



1060065

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

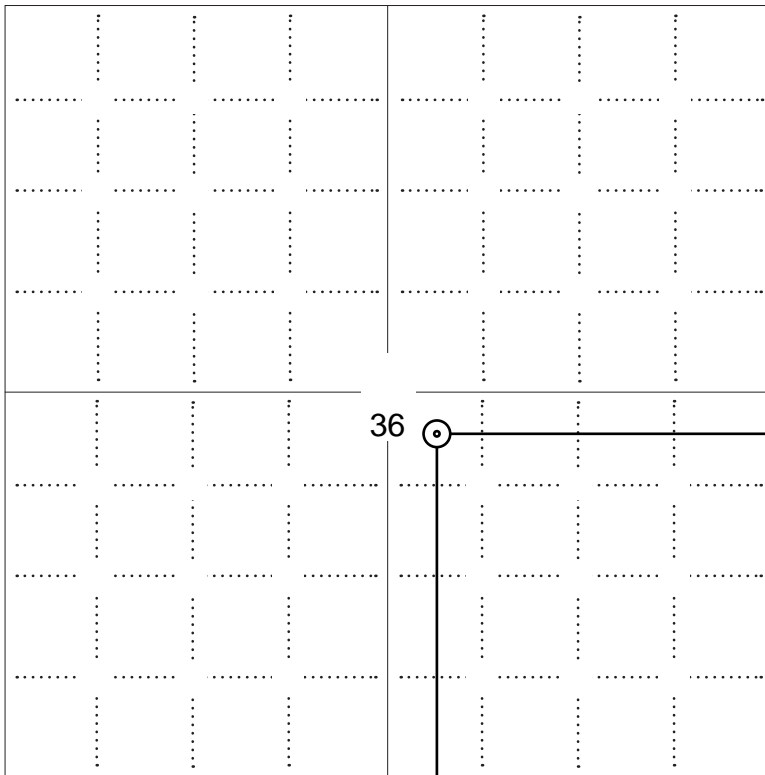
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

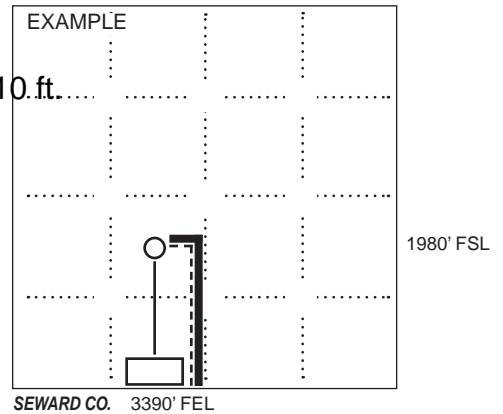
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2350 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1060065
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

