

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059830

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		Sample			
Samples Sent to Geolog	gical Survey	Yes	No	Nam	e		Тор	Sample Datum Type and Percent Additives
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	□ No □ No □ No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	S. Gas Mcf V		Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					

Form	ACO1 - Well Completion
Operator	Jo-Allyn Oil Co., Inc.
Well Name	D D BAKER 1
Doc ID	1059830

All Electric Logs Run

DUEL	LINDUCTION/COMPENSATED DENSITY/NEUTRON
10000	

CNL/CDL

MICRO RESISTIVITY

BOREHOLE COMPENSATED SONIC LOB

Form	ACO1 - Well Completion
Operator	Jo-Allyn Oil Co., Inc.
Well Name	D D BAKER 1
Doc ID	1059830

Tops

Name	Тор	Datum				
HEEBNER	3808	3824				
TORONTO	3824	3844				
LANSING	3844	4150				
ВКС	4150	4282				
PAWNEE	4282	4355				
FT SCOTT	4355	4376				
CHEROKEE	4376	4455				
MISSISSIPPI	4455	4560				

ALLIED CEMENTING CO., LLC. 33466

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

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SERVICE POINT:

GreatBendus

	0.000	TWD						
DATE 12-3-10	SEC. 33	TWP.	RANGE	CALLED OUT	ON LOC	ATION .	IOB START	JOB FINISH
Bake LEASE D.D By H	WELL#	1	LOCATION	- 783+4	11	(T2)	COUNTY	STATE X.S
OLD OR KEW (Ci			_	outh TORD			10200	
CONTRACTOR			Rig 2		50	<u></u>		• •
TYPE OF JOB S				OWNER	NG		N OIL	<u>,</u> ,
HOLE SIZE 12.			266	CEMENT				
CASING SIZE 8			TH 251.962		ORDERED _	175 54	(1055 N	29400
TUBING SIZE		DEP					CINOU N	- 0 /0
DRILL PIPE		<u>DEP</u>		~ /0				
TOOL		DEP						
PRES. MAX	· · · · ·		IMUM	_ COMMON	.25		@ 17 5A	2.362.50
MEAS. LINE			DE JOINT	POZMIX		`	@ 0	2.000
CEMENT LEFT IN	CSG. 4			GEL	3		<u>ه</u> 2۵۰۲۶	60.75
PERFS.					E (g		@ <u>51.50</u>	
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	HELPER	Bob-	К				@	· · · · · · · · · · · · · · · · · · ·
BULK TRUCK		_					@	·
	DRIVER	Gary					@	
BULK TRUCK							a	
#]	DRIVER			- HANDLING	3 175		2.25	393.75
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2% Gel Displace	Shut	Down	Release Pl		JOB	243	•	A. 60
2% Ge	shut Y B	Bas f.	Release pl	PUMP TRU	JOB CK CHARG	243	99	ð, ^{o ø}
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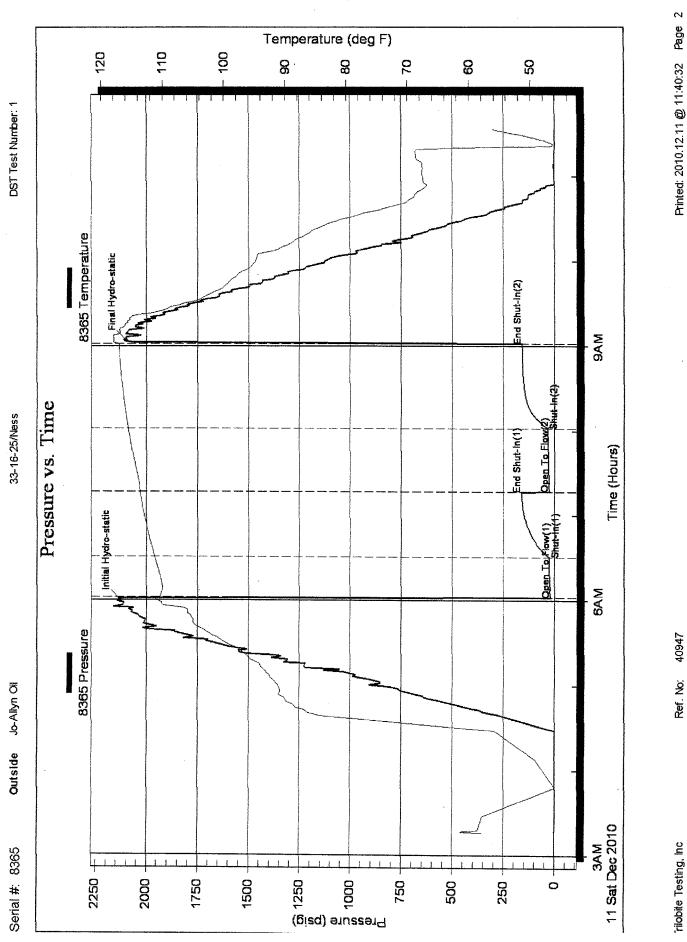
SWIFT OPERATOR	ATE SIGNED DATE SIGNED 13 DEC.10	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS	LIMITED WARRANTY provisions	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,	221	281	407	HOLe	404	403	402	578	575	PRICE S			3. ^.	1. NESS CATY, KS		SWIT
2 R	TIME SIGN	OR CUSTOMER'S AGENT PRIOD	LIMITED WARRANTY provisions.	ner hereby acknowledge on the reverse side hereo										SECONDARY REFERENCE/ PART NUMBER	INVOICE INSTRUCTIONS	OIL		WELL/PROJECT	es, Inc.	
