



1059791

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

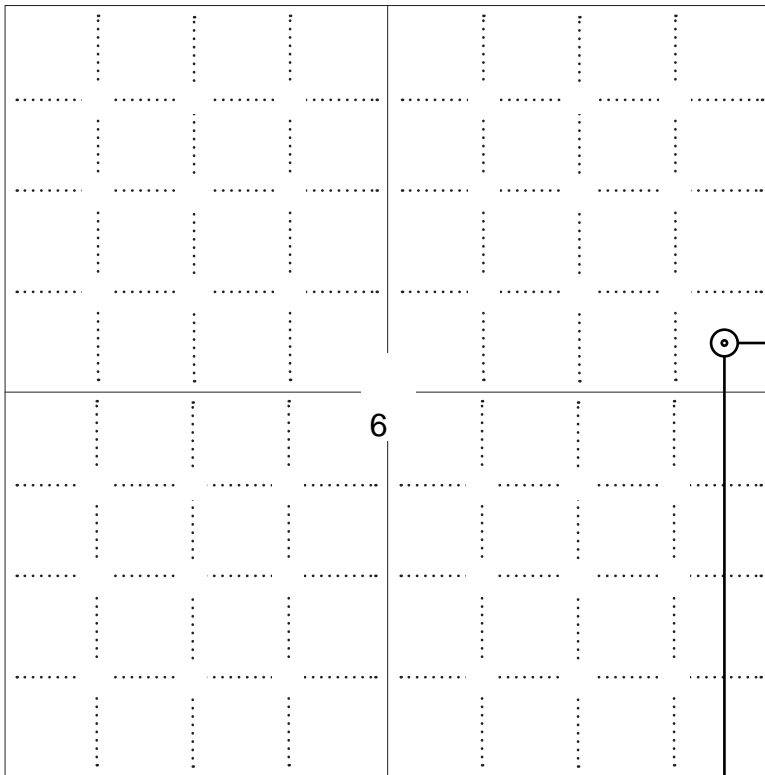
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

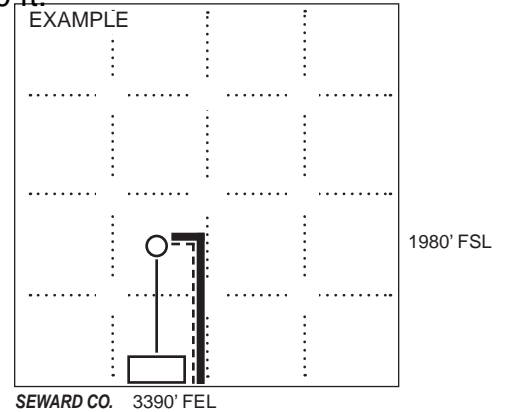
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1059791
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Monday, July 18, 2011

Shawmar Oil and Gas Company Inc.

Re: Request for exemption on surface casing

To Whom It May Concern:

Shawmar Oil and Gas Co., Inc. is requesting an exemption to the 200' surface casing depth as per District II rules. The Charles Holub #2 well was originally completed on July 20, 1958 and was plugged May 19, 1970. We are attempting to do a washover of this well to see if production can be re-established.

From the well log and from the scout card, surface was set to 150' using 8 5/8" surface pipe with cement from 150' to surface.

Sincerely,

Beau J Cloutier

President

Shawmar Oil and Gas Co., Inc.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

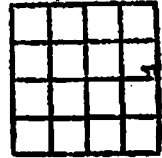
6-19-4E

Company- Slusser Drilling Co.
 Farm- Charles Holub No. 2

SEC. 6 T. 19S R. 4E
 SE SE NE

Total Depth. 2392'
 Comm. 5-10-58 Comp. 7-20-53
 Shot or Treated.
 Contractor. Slusser Drilling Co.
 Issued. 12-19-59

County Marion KANSAS



CASING:
 8 5/8" 150'
 4 1/2" 2370'

Elevation. 1385

Production. 15 Bbls.

Figures indicate Bottom of Formations.

Surface Soil	5	
Shale & Lime	130	
Lime & Shale	510	
Shale & lime	835	
Shale & Shells	1115	
Shale & Lime	1735	
Lime	2160	
Lime & Shale	2240	
Shale & Lime	2315	
Shale & Shells	2345	
Chat	2370	Rotary T.D.
Chat	2385	Show of Oil, Gas, & Water
Chat	2390	Firm
Chat	2392	Soft Increase in Fluid T.D.
Total Depth		
TOP:		
Miss.	2345	

Charles Holub #2

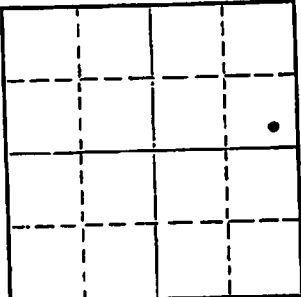


Q

STATE OF KANSAS CORPORATION COMMISSION

Information Completely Acquired Affidavit & Deed Report to: Conservation Division State Corporation Commission 211 No. Market Wichita, Kansas 67202 NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Marion County, Sec. 6 Twp. 19 Rge. 4 (E) (W) Location as "NE/CNW/SE/SW" or footage from lines SE SE NE Lease Owner Slusser Drilling Company Lease Name Charles Holub Well No. 2 Office Address P.O. Box 275 - Marion, Kansas 66861 Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed July 20, 1958 Application for plugging filed May 6, 1970 Application for plugging approved May 7, 1970 Plugging commenced May 17, 1970 Plugging completed May 19, 1970 Reason for abandonment of well or producing formation Production exhausted

If a producing well is abandoned, date of last production December 15, 1969 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott Producing formation Depth to top Bottom Total Depth of Well 2392 Feet Show depth and thickness of all water, oil and gas formations.

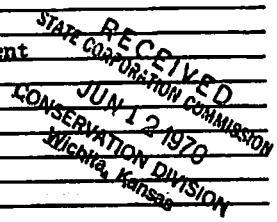
OIL, GAS OR WATER RECORDS

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: 8 5/8, 150, None. Row 2: 4 1/2, 2370, 2220.

CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand to 2,360' Dumped 5 sacks of cement on sand Pulled pipe Filled hole with mud to 170' Set 10' rock bridge on mud Dumped 25 sacks of cement on bridge Filled hole with mud to 40' Set plug on mud Filled hole to surface with cement Plugging completed.



(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Slusser Drilling Company Address P.O. Box 275 - Marion, Kansas 66861

STATE OF Kansas, COUNTY OF Marion, ss. Billy H. Slusser (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) Billy H. Slusser P.O. Box 275 - Marion, Kansas (Address)



Subscribed and sworn to before me this 11th day of June, 1970. Mary M. Hein Notary Public.

July 20, 2011

Beau Cloutier
Shawmar Oil & Gas Co., Inc.
PO Box 9
Marion, KS 66861-1230

RE: Lavada Holub #2, SE-SE-NE Sec.6-T19S-R4E, Marion County, Kansas

Dear Mr. Cloutier:

The Kansas Corporation Commission (KCC) has received your request, dated July 18, 2011, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that Shawmar Oil & Gas Co, Inc. is requesting to utilize the existing 150 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The deepest water well of record within one mile of the proposed location is 85 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

A handwritten signature in black ink that reads "Doug Louis". The signature is written in a cursive, flowing style.

Doug Louis
Director

cc: Steve Bond *SB*
Jeff Klock - Dist #2 *via e-mail*