For KCC Use:

| Eff | ec | tiv | e | Date |
|-----|----|-----|---|------|
| - | | | | |

| District | # | |
|----------|---|--|

| SGA? | Yes | No |
|------|-----|----|
| | | |

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1060056

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Form KSONA-1, Certification of Com | pliance with | the Kansas | Surface Owner | Notification Act, MUS7 | be submitted with this form |
|------------------------------------|--------------|------------|---------------|------------------------|-----------------------------|

| Expected Spud Date: | Spot Description: |
|--|---|
| month day year | Sec Twp S. R E □ W |
| OPERATOR: License# | feet from E / W Line of Section |
| Name: | Is SECTION: Regular Irregular? |
| Address 1: | |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: State: Zip: + | County: |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other: | Nearest Lease or unit boundary line (in footage): |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

| For KCC Use ONLY | |
|-------------------------------|---------------|
| API # 15 | |
| Conductor pipe required | feet |
| Minimum surface pipe required | feet per ALT. |
| Approved by: | |
| This authorization expires: | |
| Spud date: Agent: | |

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator

| or Agent: | |
|-----------|--|
| | |



For KCC Use ONLY

API # 15 - ____

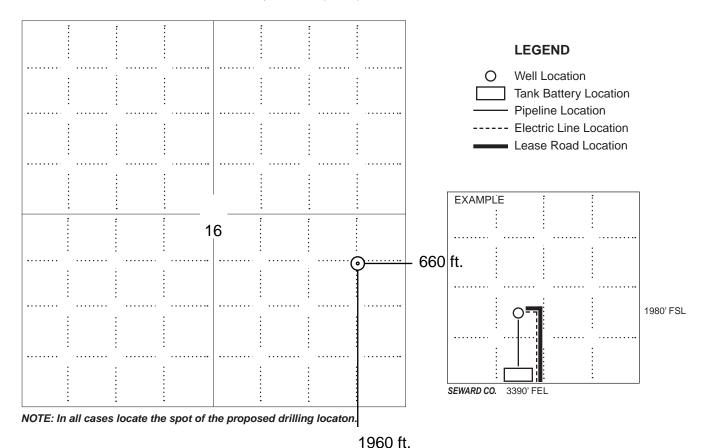
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R E 📃 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1060056

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|---|---|---|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | Sec. Twp. R. East West Feet from North / South Line of Section Feet from East / West Line of Section County County | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes N | ٩o | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? | Artificial Liner? | 0 | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | t) | Width (feet)N/A: Steel Pits | |
| Depth fro | m ground level to dee | pest point: | (feet) No Pit | |
| material, thickness and installation procedure. | | | ncluding any special monitoring. | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallowest fresh water feet. Source of information: | | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | over and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must b | e closed within 365 days of spud date. | |
| | | | | |
| Submitted Electronically | | | | |
| | КССС | OFFICE USE ON | NLY | |
| Date Received: Permit Numb | oer: | Permit | t Date: Lease Inspection: Yes No | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: |
|--|---|
| Name: | |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: Zip: Contact Person: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