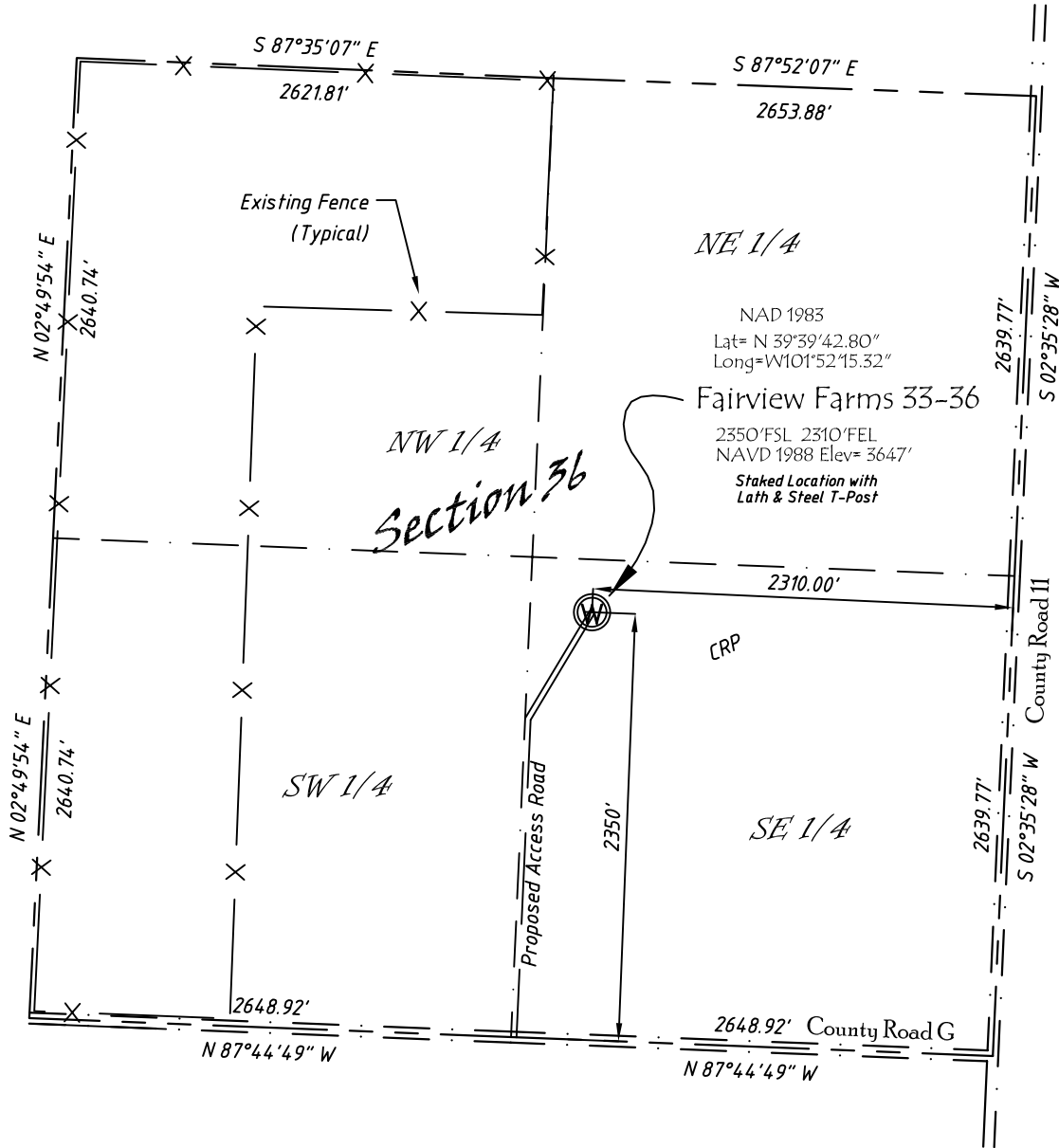
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Well Location Map

Fairview Farms 33-36

NW 1/4, SE 1/4, Section 36, T4S, R41W, 6th P.M. Cheyenne County, Kansas
 2350' FSL - 2310' FEL Elev=3647'



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Directions:

From the Intersection of the River Road & Hwy 36 West of St. Francis, KS,
 Go Southwesterly on River Road 3.25 miles to County Road 11, then go S
 5.5 miles to County Road G, then W 0.5 miles, Then N 2350' to Staked location.

This Drawing is for Construction Purposes Only

Noble Energy, Inc.		
DRAWN GP	DATE 7/28/11	Section 36 T4S, R41W, 6th P.M. Cheyenne County, KS
FB B76 P22	EQ HjPro	
SCALE 1"=1000'	SHEET 1 of 1	PROJECT NO. 1570.195



402 Walnut
 Kanorado, KS
 785 / 399 / 2551

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated 23rd day of August, 2007, by and between, Fairview Farms, Inc. whose address is c/o John Lampe, RR 2, Box 131, St. Francis, KS 67756, hereinafter called Lessor (whether one or more), and NOBLE ENERGY, INC., whose address is 1625 Broadway, Suite 2000, Denver, CO 80202 hereinafter called Lessee.