AF		קדס	DEMINIT, an	s and agrees t f which include	/							<u> </u>	1	LOC ACCT	SNO	[7]	NDANARK		CITY, STATE, ZIP CODE	ADDRESS
		•	SWIFT SERVICES INC	REMIT PAYMENT TO:	LIQUID KCL	MUD FLUSH	LUSERT FLOAT SHOE W/ AUTO FILL	LATCH DOWN PLUG & BAPFLE	PORT LOLLAR	CEMENT BASKET	CENTRAUZERS	Pump CHARGE	MILEAGE # 110	G DESCRIPTION		DEVELOPMENT 52 LONGSTRING	MELICATEGORY LINE PURPOSE	v 3	ZIP CODE	JO ALLYN OIL CO.
receipt of the materials and services listed on this licker.	YOU SATISFIED WITH OUR SERVICE?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	MET YOUR NEEDS? OUR SERVICE WAS	SURVEY AGREE DECIDED AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	2 Kar	SODAL	1 /EA. 1	·	/ GA, /820 PT.	3 24				QTY. UM QTY. UM			WEIL DEDINITION	ARNOLD, KS.		
Thank Yo	TOTAL	TAX 436	90/	FREE J. 5625 7966 2 3385	 25 26	<u>7 100 20</u>	8	225 100 22	261 0061	2001 00	S el SS	141 an 2011	51 201	UNIT AM		QW, 15, 1/QW, SINTO	WELL LOCATION	DATE OWNER	PAGE OF	20002
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	882	88	325												285	283	284	276	PRICE REFERENCE	Service	SW
					· ·														SECONDARY REFERENCE/ PART NUMBER	. Inc.	
			/	-							-		× .		/	/	/		-	Ness City, KS 67560 Off: 785-798-2300	PO Box 466
						•															66
	CHARGE TOTAL WEIGHT 7 LONDED MILES	SERVICE CHARGE	STANDARD CEMENT												CFR-1	SALT	CALSEAL	FLOCELE	DESCRIPTION	CUSTOMER SO ALLYN OIL CO,	TICKET CONTINUATION
CONT	TON MILES 228, 44		/75 x			 	· · · · · · · · · · · · · · · · · · ·	 						· · · · ·	83/165	900 ilbs i	Sisx 800 lls	441/b3	OTT. UN	WELL & 1 DD BAKER	
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CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS 2120 T C TUBING CASING ON LOCATION. 2310 START PIPE, 52-14 START PIPE, 52-14 RTD @ 45500 LTD @ 4555 SET @ 4558 SET @ 4558 SET @ 4558	
CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS 2120 I C TUBING CASING ON LOCATION. 2310 I I START PIPE. 52-14" RTD @ 45500 LTD @ 4555 SET @ 4558	9
2120 2310 RTD @ 4558 SET @ 4558	
2310 START PIPE. 52-14" RTD @ 4550 LTD @ 455 SET @ 4558	
SET @ 4558	
SHOE ST. 20.98'	-
PORT COLLAR TOP OF ST 69 @ 200	81820
CENTRALIZERS 1, 3, 5, 7, 9, 11, 13, 15	
BASKET 2, 69, 5	/ /
DROP BALL CIRCULATE.	
0350 6 12 N 200 Pump 500 gar MUD FLUSH	}
0350 6 12 N 200 Pump 500 gr MUD FLUSH 0352 6 20 N 200 Pump 20 gr KCL FLUSH	
0356 7 PLUG RH (305x)	
0400 4 35 N 200 MIX 145 5X EA2 CI5,5PF	<u>к. </u>
0415 WASH DUT PUMPING LINES.	
0417 LA 200 RELEASE PLUG START DISPL	ACEMENI
	Der TI
0437 Ø 111 / 1500 PLUG DOWN PRESSURE UP LATCH	H PLUG IN
0440 RELEASE PRESSURE-DRY	<u></u>
- 0440 RELEASE PRESSURE-DRY	•
0441 WASH TRUCK	
WASH JAUCK	. <u>.</u>
	····, ····
OSIS JOB COMPLETE	
THANKS # 110	
	<u> </u>
JASON JEFF JOE	,
	· · · · · · · · · · · · · · · · · · ·