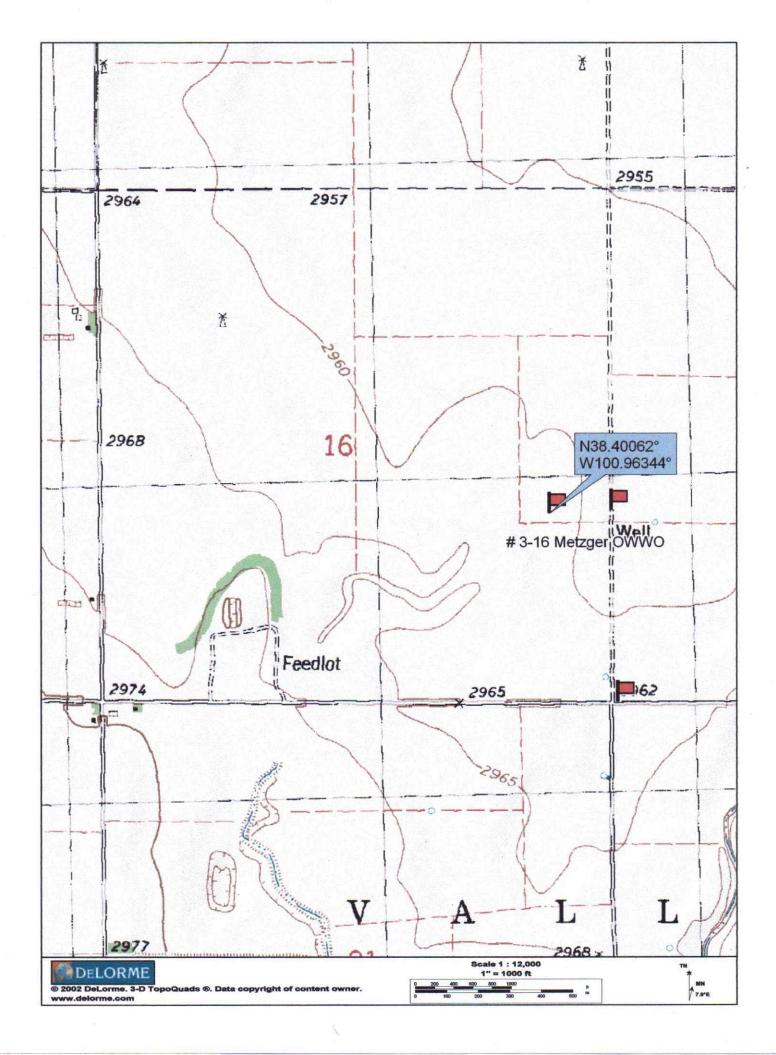
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

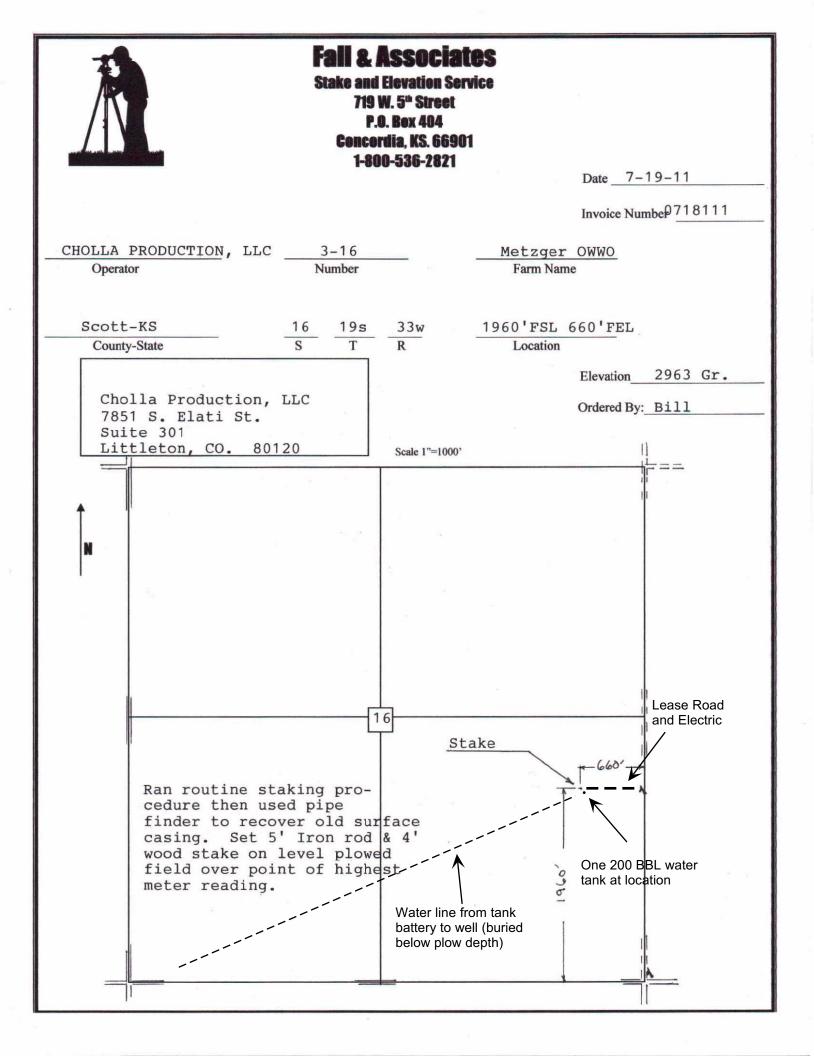
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