Notwithstanding any other provisions of this lease, the lands described herein shall be treated as separately leased tracts with each separate tract being covered by a separate and distinct lease. All of the provisions of this lease agreement shall be applicable to each separate tract and be construed as if a separate lease agreement had been made and executed to cover each separate tract. The lands covered by this lease shall be divided into separate tracts as follows:

TRACT #	TOWNSHIP	RANGE	SECTION	TRACT DESCRIPTION
1	4	41	36	NE/4
2	4	41	36	SE/4
3	4	40	31	NW/4

1. Lessee or its assigns and successors (hereinafter referred to as "Lessee") agree to pay Lessor a surface damage payment of [REDACTED] prior to the drilling of each well located on the leased lands. In the event that any drillsite exceeds two acres, including roads, Lessee shall pay as additional surface damages, the sum of [REDACTED] for each acre or fraction thereof in excess of two acres.
2. In the event Lessee enters onto leased lands and the then current crop or crops have not been harvested, Lessee shall pay Lessor additional compensation for crop loss caused by Lessee's operations based upon Lessor's reasonable estimate of yield and the local market price for said crop or crops.
3. Lessee agrees to consult with Lessor as to the placement of access roads prior to any drilling operation in order to minimize, without undue hardship to Lessee, disturbance of the ground surface or the disruption of Lessor's farming and/or ranching operations. Lessee will provide Lessor with a written agreement covering the placement of access roads prior to the commencement of road construction on the leased premises. Lessee agrees that such roads will not be graveled or paved without the prior written consent of Lessor.
4. Lessee agrees that while performing all excavations on the leased lands, it will segregate the topsoil horizon from lower soil horizon and stockpile these soils separately. Upon restoration, Lessee agrees to place all soils to their original position and contour as nearly as practicable and reasonable.
5. Lessee agrees to reimburse Lessor for any costs, expenses, losses or penalties to Lessor resulting from Lessee's operations on any portion of the leased lands which are covered by a Conservation Reserve Program contract, including any reseeded expenses.
6. Lessee agrees at all times to use best efforts in conducting operations on leased premises so as to protect the rights and property of the Lessor. All land which may be disturbed by Lessee's operations shall be treated so as to prevent erosion. Any equipment discarded by drilling contractor during the process of exploring for and/or producing oil or gas shall not be buried on said land, but shall be removed from the premises. Any fences cut by Lessee shall be repaired or replaced by Lessee so that such section equals or exceeds its original condition, and upon Lessor's request, all pits and equipment will be fenced in order to adequately hold livestock. Any oil and/or paraffin resulting from Lessee's operations shall be contained in pit(s) and removed from leased lands as soon as practical. Any and all salt water discovered on leased premises will be disposed of properly. No salt water shall be disposed of by dumping or otherwise releasing it on the land surface.
7. After a well is drilled, all areas which were disturbed by drilling and/or completion operations, and which are not needed for production operations, are to be reclaimed as close to their original condition, as nearly as is practicable and reasonable, no later than six months after completion of such operations, unless agreed to by Lessor. Any pits used for Lessee's drilling and/or reworking operations shall be filled and leveled as soon as conditions reasonably permit and the surface shall be returned as nearly as is practicable and reasonable to its original condition and contour following the completion of Lessee's operations.
8. Final reclamation is to be completed within six months after the plugging and abandonment of a well and Lessee shall be required to remove all production equipment, close access roads, re-grade and re-contour the wellsite and access roads, and reseed any non-crop land with native grass.
9. Should Lessee's negligence on the leased lands result in death or injury to livestock, the stock owner will be reimbursed at a fair market value agreed upon by said owner and lessee. If a fair market value cannot be negotiated, a neutral arbitrator will be chosen by both parties and the owner will be reimbursed at one hundred percent (100%) of the value the arbitrator determines.

