

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e:		Spot Description:
	month day	year	Sec Twp S. R T W
OPERATOR: Licens	se#		(O/O/O/O) feet from N / S Line of Sectio
			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		,
Contact Person:			County: Well #:
Phone:			Field Name:
CONTRACTOR: Lic	cense#		Is this a Prorated / Spaced Field?
Name:			
			Target Formation(s):
Well Drilled	For: Well Class: Type	e Equipment:	Ground Surface Elevation:feet MSI
Oil	Enh Rec Infield	Mud Rotary	
Gas	Storage Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes No
	Disposal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ;	# of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: o	old well information as follows:		Surface Pipe by Alternate: II III
	nd well illioithation as follows.		Length of Surface Pipe Planned to be set:
Operator:			
Well Name:			Projected Total Depth:
Original Complet	etion Date: Original Total	I Depth:	
		□ Va a □ Na	Water Source for Drilling Operations:
	d or Horizontal wellbore?	Yes No	Well Farm Pond Other:
	lepth: on:		DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DK1 #			VIII COTCS DC TAIRCIT:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned h	ereby affirms that the drilling, comple	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
•	e following minimum requirements wi		
_	-		
	propriate district office <i>prior</i> to spude approved notice of intent to drill <i>sh</i>		h drilling rig:
1,	• •		t by circulating cement to the top; in all cases surface pipe shall be set
The minimun			, , , , , , , , , , , , , , , , , , , ,
	nconsolidated materials plus a minir	num of 20 feet into the	ie didenying formation.
through all ur	•		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
through all ur 4. If the well is of 5. The appropri	dry hole, an agreement between the iate district office will be notified before	e operator and the dis ore well is either plug	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in;
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through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com ubmitted Elector For KCC Use ONL API # 15 - Conductor pipe required Minimum surface possible and approved by: Approved by:	dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud days of	e operator and the discret well is either plugoipe shall be cementurface casing order # ate or the well shall be eet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com Ubmitted Elector For KCC Use ONL API # 15 - Conductor pipe req Minimum surface p Approved by: This authorization	dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud days of	e operator and the dispre well is either plugpipe shall be cementurface casing order # ate or the well shall be set	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				_ Location of vve	eii: County:		
Lease:					feet from N / S Line of Section		
Well Numb	oer:				feet from E / W Line of Section		
Field:				Sec	SecTwpS. R E W		
Number of	f Acres attributable	e to well:		Is Section:	Regular or Irregular		
QTR/QTR	/QTR/QTR of acre	eage:					
				If Section is I Section corne	Irregular, locate well from nearest corner boundary. r used: NE NW SE SW		
		k batteries, pipelines and	ootage to the neares d electrical lines, as i		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red.		
	174011.						
					LEGEND		
					O Well Location		
					Tank Battery Location		
				:	Pipeline Location		
			:	:	Electric Line Location		
30 ft.	 				Lease Road Location		
			•				
					EVANDUE		
	:	<u>:</u> :	<u> </u>	: :	EXAMPLE :		
		1	5				
	:			:			
	:	·· ········ ··························	: :	:			
					1980' FSL		
				 :			
					<u>· </u>		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059766

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Drilling Pit If Existing, date cons Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepted in a brief description of the liner material, thickness and installation procedure.		(bbls) No t) pest point: Describe proce	SecTwpRBastWestFeet fromNorth /South Line of SectionFeet fromEast /West Line of SectionCounty Chloride concentration:mg/l	
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inform	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	xing pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1059766

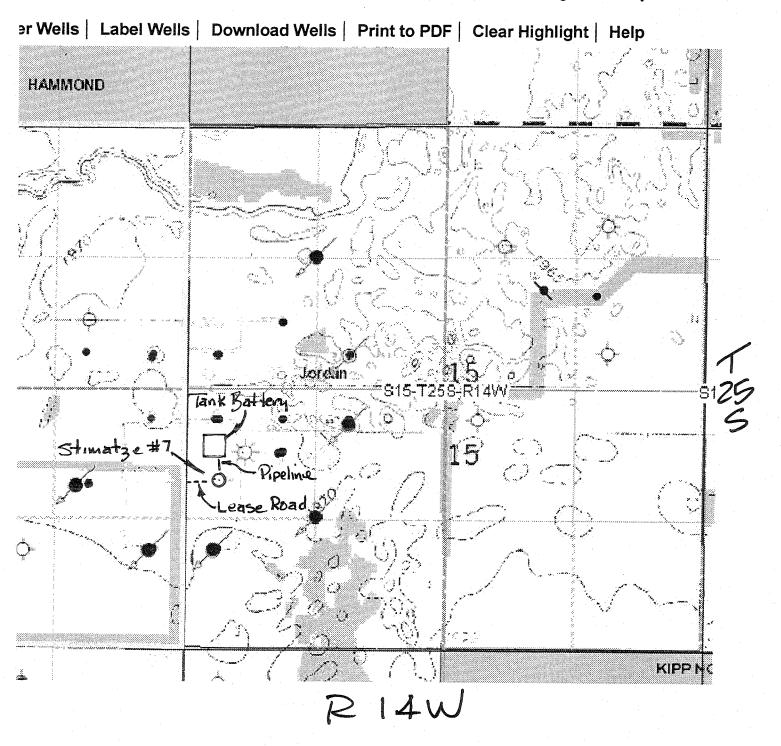
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the			
task, I acknowledge that I am being charged a \$30.00 handling	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 17, 2011

Dave Montague Knighton Oil Company, Inc. 1700 N WATERFRONT PKY BLDG 100 STE A WICHITA, KS 67206

Re: Drilling Pit Application Stimatze 7 NW/4 Sec.15-25S-14W Stafford County, Kansas

Dear Dave Montague:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite, constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.