



KANSAS CORPORATION COMMISSION 1060075
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1060075

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Buster 1-10
Doc ID	1060075

All Electric Logs Run

Dual Induction
Compensated Neutron Density
Micro
Sonic



DRILL STEM TEST REPORT

Prepared For: **Shelby Resources LLC.**

2717 Canel Blvd. Suite C
Hays Kansas 67601

ATTN: Chris Gottschalk

10/22S/16W Pawnee

Buster #1-10

Start Date: 2011.02.01 @ 05:18:00

End Date: 2011.02.01 @ 14:45:00

Job Ticket #: 16025 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.02.01 @ 15:23:29



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

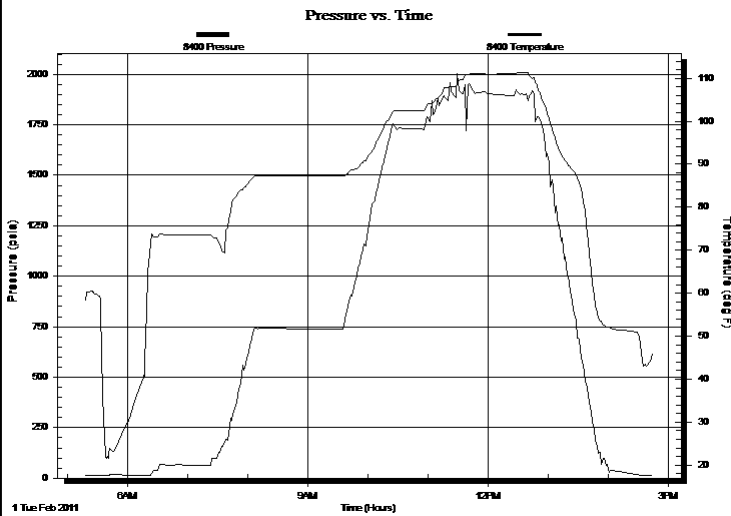
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 16025 **DST#: 1**
 Test Start: 2011.02.01 @ 05:18:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:00:00 Tester: Dylan E Ellis
 Time Test Ended: 14:45:00 Unit No: 3345/Great Bend/60
 Interval: **3936.00 ft (KB) To 3966.00 ft (KB) (TVD)** Reference Elevations: 2018.00 ft (KB)
 Total Depth: 3966.00 ft (KB) (TVD) 2007.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8400 Outside
 Press @ RunDepth: psia @ 3963.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.01 End Date: 2011.02.01 Last Calib.: 2011.02.01
 Start Time: 05:18:00 End Time: 14:45:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1ST Opening did not happen/w e had a miss run/Packer Failure/ the tally board w as off by 31.00 feet



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Mud 100%	0.74
0.00	We had a packer failure	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

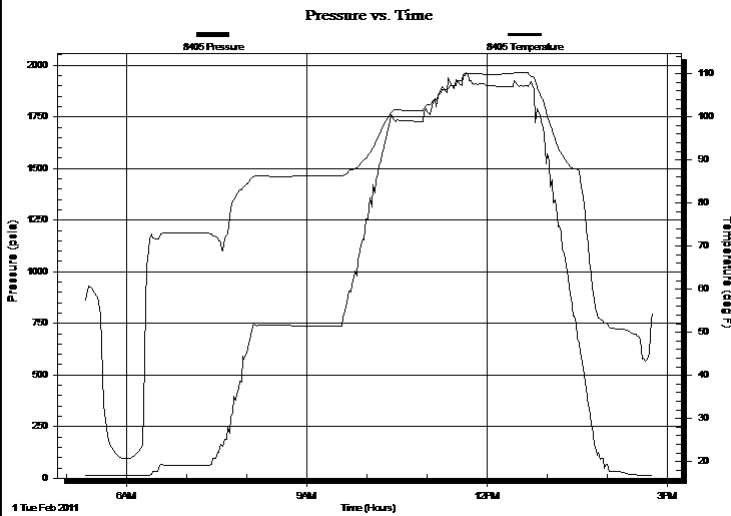
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 16025 **DST#: 1**
 Test Start: 2011.02.01 @ 05:18:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:00:00 Tester: Dylan E Ellis
 Time Test Ended: 14:45:00 Unit No: 3345/Great Bend/60
 Interval: **3936.00 ft (KB) To 3966.00 ft (KB) (TVD)** Reference Elevations: 2018.00 ft (KB)
 Total Depth: 3966.00 ft (KB) (TVD) 2007.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8405 Inside
 Press @ Run Depth: psia @ 3962.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.01 End Date: 2011.02.01 Last Calib.: 2011.02.01
 Start Time: 05:18:00 End Time: 14:45:32 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1ST Opening did not happen/w e had a miss run/Packer Failure/ the tally board w as off by 31.00 feet



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Mud 100%	0.74
0.00	We had a packer failure	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

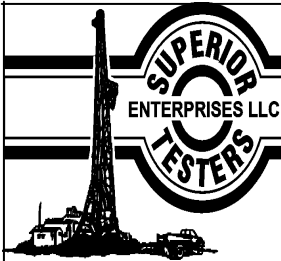
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 16025 **DST#: 1**
 Test Start: 2011.02.01 @ 05:18:00