10. No well drilled on said leased premises will be used as a salt water disposal well except for the disposal of salt water from the leased premises. In the event lessee desires to use a non-producing well as a salt water disposal well on the leased lands, for salt water from land not owned by Lessor, then Lessor and Lessee shall enter into a separate written agreement for the same setting forth the terms and compensation agreed upon.

11. Nothing contained in this oil and gas lease shall prohibit the Lessor from leasing the leased premises or otherwise making arrangements for power production through wind generation equipment and facilities. It is agreed, however, that any such lease or other arrangement for wind generation shall be subordinate to this oil and gas lease and that Lessee shall be notified prior to the construction or installation of such wind generation equipment or facilities.

12. In the event this lease expires without production, Lessee shall file a release of this lease with the Register of Deeds of Cheyenne County, Kansas.

13. Noble Energy, Inc. will maintain the well site and all areas utilized by Noble Energy, Inc. in its operations free and clear of all weeds and particularly noxious weeds, without the use of chemicals or salt to sterilize the soil.

14. Noble Energy, Inc., its assigns, contractors and employees will not hunt on the leased lands without the written consent of Owner.

15. Noble Energy, Inc. will pay a separate per rod payment for the installation of any electrical line not placed in the same excavation as a pipeline, flow line or gathering line.

16. Noble Energy, Inc. agrees to promptly notify Lessor when a drilling permit is obtained from the State of Kansas for the drilling of any well on the "Lands" and will also give Lessor not less than 72 hours notice of the actual drilling of any well on the "Lands". All responsibility for notification of any crop insurance in effect on the "Lands" shall be that of Owner and/or Tenant.

17. Noble Energy, Inc. hereby releases and discharges Owner and their respective agents, their successors or assigns, from all and any actions and causes of action of every nature, or other harm, including environmental harm, for which recovery of damages is sought, including, but not limited to, all losses and expenses which arise out of, are incidental to, or result from, the operations of or on behalf of Noble Energy, Inc. on the premises, or that may arise out of or be occasioned by Noble Energy, Inc.'s breach of any of the terms or provisions of this surface use agreement, or by any other negligent act or omission of Noble Energy, Inc. for which Noble Energy, Inc. may be held strictly liable. Further, Noble Energy, Inc. hereby agrees to be liable for, exonerate, indemnify, defend and hold harmless Owner and their respective agents, their successors or assigns, against any and all claims, liabilities, losses, damages, actions, personal injury (including death), costs and expenses, or other harm for which recovery of damages is sought, including attorneys' fees and other legal expenses, including those related to environmental hazards on the premises or in any way related to Noble Energy, Inc.'s failure to comply with any and all environmental laws; those arising from or in any way related to Noble Energy, Inc.'s operations or any other of Noble Energy, Inc.'s activities on the premises; those arising from Noble Energy, Inc.'s use of the surface of the premises; and those that may arise out of or be occasioned by Noble Energy, Inc.'s breach of any of the terms or provisions of this surface use agreement or any other act or omission of Noble Energy, Inc., its agents, contractors, guests or invitees. Each assignee of this surface use agreement, or an interest therein, agrees to be liable for, exonerate, indemnify, defend and hold harmless Owner, and their respective agents in the same manner provided above in connection with the activities of such Noble Energy, Inc., its officers, employees, and agents as described in this Paragraph.

This Agreement shall be binding upon and shall inure to the benefit of the Parties, their respective successors, agents, assigns, tenants and buyers. Owners may execute this Surface Use Agreement in counterpart and the originals of each such executed counterpart may be combined to form a single Agreement.

IN WITNESS WHEREOF, the Parties hereunto set their hands, the day and year first above written.

Fairview Farms, Inc.
John Lampe President
John Lampe, President

Noble Energy



STATE OF KANSAS, CHEYENNE COUNTY
This instrument was filed for record on the
14th day of September 2007
at 11:30 o'clock A.M. and recorded
in Book 155 Page 288-291
[Signature]
Register of Deeds
Fee: 20.00
Re: Interzone Energy
Denver, CO