

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1059836

WELL PLUGGING APPLICATION

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act MUST be submitted with this form.		
	API No. 15	

OPERATOR: License #:	API No. 15	
Name:	If pre 1967, supply original complet	tion date:
Address 1:	Spot Description:	
Address 2:	Sec Twp.	S. R East West
City: State: Zip:	+ Feet from	North / South Line of Section
Contact Person:	Feet from	East / West Line of Section
Phone: ()	Footages Calculated from Nearest	Outside Section Corner: SE SW
	County:	
		Well #:
Check One: Oil Well Gas Well OG	Cathodic Water Supply Well Oth	ner:
SWD Permit #:	Permit #: Gas Storage P	Permit #:
Conductor Casing Size: Set	Cemented with:	Sacks
Surface Casing Size: Set	Cemented with:	Sacks
Production Casing Size: Set	Cemented with:	Sacks
List (ALL) Perforations and Bridge Plug Sets:		
Proposed Method of Plugging <i>(attach a separate page if additional s</i> Is Well Log attached to this application?	(Interval) eded): filed? Yes No	
If ACO-1 not filed, explain why:		
Plugging of this Well will be done in accordance with K.S.A. 5	seq. and the Rules and Regulations of the State Corpo	ration Commission
Company Representative authorized to supervise plugging operation		
Address:	City: State:	Zip: +
Phone: ()		
Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	_ Zip: +
Phone: ()		
Proposed Date of Plugging (if known):		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guarant	perator of Agent	



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application	
Operator	Hess Oil Company	
Well Name	HUXMAN 13	
Doc ID	1059836	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3403	3411	Simpson	

NO. 13 J. P. HUZHAN

WELL RECORD

Location:	NE SM NW, 29-215-1W NePherson County, Kenses	Commenced: July 29, 1955	
operators	Continental Oil Company	Completed: August 11, 1955	
-"Helen feble 2	335 West Levis Street, Wichita, Ka.	Elevation: 1486 KB	
Contractor	Graham-Messman-Rinebart Brilling Co. 1005 East Second, Michita, Mansas	Productions	

Casing Record: 8 5/8" 8 255' w/200 sacks cement 5 1/2" 8 3501' w/200 sacks cement

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Shale-Sand	60				
Sand-Shele	230				
Shale	256				
Shale-Shells	305				
Shale-Shells	345				
Sandy Lime-Shale	590				
Shale-Idme	860				
Lime-Shale	952				
Shale-Line	1165				
Shale-Lime	11.10				
Shale-Lime	1625				
Shale-Lime	1847				
Shale-Lime	2030				
Shale-Line	2120				
Band-Shale	The set of the set				
Shale	2210				
Line	2301				
Lime-Shale	2345				
	2450				
Line-Shale	2590				
Sandy Lime-Shale Shale-Lime	2725				
	2809				
Shale Line-Chert	2902				
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	3045			-	. I made
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Line-Chert	3134			2902 * 51	188. (-1416)
Line-Shale	3150			3366 - V	1010 (-1880)
Shele-Line	3215			3605 - 3	impson (-1916)
Shalo	3262			3482 - A	rbuckle (+1996)
Core A	3276				
Line	3326				
Shale-Lima	3386				
Shale-Line	3392				
Gore #2	3442				
Core #3	3473				
Core /4	31.91				
Arbuckle 253322ASS	3501	R.T.D.			
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COMPANY, hereby he formation encountered ng Reports.

IN SHART DRILLING COMPANY

liland A. Galliland

Subscribed and sworn to before me this 17th day of August, 1955.

I Seat Notary Public Barbara

By commission expires: Dec. 1, 1956

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

July 19, 2011

Bryan Hess Hess Oil Company PO BOX 1009 MCPHERSON, KS 67460-1009

Re: Plugging Application API 15-113-02137-00-00 HUXMAN 13 NW/4 Sec.29-21S-01W McPherson County, Kansas

Dear Bryan Hess:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 15, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000