



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1060072

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Fisher 1-15
Doc ID	1060072

All Electric Logs Run

Dual Induction
Compensated Neutron Density
Micro
Sonic
Dual Receiver Cement Bond



Shelby Resources L.L.C.

Fisher # 1-15 /Casing Report

API#15-185-23645-00-00

1724' FNL & 1110' FEL

Sec. 15, T25s-R14w

Stafford County, Kansas

GL: 1965'

KB: 1974'

10/19/10

Surface Casing

Spud at 7:45 p.m. Drill 12¼" hole to 925'. Ran 21 joints of new 8. 5/8" 23# casing tallied 908.19' and set at 920.19' KB. Cemented by Allied Cementing with 400 sx 60/40 Poz 2% gel, 3% CC. Cement did circulate. Plug down at 11:00 a.m. welded straps on the bottom 3 joints and welded collars on the next 2 joints and collars on the top 5 joints. WOC

10/27/10

Production Casing

On location @ 7:00 p.m. RIH with drill pipe and condition the hole. Lay down drill pipe and collars, RIH with Triplex shoe and 102 joints 5½" (15.5#) casing. Shoe joint was 20.02'. **Set casing @ 4234.37' KB**, insert @ 4213.35'. Marker joint is 15 joints off bottom and measured 10.11'. Landed casing 92' off of RTD-4325' and LTD- 4326'. Ran a Triplex shoe on bottom of shoe joint and centralizers on #3, 5, #8, 10, #13 and #15. Landed casing @ 12:25 a.m. (10/28/10) Circulate hole for 60 minutes to lower viscosity in mud. RU Basic Services, drop ball and pressure up casing to 1200# to set Triplex shoe, mix and pump 50 sx 60/40 Poz-Mix as scavenger flush, followed by 175 sx AA-2 cement down casing. Had good circulation throughout the job. Plug down @ 2:00 a.m. and held 1500#, plug RH with 30 sx and MH with 20 sx. Release pressure and float held. Release Sterling Rig #4 @ 3:00 a.m. WOC

Company	Shelby Resorces, LLC	Lease Name	Fisher	
Address	445 Union Blvd. Ste. 208	Lease #	1-15	
CSZ	Lakewood, CO 80228	Legal Desc	See Comments	Job Ticket 2127
Attn.	Sean Deenihan	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description: 1724' FNL & 1110' FEL Field: Jordan			

