas Surface Owner Notice Act (House Bill 2032). e plat if desired.
			LEGEND
			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	23		EXAMPLE
192 ft)		1980' FS

1105 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

059719

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed: ———————————————————————————————————		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1059719

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

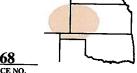
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



around grass (different owner)

then NW through draw into loc

200 E (gravel)

then west along fence

a-071111b

terrace is 184.9

NW of staked loc

milo stubble

milo

terrace is 53.1' S-SE

of staked loc.

nilo stubble

<u>9468</u> Cell: (620) 272-1499

INVOICE NO. Palomino Petroleum **#1 Carter Trust** OPERATOR LEASE NAME Ness County, KS 1105' FSL - 1192' FWL 26w COUNTY Twp. LOCATION SPOT GR. ELEVATION: 2493.4° 1" =1000' SCALE: Directions: From the SW side of Utica, KS at the intersection of July 13th , 2011 DATE STAKED: Hwy 4 and Jackson Ave/D Rd - Now go 1 mile West on Hwy 4 -Ben R. MEASURED BY: Now go 5 miles South on C Rd - Now go 1 mile East on 210 Rd to the NW corner of section 23-17s-26w - Now go approx. 200' East Luke R. DRAWN BY: on C Rd to ingress stake South into at gate - Now go approx. AUTHORIZED BY: Klee W. and Rick S. approx. 2640' South through crp to ingress stake SE into - Now go approx. 590' SE through crp to ingress stake South into - Now go This drawing does not constitute a monumented survey or a approx. 610' South through crp to ingress stake SE into - Now go land survey plat.. This drawing is for construction purposes only. approx. 880' SE through milo into staked location. Final ingress must be verified with land owner or Operator. 3 phase powerline 210 Rd (gravel) 250 23 ingress stake South into land owner contact info Herb & Judith Carter 719-382-3591 tenant suggests this route ERd as the main ingress a cross the one terrace as the main ingress and (gravel) tenant contact info: twice into loc Randy Norton 785-391-2202 = hom 785-391-1000 = cell exposed shale banks here and kinda rough but crossing is easy from stake to stake ingress stake ingress stake South into #1 Carter Trust ingress stake 1105' FSL - 1192' FWL SE into 2493.4' = gr. elev. at staked loc.NAD 27 KS-S Lat. =N38 33' 18,512" X=1522460 Long. =W100 10' 13.111" Y=691916 alternate ingress from shed I staked location with 7' wood (not recommended by tenant)

(painted orange & blue) and t-post

While standing at staked location looking approx 150' in all directions loc. has 1' to 3' bumps

Location falls in terraced milo

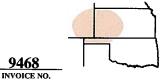
2479



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324



Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Palomino Petroleum **#1 Carter Trust** OPERATOR LEASE NAME Ness County, KS 1105' FSL - 1192' FWL 17s 26w LOCATION SPOT COUNTY Twp.

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