17 m		DRILL STEM TE	ST	REPC	RT				
上し	RILOBITE	Jo-Allyn Oil			DD	Baker #	11	: ·····	
	ESTING , INC	PO Box 446 Laverne, Ok 73848			Job	6-25/Ne	947	DST#:1	
		ATTN: Sean Deenihan			lest	Stant: 20	10.12.11 @	05.15.54	
ENERAL I	NFORMATION:								
ormation: leviated: ime Tool Oper ime Test Ende		ft (KB)			Test Test Unit	er: I	Conventiona Brian Fairbai 41	l Bottom Hok nk	9
nterval: Total Depth: Hole Diameter:	4336.00 ft (KB) To 43 4382.00 ft (KB) (T 7.88 inchesHol	VD)			Refe	erence Ele KBt	o GR/CF:	2520.00 2514.00 6.00	ft (CF)
			<u></u> .						
Serial #: 8 Press@RunDe Start Date: Start Time:		 @ 4342.00 ft (KB) End Date: End Time: 	2	2010.12.11 11:33:18	Capacity: Last Calit Time On I Time Off	o.: Btm: :	2010.12.11	8000.00 2010.12.11 @ 06:00:19 @ 09:04:18	psig
IEST COMI	MENT: IFP -weak to go ISI - no blow ba FFP -BOB 20 m FSI no blow ba	ck in ck							
	Pressure vs.	6065 Temperature		Time	Pressure	Temp	RE SUMM		
2200	Bangarvia Bangar		tast the Temperature (deg F) としていたい たんしょう しゅうしゅう しゅう	(Min.) 0 2 30 76 77 122 181 184	(psig) 2129.66 19.50 24.82 160.05 22.25 31.64 157.19 2101.58	(deg F) 111.07 110.46 111.24 113.59 113.59	Initial Hydr Open To F Shut-In(1) End Shut- Open To F Shut-In(2) End Shut-	ro-static Row (1) In(1) Row (2) In(2)	
	Recovery				,	Ga	as Rates	1	
Length (ft)	Description	Volume (bbl)	I			Choke	(inches) Press	sure (psig) G	as Rate (Mc
10.00 0.00	VSOCM 3%0, 97% M 335' GIP	0.05							