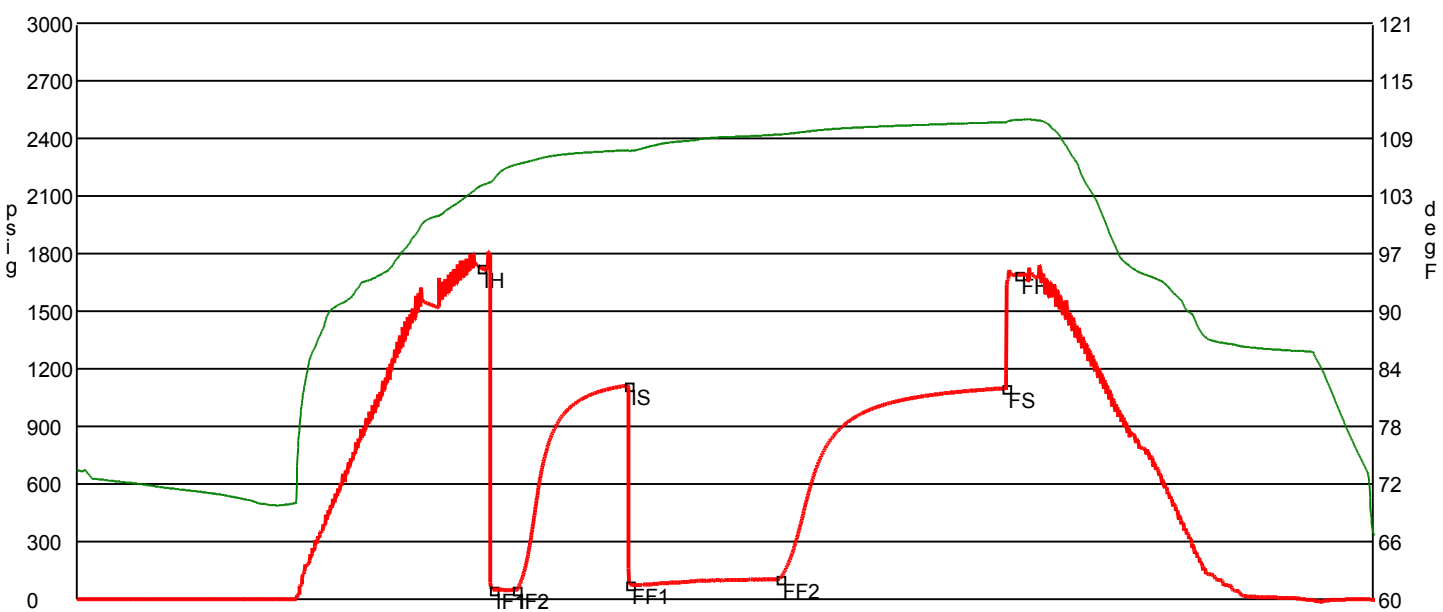
GENERAL INFORMATION

Test # 1	Test Date	10/24/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #	W1022		
# of Packers	2.0	Packer Size	6 3/4	Bott Recorder #	13310	
Mud Type	Gel Chem		Mileage	44	Approved By	
Mud Weight	9.1	Viscosity	49.0	Standby Time	0	
Filtrate	9.6	Chlorides	5000	Extra Equipmnt	Jars & Safety joint	
Drill Collar Len	218.0		Time on Site	4:25 PM		
Wght Pipe Len	0		Tool Picked Up	6:40 PM		
			Tool Layed Dwn	1:55 AM		
Formation	Lansing "A-D"		Elevation	1965.00	Kelley Bushings	1974.00
Interval Top	3672.0	Bottom	3755.0	Start Date/Time	10/23/2010 5:23 PM	
Anchor Len Below	83.0	Between	0	End Date/Time	10/24/2010 1:59 AM	
Total Depth	3755.0					
Blow Type	Strong blow throughout the initial flow period, reaching the bottom of the bucket in 1 1/2 minutes. Fairly strong blow at the start of the final flow period, building, reaching the bottom of the bucket in 10 minutes. It never did really blow water out of the bucket. Weak surface blow at the start of the final shut-in period, lasting about 45-60 minutes. Times: 10, 45, 60, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
795	Gas in Pipe	100% 795ft	0% 0ft	0% 0ft	0% 0ft
35	Mud	0% 0ft	0% 0ft	0% 0ft	100% 35ft
60	Mud with a very slight trace of oil	0% 0ft	trace	0% 0ft	100% 60ft
65	Gassy, slight oil cut mud	20% 13ft	17% 11ft	0% 0ft	63% 41ft
65	Gassy, slight oil, slight water cut mud	10% 6.5ft	20% 13ft	13% 8.4ft	57% 37.1ft

DST Fluids **20000**



	Date	Time	Pressure	Temp	
IH	10/23/2010 8:03:00 PM	2.666667	1728.259	103.799	Initial Hydro-static
IF1	10/23/2010 8:07:50 PM	2.747222	51.743	104.357	Initial Flow (1)
IF2	10/23/2010 8:17:10 PM	2.902778	50.718	106.065	Initial Flow (2)
IS	10/23/2010 9:01:50 PM	3.647222	1115.523	107.583	Initial Shut-In
FF1	10/23/2010 9:02:20 PM	3.655556	79.515	107.497	Final Flow (1)
FF2	10/23/2010 10:02:20 PM	4.655556	106.883	109.249	Final Flow (2)
FS	10/23/2010 11:32:30 PM	6.158333	1100.706	110.547	Final Shut-In
FH	10/23/2010 11:37:40 PM	6.244444	1693.013	110.811	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Shelby Resorces, LLC	Lease Name	Fisher	
Address	445 Union Blvd. Ste. 208	Lease #	1-15	
CSZ	Lakewood, CO 80228	Legal Desc	See Comments	Job Ticket 2127
Attn.	Sean Deenihan	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description: 1724' FNL & 1110' FEL Field: Jordan			