| 200 Colored Werker Werker Werker State Parker State Parker State Provide State Provide State Sta | STATE OF KANSAS STATE CORPORATION COMMISSION | WELL PLUGGING RECORD K.A.R82-3-117 | API NUMBER 15-171-20,374 -00-00 |
|--|--|---|---|
| SED 2.3 *********************************** | 206 Colorado Derby Building Wichita, Kansas 67202 | | LEASE NAME <u>HUTCHINS</u> |
| Address | SEP 2 1 WOUND | NOTICE: FILI out <u>complete</u> and return to Cons. DI office within 30 days. | 1960 Per Survey 1980 Ft. from S Section Line 660 Ft. from E Section Line |
| PHONE#(316_265-8181_OPERATORS LICENSE NO | ADDRESS 250 N. WATER #308 | | |
| Character of Well D&A Plugging Commenced9-05-88 (011, Gas, D&A, SWD, Input, Water Supply Well) Plugging Commenced9-05-88 (011, Gas, D&A, SWD, Input, Water Supply Well) Plugging Commenced9-05-88 by | | | |
| (011, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 9-06-88 (date) The plugging proposal was approved on 9-05-88 (date) by Steve Durrant Dist. #1 (KCC District Agent's Name). Is ACO-1 filed? yes If not, is well log attached? NA Producing Formation NA NA Depth to Top NA Bottom NA T.D. 4700' Show depth and thickness of all water, oll and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out Surface csg. 6 jts. 262' new 20#, 8 5/8" set # 268' cem w/180 sss 60/40 pozmix Out, GAS OR WATER RECORDS Content From To Size Put in Pulled out Surface csg. 6 jts. 262' new 20#, 8 5/8" set # 268' cem w/180 sss 60/40 pozmix Out, GAS OR WATER RECORDS Content from the well was plugged, indicating where the mud fiuld was placed and the mathed or methods used in Introducing it into the holes. If cement or other plugs Plugged w/50 sss @ 2220', 80 sss @ 1350', 40 sss @ 290', 10 sss @ 40', 15 sss RH, 195 sss total 60/40 pozmix, 6& gel, 1 ss flowseal, Steve Durrant Dist. #1 (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Warrior Drilling Co. <td< td=""><td></td><td></td><td></td></td<> | | | |
| by | (OII, Gas, D&A, SWD, Input, N | Water Supply Well) | |
| Is ACO-1 filed? yes | The plugging proposal was app | proved on 9-05-88 | (date) |
| Producing Formation NA Depth to Top NA Bottom NA T.D. 4700' Show depth and thickness of all water, oll and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Puiled out Surface Csg. Gits. 262' new 20#, 8 578" Set # 268' cem w/180 sxs 60/40 pozmix Describe in detail the manner in which the well was plugged, indicating whore the mud fluid was plused and the method or methods used in Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from_faet to_feet each set. Plugged w/50 sxs @ 2220', 80 sxs @ 1350', 40 sxs @ 290', 10 sxs @ 40', 15 sxs RH, 195 axs total 60/40 pozmix, 6% gel, 1 sx flowseal, Steve Durrant Dist. #1 (If edditional description is necessary, use BACK of this form.) Name of Plugging Contractor_Warrior Drilling Co. License No | | | |
| Show depth and thickness of all water, oll and gas formations. OIL, GAS OR WATER RECORDS Formation Content Surface csg. 6 jts. 262' new 20#, 8 Jas cold Stressed Describe in detail the manner in which the well was plugged, indicating where the mud fluid was plugged, indicating where the mud fluid was serve used, state the character of same and depth placed, from feet to feet each set. Plugged w/50 sxs @ 2220', 80 sxs @ 1350', 40 sxs @ 290', 10 sxs @ 40', 15 sxs RH, 195 sxs total 60/40 pozmix, 6% gel, 1 sx flowseal, Steve Durrant Dist. #1 (If edditional description is necessary, use BACK of this form.) Name of Plugging Contractor Warrior Drilling Co. License No. 5883 Address 151 N. Main #700, Wichita, KS 67202 MAME OF PARTY RESPONSIBLE FOR PLUGGING FEEs: Landmark Oil Exploration, Inc. STATE OF Kansas COUNTY OF Sedgwick,ss. F.W. Shelton, Jr., (Employee of Operator) xxxx000000000000000000000000000000000 | | | |
