



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Cement Report

Customer	Phoenix Petro Corp	Lease No.		Date	6-5-11
Lease	BRU	Well #	12-5	Service Receipt	01856
Casing	8 7/8 24#	Depth	1562	County	
Job Type	742 8 7/8 Surface	Formation		Legal Description	3-33 41
State	KS				

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8	Tubing Size		Lead
Depth	1559	Depth	From To	3855# P/Con
Volume	97615	Volume	From To	2955135#
Max Press	1500	Max Press	From To	18.1 Gal SK 11.11 #/s
Well Connection	8 5/8	Annulus Vol.	From To	Tail in
Plug Depth	1517	Packer Depth	From To	2505# P/Con Plus Out
				1.3111# SK 6.33 Gal SK

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
530					Yard 300 AM
600					Arrive On Location
700					Safety Meeting, Mix Up
730					Circulate w/ Mix
750	1500		1	1.0	Hook up to TRS
800	300		202	4.5	Pressure Test
830	200		38	4.5	Pump head end @ 11.4 #/s
840					Pump Tail end @ 14.8 #/s
845	400		97	4.5	Prep Mix Wash up
900	600		.5	.5	Displace
					Slow Down - Tail Mix
					Float Held
					Cont TO Surface
					Thanks For Using Basic Energy Services

Service Units	19820	20461-19919	14355-14284	19827-19824	
Driver Names	T. Chave	Robin			

Sim B Customer Representative
 Tony Bennett Station Manager
 Samuel Chavez Cementer



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01856 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-5-11		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Phoenix Petroleum				LEASE: Thompson Northfield Unit				WELL NO.: 25			
ADDRESS:				COUNTY: Houston				STATE: TX			
CITY:				STATE:				SERVICE CREW: J. Chase, Mike, George, Victor			
AUTHORIZED BY: Tony Brown				JOB TYPE: 742 8 1/2 Tubing							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
19570		30161		11355			6-5-11			5:00	
		10419		11284							
19877							6-5-11			6:30	
19566							6-5-11			9:00	
							6-5-11			10:15	
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A Con Fluid	SK	385		
CL110	Acid Plus Unit	SK	250		
CF 353					
CF 1453	Proppant 2.5000 Fluid	EA	1		
CF 503	8 3/4 Slurrying				
CF 1773	Chemicalizer	EA	1		
CF 105	Reducer Plug	EA	1		
CF 1903	8 3/4 Basket	EA	1		
	Hourly Equipment Charge				
	Traveling & Airfare Charge				
	Drilling Charge				
	Service Supervisor				
	Plus Customer Charge				
	Build Activity				

SUB TOTAL 17590 88

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Cement Report

Customer	Phoenix Petrocorp	Lease No.		Date	6/18/11
Lease	Barren Redfield Unit	Well #	12-5	Service Receipt	
Casing	5 1/2	Depth	5155	County	Morton
Job Type	C.S.	Formation		State	KS
				Legal Description	3-38-41

Pipe Data

Perforating Data

Cement Data

Casing size	5 1/2	Tubing Size		Shots/Ft		Lead 175 SX AA-2 @ 14.8# 5% W60 0% salt + 1.6% C-15 1/4# Downer, 5# C-15 1.5# 6.64
Depth	5155	Depth		From	To	
Volume	171.5	Volume		From	To	Tail in 370 SX A-Con 3% CaCl ₂ 1/4# C-15 12% WCA-1 150 SX Prem + @ 14.8# 2% CaCl ₂ 1/4# C-15
Max Press	2500	Max Press		From	To	
Well Connection	P.C.	Annulus Vol.		From	To	
Plug Depth		Packer Depth		From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13.40					on loc D.V. @ 3698.54
17.40					Break Circ
18.53	3100				Release Psi test
18.55	400		0	4	Pump start (hush)
18.58	400		12	4	Pump 1/20 speed
19.00	400		5	4	Start mixing AA-2 @ 14.8#
19.11	0		48	-	Shutdown Drop Plug
19.14					Wash up
19.19	0		0	5	Start disp
19.22	1000-2000		40	5	switch to mud
19.55	110-1700		122	-	Plug Down
19.56	1200-0				Release Psi, Flood held
19.58					Drop Bomb
20.23	900-700				Open tool
23.44					Plug RHM
23.58	700		0	5	st mix A-Con @ 11.4#
0.31	100		195	5	switch total @ 14.8#
0.46	0		24	-	Shutdown Drop Plug
0.48					Wash up P.H.
0.52	0		0	6	Start Disp
1.04	700		45	3	Slow Rate
1.11	1000-2000		58	-	Plug down, tool holding
1.12	2000-0				Release Psi, tool holding

Service Units	194656	3016315413	1435514741	19429 19566	
Driver Names	C. Hinz	R. Olds	S. M. Juez	A. Munoz	

Kim Burgman
Customer Representative

Jerry Bennett
Station Manager

Chad Hartz
Cementer



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P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01883 A

DATE _____ TICKET NO. _____

DATE OF JOB 6/15/11	DISTRICT 14714	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Phoenix Petrocorp		LEASE Dunham Rich (check unit)				WELL NO. 175	
ADDRESS		COUNTY Marion		STATE KS			
CITY		STATE		SERVICE CREW Troyce, J. & Austin			
AUTHORIZED BY Troyce		JOB TYPE: 5 1/2 L.S., 242					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19580	12	19566	12							9:30
30963	17									1:40
19543	17									6:55
14395	17						6/19/11			1:12
14284	17									2:00
19527	17									60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA-2 Cement	SK	175		
CL101	A-Con Blend	SK	370		
CL110	Premium Plus	SK	150		
CC113	Gypsum	lb	825		
CC103	C-15	lb	99		
CC111	Salt	lb	972		
CC201	Gilsonite	lb	895		
CC107	C-47P	lb	47		
CC109	Calcium Chloride	lb	1,362		
CC102	Celloflake	lb	130		
CC130	C-51	lb	90		
CC155	Super Gush II	gal	500		
E101	Heavy Equip Mileage	Mi	180		
CF740	Blending & Mixing Charge	SK	695		
E113	Bulk Delivery	tm	1,962		
CE205	Depth Charge 4001-5000	4hr	1		
CE504	Plug Container	Sub	1		
E100	Pickup Mileage	Mi	60		
CE409	Acid Stage Charge	4hr	1		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		17,611.29

SERVICE REPRESENTATIVE Chad Hine	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