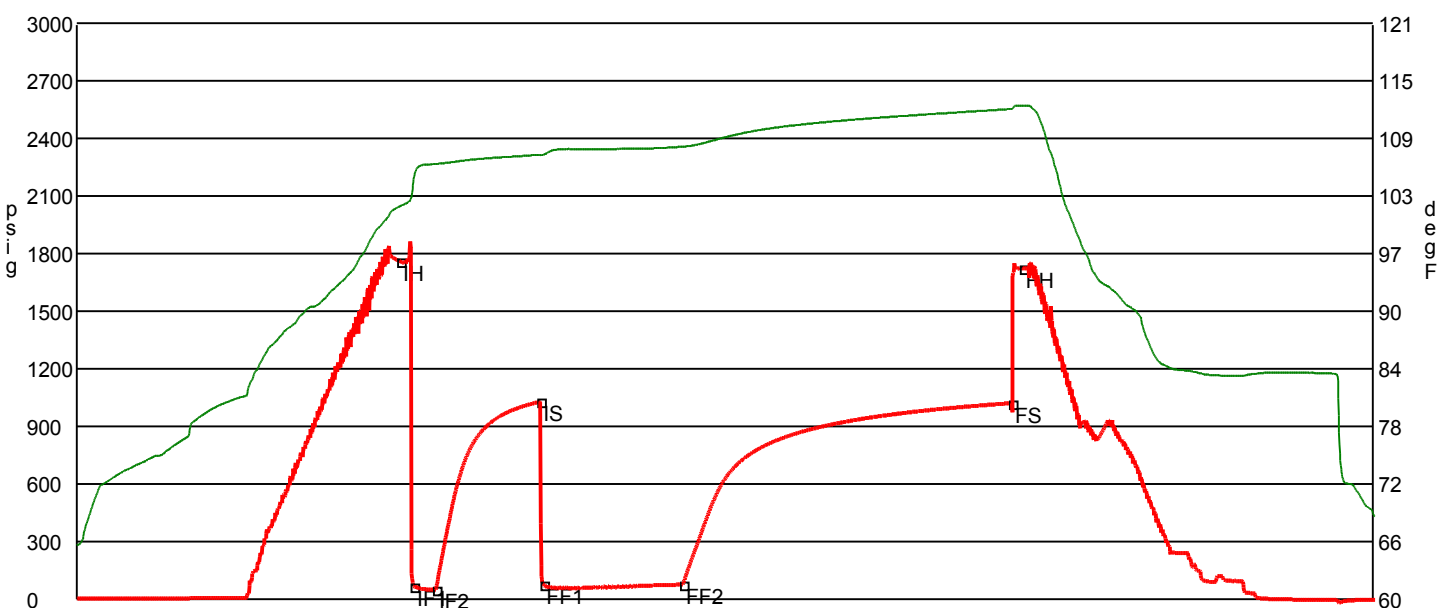
GENERAL INFORMATION

Test # 2	Test Date 10/24/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.0	Viscosity 50.0	Time on Site 10:25 AM	
Filtrate 8.8	Chlorides 5000	Tool Picked Up 12:05 PM	
		Tool Layed Dwn 8:40 PM	
Drill Collar Len 218.0		Elevation 1965.00	Kelley Bushings 1974.00
Wght Pipe Len 0			
Formation Lansing "H"		Start Date/Time 10/24/2010 11:27 AM	
Interval Top 3793.0	Bottom 3816.0	End Date/Time 10/24/2010 8:41 PM	
Anchor Len Below 23.0	Between 0		
Total Depth 3816.0			
Blow Type Strong blow throughout the initial flow period, reaching the bottom of the bucket in 30 seconds. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface: 6 minutes. Weak surface blow back at the start of the final shut-in period, building to 9 inches in 40 minutes where it depleted back to 7 inches. Times: 10, 45, 60, 142. Oil Gravity: 38.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3520	Gas in Pipe	100% 3520ft	0% 0ft	0% 0ft	0% 0ft
35	Clean oil	0% 0ft	100% 35ft	0% 0ft	0% 0ft
30	Mud cut oil	0% 0ft	75% 22.5ft	0% 0ft	25% 7.5ft
125	Heavy oil cut mud	0% 0ft	36% 45ft	0% 0ft	64% 80ft
60	Very gassy, slight mud cut oil	40% 24ft	50% 30ft	0% 0ft	10% 6ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	10/24/2010 1:44:00 PM	2.283333	1761.429	101.644	Initial Hydro-static