| Formation Content From To Size Put in Putled out Surface csg. 6 Jts. 262' new 20#, 8 5/8" set @ 268' cem w/180 sxs 60/40 pozmix Describe in detail the manner in which the well was plugged, indicating where the nud fluid was placed and the method or methods used in introducing if into the hole. If cement or other plugs were used, state the character of same and depth placed, from_feet to_feet each set. Plugged w/50 sxs @ 2220', 80 sxs @ 1350', 40 sxs @ 290', 10 sxs @ 40', 15 sxs RH, 195 sxs total 60/40 pozmix, 6% gel, 1 sx flowseal, Steve Durrant Dist. #1 (If additional description is necessary, use BACK of this form.) Name of Plugging ContractorWarrior Drilling Co | | | |
| Surface csg. 6 jts. 262' new 20#, 8 5/8" set 0 268' cem w/180 sxs 60/40 pozmix 38 cc 28 gel Describe in detail 'the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing if into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Plugged w/50 sxs 0 2220', 80 sxs 0 1350', 40 sxs 0 290', 10 sxs 0 40', 15 sxs RH, 195 sxs total 60/40 pozmix, 68 gel, 1 sx flowseal, Steve Durrant Dist. #1 (If additional description is necessary, use BACK of this form.) Name of Plugging ContractorWarrior Drilling CoLicense No583 Address151 N. Main #700, Wichita, KS 67202 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:Landmark Oil Exploration, Inc. STATE OFKansasCOUNTY OFSedgwick, ss. F.W. Shelton, Jr., | | | |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from_feet tofeet each set. Plugged w/50 sxs @ 2220', 80 sxs @ 1350', 40 sxs @ 290', 10 sxs @ 40', 15 sxs RH, 195 sxs total 60/40 pozmix, 6% gel, 1 sx flowseal, Steve Durrant Dist. #1 (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor | Formation Content | From To Size | Put in Pulled out |
| Describe in detail 'the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from_feet to_feet each set. Plugged W/50 sxs @ 2220', 80 sxs @ 1350', 40 sxs @ 290', 10 sxs @ 40', 15 sxs RH, 195 sxs total 60/40 pozmix, 6% gel, 1 sx flowseal, Steve Durrant Dist. #1 (If additional description is necessary, use BACK of this form.) Name of Plugging ContractorWarrior Drilling CoLicense No5883 Address | Surface csg. 6 jts. 262 | ' new 20#, 8 5/8" set @ | 268' cem w/180 sxs 60/40 pozmix |
| placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet each set. Plugged w/50 sxs @ 2220', 80 sxs @ 1350', 40 sxs @ 290', 10 sxs @ 40', 15 sxs RH, 195 sxs total 60/40 pozmix, 6% gel, 1 sx flowseal, Steve Durrant Dist. #1 (If additional description is necessary, use BACK of this form.) Name of Plugging ContractorWarrior Drilling CoLicense No5883 AddressLisense NoS883 AddressLisense NoS883 AddressLisense NoSs. F.W. Shelton, Jr., (Employee of Operator) xxxK@xexxtxorN of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the zbove-described well as flied that the same are true and correct, so help me God. SUBSCRIBED AND SWORN TO before me thisK the day of, 19 88 MARTHA E. GUSTIN MARTHA E. G | | | <u>3% cc 2% gel</u> |
