



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059924

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Barnhill A 31
Doc ID	1059924

All Electric Logs Run

Dual Induction
Dual Comp Porosity Log
Micro Log
Sonic Bond Log



**CONSOLIDATED**  
Oil Well Services, LLC

APR 25 2011

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240579

=====  
Invoice Date: 04/22/2011 Terms: 0/0/30,n/30 Page 1  
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VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

BARNHILL A #31  
29848  
6-26-31  
04-03-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
502 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	2584.00	Freight:	.00	Tax:	169.26	AR	3858.26
Labor:	.00	Misc:	.00	Total:	3858.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

**UNCONSOLIDATED**  
**Oil Well Services, LLC**

**ENTERED**

TICKET NUMBER 29848  
 LOCATION Eldorado #80  
 FOREMAN Jacob Storm

884, Chanute, KS 66720  
 31-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API 15-015-23889-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-11	8511	Barn hill A #31	6	26	31	Butler
CUSTOMER VCS oil						
MAILING ADDRESS 1700 waterfront Parkway bld 500						
CITY Witchata						
STATE KS						
ZIP CODE 67206						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jeff		
			502	Kevin		
			511	Jacob		

Safety meeting  
 J.S.  
 K.V.

JOB TYPE <u>Surface B</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>266</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>255</u>	DRILL PIPE <u>N/A</u>	TUBING <u>N/A</u>	OTHER _____
SLURRY WEIGHT <u>14</u>	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>16 ft</u>
DISPLACEMENT <u>14.5</u>	DISPLACEMENT PSI <u>100</u>	MIX PSI <u>300</u>	RATE <u>4 bpm</u>

REMARKS: Safety meeting, pumped to break circulation, pumped 150 stcs class A 3/4cc 1/2 16 poly per st, displaced with 14.5 bbl and shut in. Circulated cement to surface with 4 bbl displacement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	5	MILEAGE	4.00	N/C
5407	1	min bulk delivery	330.00	330.00
1104.5	150 stcs	class A cement	14.25	2137.50
1102	400 lbs	calcium chloride	0.70	280.00
1107	75 lbs	poly-flakes	2.22	166.50
			Subtotal	3689.00
			SALES TAX	169.26
			ESTIMATED TOTAL	3858.26

Ravin 3737

240519

AUTHORIZATION Cotton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

APR 25 2011

INVOICE

Invoice # 240596

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

BARNHILL A31  
6-26S-5E  
30860  
04-08-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4310	5 1/2 ROTATING HEAD	1.00	200.0000	200.00
	Description	Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	330.00	330.00
467	CEMENT PUMP	1.00	975.00	975.00

Parts:	4631.50	Freight:	.00	Tax:	303.36	AR	6239.86
Labor:	.00	Misc:	.00	Total:	6239.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/639-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER **30860**  
LOCATION **El Dorado #80**  
FOREMAN **LARRY STORM**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** *AAT 15-015-23889-00*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-11	8511	Barnhill A31	6	26 S	2E	BUTLER
CUSTOMER <b>VESSE OIL Corp</b>						
MAILING ADDRESS <b>1700 WATERFRONT HWY #1500</b>						
CITY <b>Wichita</b>		STATE <b>Ks</b>	ZIP CODE <b>67206</b>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Bill Z		
			402	Steve		
			539	LARRY		

JOB TYPE *ROD* HOLE SIZE *7 7/8* HOLE DEPTH *2487* CASING SIZE & WEIGHT *5 1/2 15.10*  
 CASING DEPTH *2486* DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT *58.16* DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Safety Meeting - Raised up to 5 1/2 Csg - Circulated while  
 Rotation of casing - Pumped 5 bbls water to 500 gal Mud Flush +  
 5 bbls water - Mixed 125 sks Thick-Jet + 5 lbs 90-100 per sks  
 Pushed pump & lines - Displaced plug with 600 water do  
 1000 lbs - Released float held!*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
		MILEAGE		NK
1126A	125	sks Thick Jet	18.30	2287.50
1110A	605	lbs 90-100	.44	275.00
1144G	500	Mud Flush DV-1100	1.05	525.00
5407	1	Bulk Delivery	330.00	330.00
4310	1	5 1/2 Rotating Head	200.00	200.00
4159	1	5 1/2 AFU Float Shoe	344.00	344.00
4454	1	5 1/2 Latch down	254.00	254.00
4104	2	5 1/2 Baskets	229.00	458.00
4130	6	5 1/2 Spitzlers	48.00	288.00
		<i>Subtotal</i>		5936.50
		SALES TAX		303.36
		ESTIMATED TOTAL		6239.86