D57 #1



Ref. No: 40947

rilobite Testing, Inc

TESTING, INC	Jo-Aliyn Oil PO Box 446 Laverne, Ok 73848 ATTN: Sean Deenihan		33-' Job	Baker f 16-25/Ne Ticket: 40 t Start: 20	\$55
GENERAL INFORMATION: Formation: Miss Deviated: No Whipstock: Time Tool Opened: 15:08:53 Time Test Ended: 19:42:52 Interval: 4420.00 ft (KB) To 4 Total Depth: 4464.00 ft (KB) (T Hole Diameter: 7.88 inchesHol	VD)		Test Unit	ter: I No: 4 erence Ele	Conventional Bottom Hole Brian Fairbank 41. evations: 2520.00 ft (KB) 2514.00 ft (CF) to GR/CF: 6.00 ft
Serial #: 8372 Inside Press@RunDepth: 35.77 psig Start Date: 2010.12.12 Start Time: 12:58:28 TEST COMMENT: IFP - w eak blow ISI - no blow ba FFP - no blow 1 FSI - no blow ba	End Date: End Time: throughout 1/2" - 2" ck 2 min - sur blow	2010.12.12 19:42:52	Capacity Last Calil Time On Time Off	b.: Btm: 2	8000.00 psig 2010.12.12 2010.12.12 @ 15:07:53 2010.12.12 @ 17:11:23
Pressure vs.	Time		PI	RESSUR	RE SUMMARY
200 200 100 100 100 100 100 100	6PM	Time (Min.) 0 1 30 61 62 92 120 124	Pressure (psig) 2201.97 26.68 30.24 220.70 34.02 35.77 113.14 2167.77	106.53 107.73 110.20 110.20 112.18 113.85	Annotation Initial Hydro-static Open To Flow (1) Shut-In(1) End Shut-In(1) Open To Flow (2) Shut-In(2) End Shut-In(2) Final Hydro-static
Recovery				Ga	s Rates
Length (ft) Description 13.00 VSOCM 3%O, 97% M 2.00 FREE OIL 95%O, 5% M	Volume (Ebl) 0.06 0.01	· · ·		Chole (i	inches) Pressure (psig) Gas Rate (McKd)