IF1	10/24/2010 1:50:00 PM	2.383333	69.143	104.518	Initial Flow (1)
IF2	10/24/2010 1:59:20 PM	2.538889	52.953	106.106	Initial Flow (2)
IS	10/24/2010 2:44:00 PM	3.283333	1030.239	107.095	Initial Shut-In
FF1	10/24/2010 2:45:20 PM	3.305556	78.827	107.092	Final Flow (1)
FF2	10/24/2010 3:45:00 PM	4.3	77.715	107.958	Final Flow (2)
FS	10/24/2010 6:05:50 PM	6.647222	1022.779	111.95	Final Shut-In
FH	10/24/2010 6:10:30 PM	6.725	1725.299	112.288	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	19.90 mcf	10.00 h2o	0.50 in
0	20	29.40 mcf	22.00 h2o	0.50 in
0	30	16.00 mcf	6.50 h2o	0.50 in
0	40	14.70 mcf	5.50 h2o	0.50 in
0	50	14.10 mcf	5.00 h2o	0.50 in
0	60	12.50 mcf	4.00 h2o	0.50 in

Company **Shelby Resorces, LLC**
 Address **445 Union Blvd. Ste. 208**
 CSZ **Lakewood, CO 80228**
 Attn. **Sean Deenihan**

Comments **Legal Description: 1724' FNL & 1110' FEL
 Field: Jordan**

Lease Name **Fisher**
 Lease # **1-15**
 Legal Desc **See Comments**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling Co. Rig #4**

Job Ticket **2127**
 Range **14W**
 State **KS**

GENERAL INFORMATION

Test # **3** Test Date **10/25/2010**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole
 Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **50.0**
 Filtrate **9.6** Chlorides **6000**
 Drill Collar Len **218.0**
 Wght Pipe Len **0**