Revin 3737

*240596*

AUTHORIZATION *Larry Storm* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

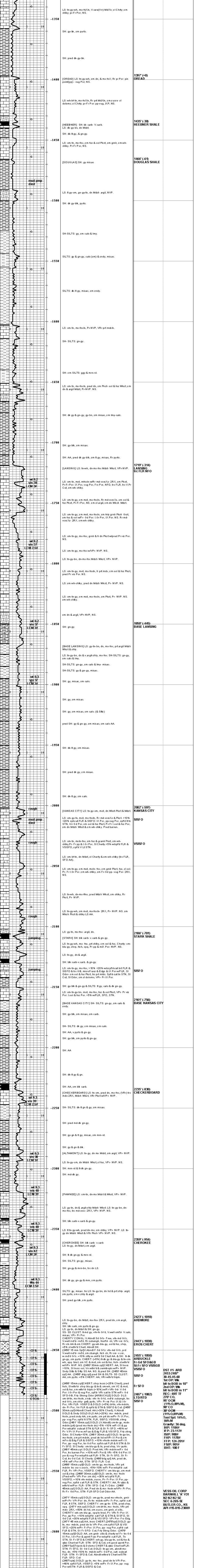
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**GEOLOGIST'S REPORT**  
DRILLING TIME AND SAMPLE LOG

COMPANY <b>VESS OIL CORPORATION</b>		ELEVATIONS	
LEASE <b>BARNHILL "A" # 31</b>	FIELD <b>EL DORADO</b>	KB <b>1405'</b>	GL <b>1399'</b>
LOCATION <b>1750' FSL &amp; 1320' FEL</b>	SECTION <b>6</b> TOWNSHIP <b>26S</b> RANGE <b>5E</b>	Measurements Are All From <b>KB: 1405'</b>	
COUNTY <b>BUTLER</b> STATE <b>KANSAS</b>	CONTRACTOR <b>C &amp; G Drilling, Rig # 1</b>	CASING	
SPUD <b>04/03/2011</b> COMP <b>04/08/2011</b>	RTD <b>2487' (-1082)</b> LTD <b>2484' (-1079)</b>	SURFACE <b>8-5/8" set @ 263' KB.</b>	
DIL, DCPL, MEL	ELECTRICAL SURVEYS	PRODUCTION <b>5-1/2" 15.5#/ft J-55 set @ 2485' KB.</b>	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
			0402/11- MURU 8-5/8" delivered. Frac and wtr tank filled.
OREAD	1397' (+8)	1397' (+8)	0403/11- Spud @ 10 AM. Set 8-5/8" cas @ 263' KB w/150 Class A 3% cc. Plug down @ 9:55 PM. Cmt did circ.
HEEBNER SHALE	1432' (+28)	1432' (+30)	0404/11- Drig @ 285'. Drill out @ 6 AM.
DOUGLAS SHALE	1466' (+61)	1466' (+61)	0405/11- Drig @ 1265'. Survey @ 1000' = 144.
LANSING LS	1719' (-312)	1719' (-314)	0406/11- Drig @ 1955'. Lost circ @ 1480'. mic.
BASE LANSING	1850' (-450)	1850' (-445)	mud MW 9.3, VLS 38, LCM 3#.
KANSAS CITY LS	1999' (-594)	2002' (-597)	0407/11- Circ @ 2450' in Congl Chert MW 9.2.
STARK SHALE	2103' (-698)	2102' (-701)	VIS 48, WL 10.8, LCM 2.5#.
BASE KANSAS CITY	2168' (-751)	2161' (-756)	0408/11- TD of 2487'. Finish lay down of DST tools.
CHECKERBOARD	2233' (-828)	2233' (-830)	Rig up Logans. Start logs @ 7:45 AM.
CHEROKEE SHALE	2356' (-951)	2356' (-954)	Set 58 (ts 4-1/2" - 15.5#/ft J-55 casing - 2485' 33" float shoe - 1'00" Total - 2487' 23" Tag bottom @ 2487'. Pick up 1". Set float shoe @ 2486' KB. Circ & rotate for 45 min. 6 centralizers, 2 baskets. Consolidated services: 500 gal mud flush.
ARDMORE LS	2420' (-1015)	2423' (-1018)	125 cc Thicket 60/60 gypsum: good circ. Displace plug 5-8 BPFM. Caught pressure @ 34 bbls. lift pressure to 800#. Land plug @ 1200# @ 4:30 PM 0408/11. Release. It held.
EROS CHERT	2443' (-1038)	2443' (-1038)	
ARBUCKLE DOLO	2462' (-1047)	2462' (-1048)	
RTD/LTD	2484' (-1079)	2487' (-1082)	

REMARKS:



VESS OIL CORP  
BARNHILL 'A' #31  
N2 N2 N2 SE  
SEC 6 26S-5E  
BUTLER CO., KS  
API #15-015-23889