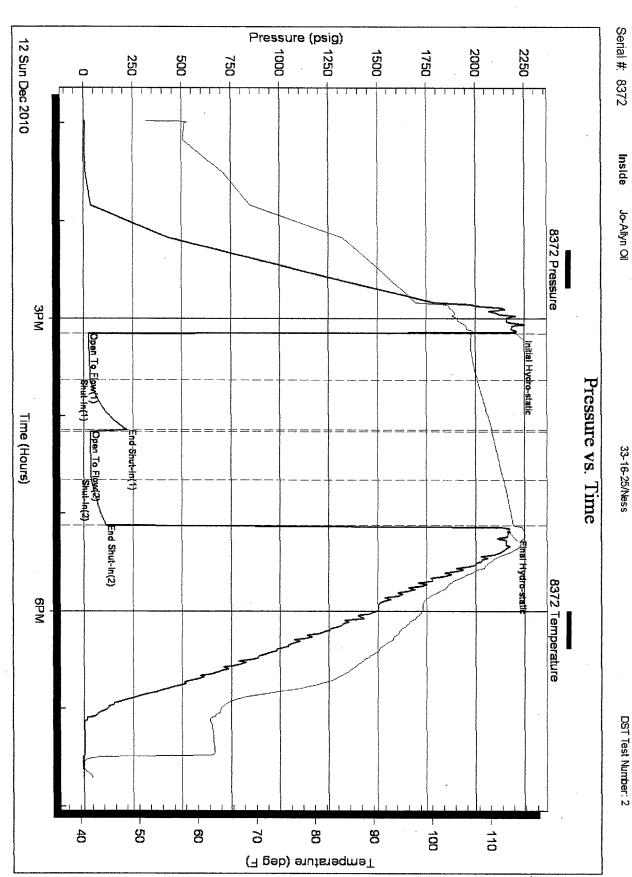
Ref. No: 40948

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Trilobite Testing, Inc

Ref. No: 40948

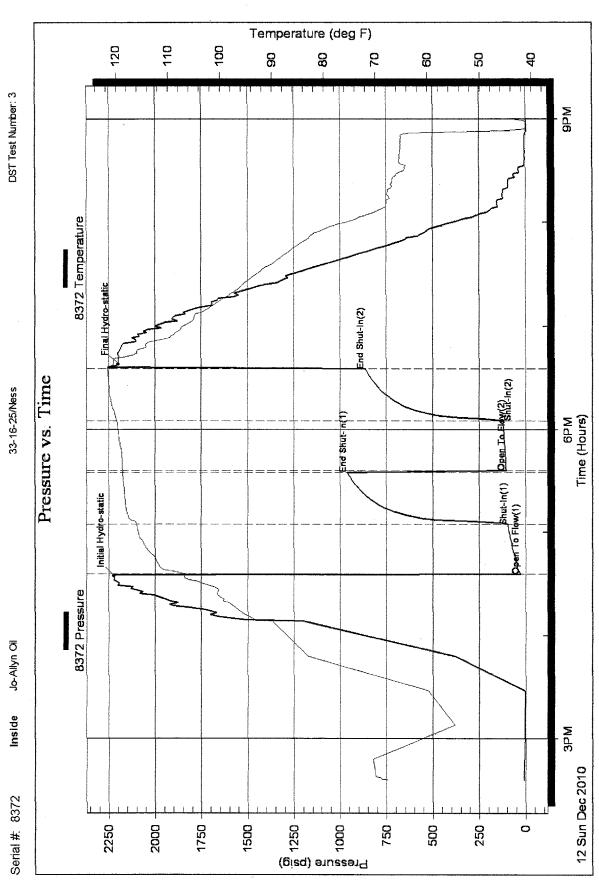
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Jo-Allyn Oil

