



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059853

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Red Oak Energy, Inc.  
7701 E. Kellogg Dr. Ste. # 710  
Wichita, KS 67207  
ATTN: Sean

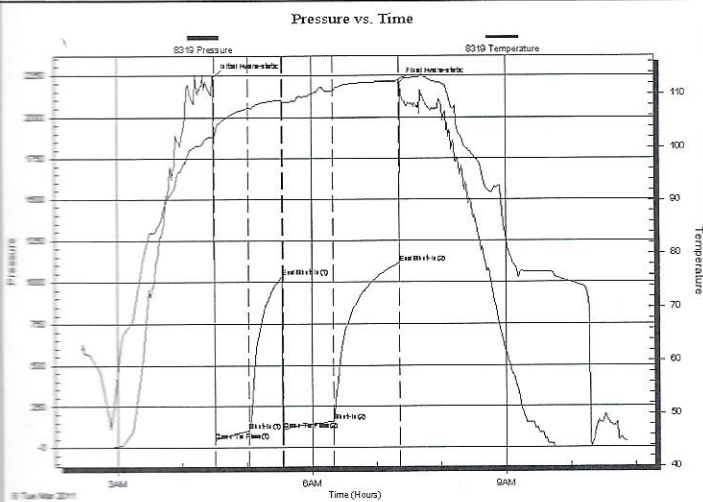
**Seib #1-27**  
**27 20S 21W Ness KS**  
Job Ticket: 41850      **DST#: 2**  
Test Start: 2011.03.08 @ 02:27:26

### GENERAL INFORMATION:

Formation: **Mississippian**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 04:30:26  
Time Test Ended: 10:52:26  
Interval: **4330.00 ft (KB) To 4404.00 ft (KB) (TVD)**  
Total Depth: **4404.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
Test Type: **Conventional Bottom Hole**  
Tester: **Dustin Rash**  
Unit No: **47**  
Reference Elevations: **2222.00 ft (KB)**  
**2214.00 ft (CF)**  
KB to GR/CF: **8.00 ft**

**Serial #: 8319      Inside**  
Press@RunDepth: **161.58 psig @ 4334.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2011.03.08**      End Date: **2011.03.08**      Last Calib.: **2011.03.08**  
Start Time: **02:27:31**      End Time: **10:52:25**      Time On Btm: **2011.03.08 @ 04:29:56**  
Time Off Btm: **2011.03.08 @ 07:21:56**

**TEST COMMENT:** IF-Strong building blow . BOB in 7 minutes.  
ISI-Surging surface return @ 2 minutes.  
FF-Strong building blow . BOB in 10 minutes.  
FSI-Return @ 1 minute. Built to 2 inches.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2238.54	102.11	Initial Hydro-static
1	41.42	101.91	Open To Flow (1)
32	99.89	107.42	Shut-In(1)
63	1033.46	108.94	End Shut-In(1)
64	105.39	108.51	Open To Flow (2)
110	161.58	110.64	Shut-In(2)
171	1114.16	112.45	End Shut-In(2)
172	2206.55	112.81	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
402.00	50%Oil/40%Mud/10%Gas	5.64
15.00	100%Oil	0.21
0.00	G.I.P. 124'	0.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







# SWIFT Services, Inc.

DATE 21 MAR 11 PAGE NO.

CUSTOMER Red Oak Energy WELL NO. 1-27 LEASE Seib JOB TYPE cement port collar TICKET NO. 20173

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks SMD w/ 1/4# floccula 5 1/2 in casing
	1600							on loc TRK 114 Running tubing
	1720					1000	1000	test to 1000 psi - held
	1725							open port collar
	1730	3 1/2	3			450		inj rate 3 1/2 @ 450
	1735							mix cement SMD @ 11.2 ppg circulate fluid to pit immediately
		4 3/4				750		
	1755	9 3/4				600		cement to surface
	1758		83					shot down (150 sks mixed)
								close port collar
	1810					1000	1000	test to 1000 psi - held
	1820							Run 4 joints reverse hole clean 2 cement plugs
			22					
	1825							wash up truck pull tool out of hole
								job complete
								150 sks mixed 15 sks to pit
								Thanks! Joe Blair & Dave



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 126451  
 Invoice Date: Mar 1, 2011  
 Page: 1

**Bill To:**  
 Red Oak Energy, Inc.  
 P O Box 783140  
 Wichita, KS 67278-3140

Federal Tax I.D.#: 20-5975804

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>
RedOak	Seib #1-27	Net 30 Days
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>
KS1-01	Great Bend	Mar 1, 2011
		<b>Due Date</b>
		3/31/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
24.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	360.00
1.00	SER	Surface	991.00	991.00
24.00	SER	Pump Truck Mileage	7.00	168.00

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 419.93<sup>10</sup>

ONLY IF PAID ON OR BEFORE  
Mar 26, 2011

Subtotal	4,199.75
Sales Tax	147.62
Total Invoice Amount	4,347.37
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,347.37</b>

# ALLIED CEMENTING CO., LLC. 038715

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Secret Board of

DATE <u>March 27</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Seab</u>	WELL # <u>1-27</u>	LOCATION <u>East of Bartlett Rd. H H</u>		COUNTY <u>ness</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		10 1/2 South East into					

CONTRACTOR Marvick Drilling OWNER Red Oak Energy

TYPE OF JOB Surface T.D. 275

HOLE SIZE 17 1/4 ID. 275

CASING SIZE 8 3/8 24# DEPTH 216

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX DEPTH

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Bob Rellers / Luque 0015

# 224 HELPER Wayne Davis

BULK TRUCK DRIVER Kevin W.

# DRIVER

REMARKS:

Circulate Mud with no hook up to track  
in 5 hrs fresh water ahead, mid 1505x  
of cement displace bbls of cement  
old circulate shut in sig down

COMMON <u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZ MIX	@		
GEL <u>35x</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE <u>35x</u>	@	<u>51.50</u>	<u>257.50</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE <u>150 X 24 X 10</u>	@		<u>360.00</u>
TOTAL			<u>3,046.75</u>

SERVICE

DEPTH OF JOB	<u>216</u>
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE	
MILEAGE <u>24</u>	@ <u>7.00</u> <u>168.00</u>
MANIFOLD	
TOTAL	<u>1159.00</u>

CHARGE TO: Red Oak Energy

STREET \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1159.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Orlan E. East

SIGNATURE [Signature]