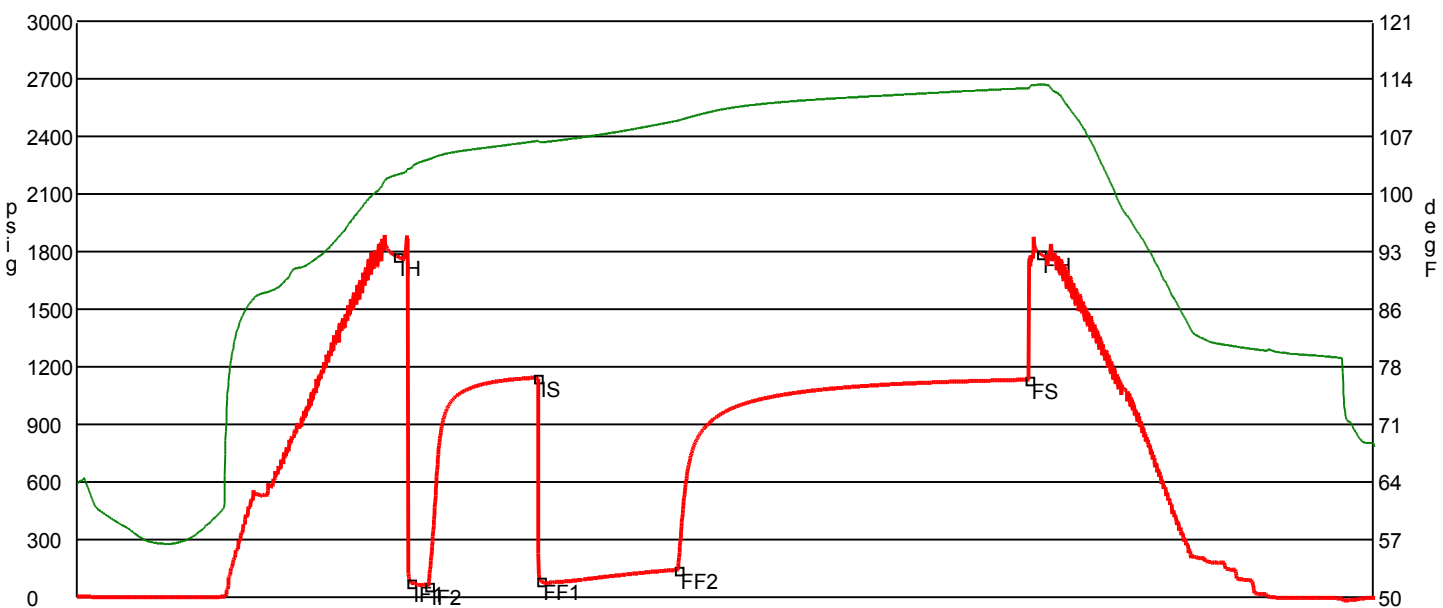
Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13310**
 Mileage **44** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **6:35 AM**
 Tool Picked Up **8:05 AM**
 Tool Layed Dwn **4:45 PM**
 Elevation **1965.00** Kelley Bushings **1974.00**

Formation **Lansing "I-J"**
 Interval Top **3822.0** Bottom **3865.0**
 Anchor Len Below **43.0** Between **0**
 Total Depth **3865.0**
 Blow Type **Strong blow throughout the intial flow period, reaching the bottom of the bucket
 in 30 seconds. Weak surface blow back throughout the initial shut-in period.
 Very strong blow throughout the final flow period, hitting the bottom of the buc
 ket instantaneously. Gas to surface in 4 minutes. It never did completely blee
 d off, but after 33 minutes, we got a surface blow back that built and hit the b
 ottom of the bucket in 5 minutes. Times: 10, 45, 60, 150. Oil Gravity: 38.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3385	Gas in Pipe	100% 3385ft	0% 0ft	0% 0ft	0% 0ft
80	Clean oil	0% 0ft	100% 80ft	0% 0ft	0% 0ft
20	Very gassy, very slight mud cut oil	33% 6.6ft	64% 12.8ft	0% 0ft	3% 0.6ft
65	Gassy, very slight mud cut oil	15% 9.8ft	83% 54ft	0% 0ft	2% 1.3ft
190	Gassy, slight water, slight mud cut oil	5% 9.5ft	74% 140.6ft	9% 17.1ft	12% 22.8ft
60	Gassy, slight oil, slight mud cut water	7% 4.2ft	10% 6ft	70% 42ft	13% 7.8ft