dir.		DRILL S	TEM TES	ST	REPO	ORT				
	RILOBITE	Jo-Allyn Oil				DD	Baker #	#1		
	ESTING , INC	PO Box 446				33-	16-25/Ne	SS		
	-	Laverne, Ok				Job	Ticket: 40	949	DST	#:3
		73848 ATTN: Sean D	eenihan			Tes	t Start: 20)10.12. ⁻	12 @ 14:35:5	9
GENERAL		· · · · · ·								
Formation: Deviated: Time Tool Ope Time Test End		ft (KB)			Tes	ter: I		itional Bottom airbank	Hole
Interval: Total Depth: Hole Diameter	4465.00 ft (KB) To 44 4480.00 ft (KB) (TN 7.88 inchesHole	/D)	D)			Refe	erence Be KBt	evations	2514.	.00 ft(k .00 ft(C .00 ft
							••			
Serial #: 8 Press@RunDi Start Date: Start Time:		@ 4467.00 ft End Date: End Time:	(KB)		10.12.12 20:59:53	Capacity Last Cali Time On Time Off	b.: Btm: :		8000. 2010.12. 2.12 @ 16:34 2.12 @ 18:37	24
TEST COM	ISI - 1/4" blow ba FFP - BOB 24 mi	ack - died 22 min n back - died 19 min								
	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n back - died 19 min						· · · · · · · · · · · · · · · · · · ·	MMARY	
220	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b	n pack - died 19 min			Time (Min.)	Pi Pressure (psig)	RESSUF Temp (deg F)	Ann	MMARY	
E	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n back - died 19 min			(Min.) 0	Pressure (psig) 2222.33	Temp (deg F) 107.12	Ann	otation Hydro-static	
2250	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n back - died 19 min			(Min.) 0 1	Pressure (psig) 2222.33 27.45	Temp (deg F) 107.12 106.46	Ann Initial Open	otation Hydro-static To Flow(1)	
2200	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n back - died 19 min			(Min.) 0	Pressure (psig) 2222.33	Temp (deg F) 107.12 106.46 116.03 118.73	Ann Initial Open Shut-I End S	otation Hydro-static To Flow (1) In(1) shut-In(1)	· · · · · · · · · · · · · · · · · · ·
2250 2000 1750 4000	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n back - died 19 min		Tempe	(Min.) 0 1 30 61 62	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56	Temp (deg F) 107.12 106.46 116.03 118.73 118.59	Ann Initial Open Shut-I End S Open	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2)	· · · · · · · · · · · · · · · · · · ·
2200	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n back - died 19 min			(Min.) 0 1 30 61	Pressure (psig) 2222.33 27.45 94.25 957.62	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68	Ann Initial Open Shut-I End S Open Shut-I End S	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2)	· · · · · · · · · · · · · · · · · · ·
2220 2000 1750 4000 1250 1250 1250	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n vack - died 19 min fime 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware		Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68	Ann Initial Open Shut-I End S Open Shut-I End S	otation Hydro-static To Flow (1) In(1) shut-In(1) To Flow (2) In(2) shut-In(2)	
220 2000 1990 1990 1990 1990 1990 1990 1	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. T	n vack - died 19 min fime 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware		Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68	Ann Initial Open Shut-I End S Open Shut-I End S	otation Hydro-static To Flow (1) In(1) shut-In(1) To Flow (2) In(2) shut-In(2)	
220 2000 1750 1900 1	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. 1	n vack - died 19 min fime 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware 0072 Tompware		Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68 120.56	Ann Initial Open Shut-I End S Open Shut-I End S	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2) In(2) Shut-In(2) Hydro-static	
220 2000 1920 1	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. T 0772 Presse parent-tex paren	n pack - died 19 min fime 0372 Tampenture 0172		Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68 120.56	Ann Initial Open Shut-I End S Goen Shut-I End S Final I	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2) In(2) Shut-In(2) Hydro-static	Gas Rate
220 750 750 750 200 750 250 250 250 250 250 250 250 2	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. T 0772 Presse parenting of the second secon	n nack - died 19 min fime 0072 Tanyware 0072	00 00 00 00 00 00 00 00 00 00 00 00 00	Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68 120.56	Ann Initial Open Shut-I End S Goen Shut-I End S Final I	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2) In(2) Shut-In(2) Hydro-static	Gas Rate
220 200 1720 100 12 Sun Dec 2010 250.00	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. T 2072 Pressure premierer pressure vs. T 2072 Pressure Pressure vs. T 2072 Pressure P	n pack - died 19 min fime 0072 Tamperature 0072 Tamperatu	clume (bbl) 30 	Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68 120.56	Ann Initial Open Shut-I End S Goen Shut-I End S Final I	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2) In(2) Shut-In(2) Hydro-static	Gas Rate
220 750 750 750 200 750 200 750 200 200 200 200 200 200 200 2	ISI - 1/4" blow ba FFP - BOB 24 mi FSI - 1/4" blow b Pressure vs. T 0772 Presse parenting of the second secon	n pack - died 19 min fime 0072 Tamperature 0072 Tamperatu	00 00 00 00 00 00 00 00 00 00 00 00 00	Temperature	(Min.) 0 1 30 61 62 91 121	Pressure (psig) 2222.33 27.45 94.25 957.62 103.56 122.50 862.54	Temp (deg F) 107.12 106.46 116.03 118.73 118.59 119.86 121.68 120.56	Ann Initial Open Shut-I End S Goen Shut-I End S Final I	otation Hydro-static To Flow (1) In(1) Shut-In(1) To Flow (2) In(2) Shut-In(2) Hydro-static	Gas Rate

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