| Name of Plugging Contractor <u>Warrior Drilling Co.</u> Address <u>151 N. Main #700, Wichita, KS 67202</u> NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: <u>Landmark Oil Exploration, Inc.</u> STATE OF <u>Kansas</u> <u>COUNTY OF Sedqwick</u> , ss. <u>F.W. Shelton, Jr.</u> (Employee of Operator) xxxKOxexxKoxx of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. <u>SUBSCRIBED AND</u> SWORN TO before me this <u>6th</u> day of <u>Sept.</u> , 19 <u>88</u> MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS <u>MARTHA E. GUSTIN</u> MARTHA E. GUSTIN NOTARY PUBLIC MY APPT. EXPIMENT Commission H-15-8? <u>Hartha E. Gustin</u> H-15-8? | placed and the method or met were used, state the charac <u>Plugged w/50 sxs @ 2220</u> RH, 195 sxs total 60/40 | hods used In Introducing it oter of same and depth pla ', 80 sxs @ 1350', 40 s: pozmix, 6% gel, 1 sx f | into the hole. If cement or other plugs ced, fromfeet tofeet each set. xs @ 290', 10 sxs @ 40', 15 sxs lowseal, Steve Durrant Dist. #1 |
| Address 151 N. Main #700, Wichita, KS 67202 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Landmark Oil Exploration, Inc. STATE OF Kansas COUNTY OF Sedgwick ,ss. F.W. Shelton, Jr., (Employee of Operator) xxxxXxxxxxxxx of facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) M. Main #700, Wichita, KS SUBSCRIBED AND SWORN TO before me this 6th day of Sept. ,19 88 MARTHA E. GUSTIN MARTHA E. GUSTIN Martha E. Gustin MY APPT. EXPLORE Explores: Martha E. Gustin Holdson APPT. Explores Kansas Martha E. Gustin | | | |
| NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Landmark Oil Exploration, Inc. STATE OF Kansas COUNTY OF Sedqwick, ss. F.W. Shelton, Jr., (Employee of Operator) xxx KOREX KORN of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. SUBSCRIBED AND SWORN TO before me this 6th day of Sept., 19 88 MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPINES Commission Expires: Notary Public Notary Public Notary Public State Commission Expires: Notary Public Notary Public State Commission Expires: Notary Public | | | License No. 5883 |
| STATE OF Kansas COUNTY OF Sedgwick, ss. F.W. Shelton, Jr., (Employee of Operator) xxxk@nexxkowx of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) M. Main #700, Wichita, KS SUBSCRIBED AND SWORN TO before me this 6th day of Sept., 19 88 MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPINES Commission Hyperse: Martha E. Gustin Hyperse: Martha E. Gustin | | | Oil Exploration Inc |
| F.W. Shelton, Jr., above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) F.W. Shelton, Jr., (Address) 151 N. Main #700, Wichita, KS SUBSCRIBED AND SWORN TO before me this 6th day of Sept., 19 88 MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPINES Commission H-15-89 Kartha E. Gustin H-15-89 (Employee of Operator) XXXKODEXERVIX) of (Employee of Operator) XXXKODEXERVIX) of the same are true and correct, so help me God. (Signature) Martha E. Gustin H-15-89 (Employee of Operator) XXXKODEXERVIX) of Hereinstructure (Signature) Martha E. Gustin Form CP-4 | | | |
| SUBSCRIBED AND SWORN TO before me this 6th day of Sept. ,19 88 MARTHA E. GUSTIN '//Crrthca E'. Lustin NOTARY PUBLIC '//Crrthca E'. Lustin STATE OF KANSAS Notary Public MY APPT. EXPINES Expires: Horm CP-4 | F.W. Shelton, Jr above-described well, being f statements, and matters here | •; Irst duly sworn on oath, says ain contained and the log of , so help me God. (Signature | (Employee of Operator) \mathbf{XXX} (GREXA KORN) of s: That I have knowledge of the facts, the above-described well as filed that \mathbf{X} . \mathbf{X} . \mathbf{X} . F.W. Shelton, Jr., |
| MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPINES Commission Expires: MY APPT. EXPINES Commission Expires: Martha E. Gustin H-15-89 Form CP-4 | | | |
| 4-15-89 Form CP-4 | MARTHA E. GUSTIN NOTARY PUBLIC | , | Martha E. Sustin |
| | | Q EXPITOS: | Form CP-4 |