DST Fluids **60000**



	Date	Time	Pressure	Temp	
IH	10/25/2010 9:45:40 AM	2.261111	1777.831	102.106	Initial Hydro-static
IF1	10/25/2010 9:51:30 AM	2.358333	77.338	102.906	Initial Flow (1)
IF2	10/25/2010 9:59:10 AM	2.486111	61.942	103.995	Initial Flow (2)
IS	10/25/2010 10:45:50 AM	3.263889	1145.566	106.269	Initial Shut-In
FF1	10/25/2010 10:47:00 AM	3.283333	88.676	106.143	Final Flow (1)
FF2	10/25/2010 11:46:00 AM	4.266667	145.159	108.795	Final Flow (2)
FS	10/25/2010 2:16:00 PM	6.766667	1135.302	112.792	Final Shut-In
FH	10/25/2010 2:20:50 PM	6.847222	1792.209	113.204	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	26.60 mcf	18.00 h2o	0.50 in
0	20	25.45 mcf	16.50 h2o	0.50 in
0	30	22.80 mcf	13.00 h2o	0.50 in
0	40	20.90 mcf	11.00 h2o	0.50 in
0	50	19.35 mcf	9.50 h2o	0.50 in
0	60	18.00 mcf	8.50 h2o	0.50 in



Shelby Resources L.L.C.

Fisher #1-15

SW-NW-SE-NE
1724' FNL & 1110' FEL
Sec.15, T25s-R14w
Stafford County, Kansas

API # 15-185-23645-00-00

Spud Date: 10/18/2010
Completed:

Field: Jordan

GL: 1965'
KB: 1974'

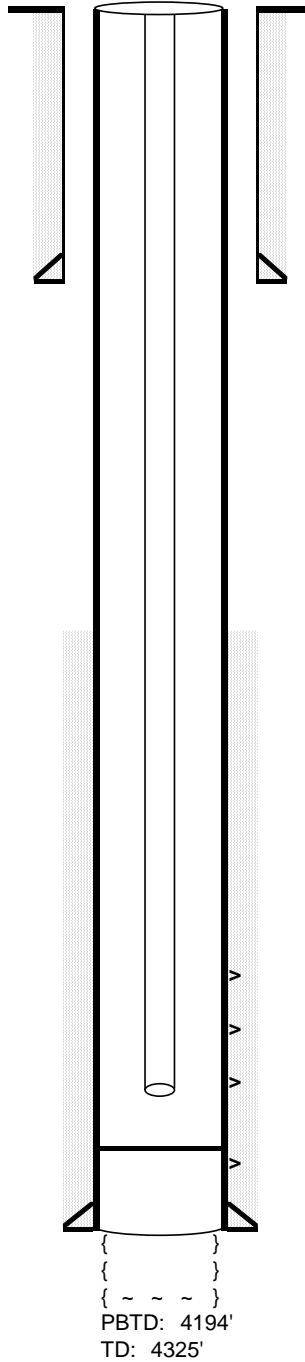
Surface Casing :

8-5/8" 23# set @ 920'
Cemented with 400 sx
60/40 Poz-Mix

Production Casing:

5-1/2", 15.5# set @ 4234'
Cemented with 225 sx
50 sx 60/40 scavenger
175 sx AA-2

CIBP @ 4050'



TOC: Surface

Tubing:
134 x 2-7/8"
SN @ 4127'

Rods:
163 x 3/4"

Pump:
2.5 x 1.5 x 12 RWT w/8' gas anchor

TOC: 2870' CBL

L-KC Perfs:

"H" 3804-12' (16) 11/11/10 500 15% INS-2.5 BPM @ 0#

"J" 3844-49' (10) 11/11/10 500 15% INS-1/2 BPM @ 375#
retreat 2000 15% NE-2.8 BPM@0#

"K" 3890-94' (8) 11/11/10 500 15% INS-3/4 BPM @ 1400#

Mississippi Perfs:

4068-86' (72) 11/11/10 500 15% MCA-5 BPM @ 1400#
2000 15% NE-90 balls 8 BPM @ 1800#

{ ~ ~ ~ }
PBSD: 4194'
TD: 4325'