Tool Information

Drill Pipe:	Length: 3679.00 ft	Diameter: 3.80 inches	Volume: 51.61 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 259.05 ft	Diameter: 2.25 inches	Volume: 1.27 bbl	Weight to Pull Loose: 0.00 lb
			<u>Total Volume: 52.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.05 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	3936.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3913.00	
Hydraulic Tool	5.00			3918.00	
Jars	6.00			3924.00	
Safety Joint	2.00			3926.00	
Packer	5.00			3931.00	28.00 Bottom Of Top Packer
Packer	5.00			3936.00	
Perforations	25.00			3961.00	
Recorder	1.00	8405	Inside	3962.00	
Recorder	1.00	8400	Outside	3963.00	
Bull Plug	3.00			3966.00	30.00 Bottom Packers & Anchor
Total Tool Length:	58.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 16025 **DST#: 1**
 Test Start: 2011.02.01 @ 05:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 7600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Mud 100%	0.738
0.00	We had a packer failure	0.000

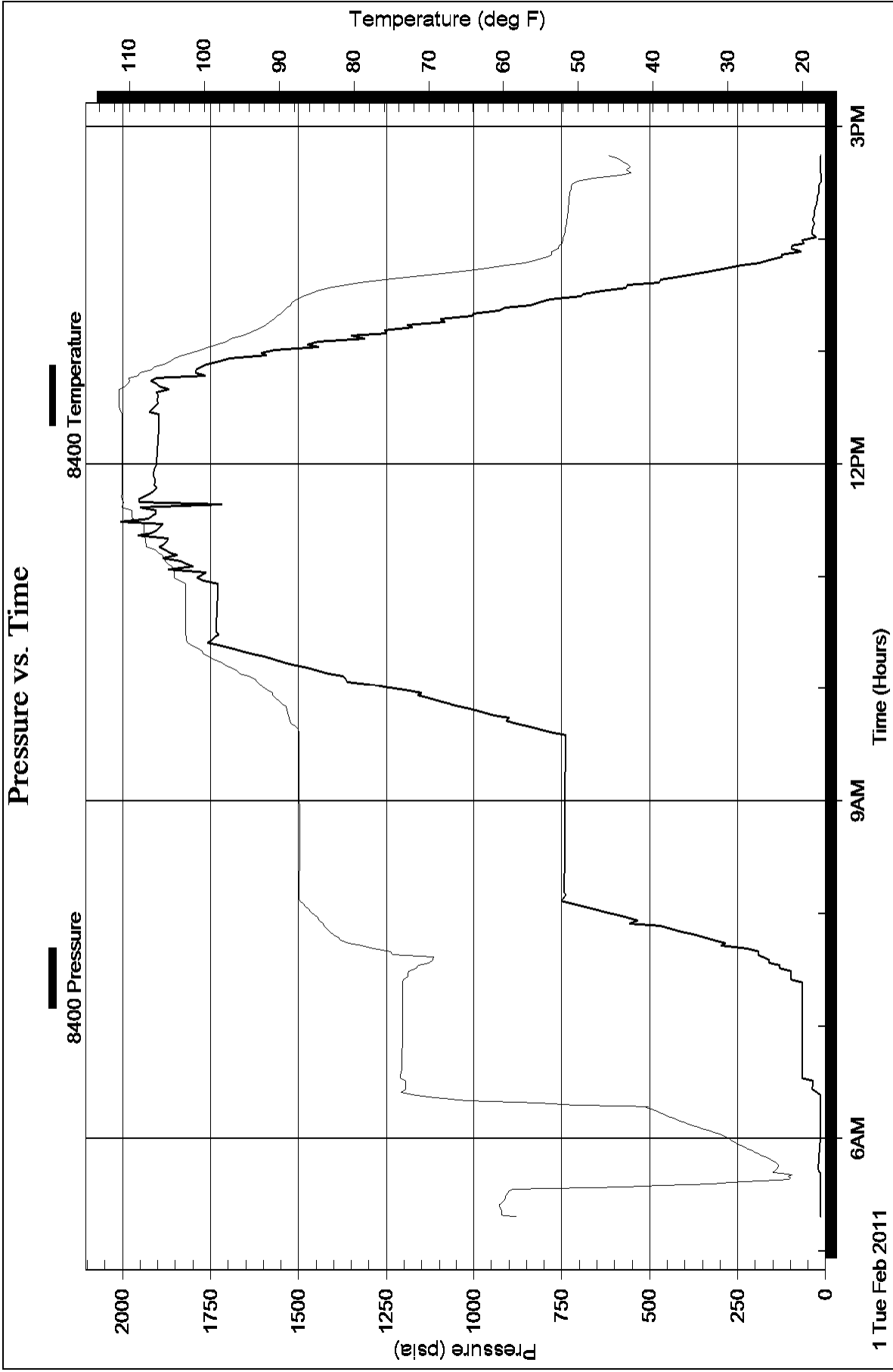
Total Length: 150.00 ft Total Volume: 0.738 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8400

Outside Shelby Resources LLC.

10/22S/16W Pawnee

DST Test Number: 1



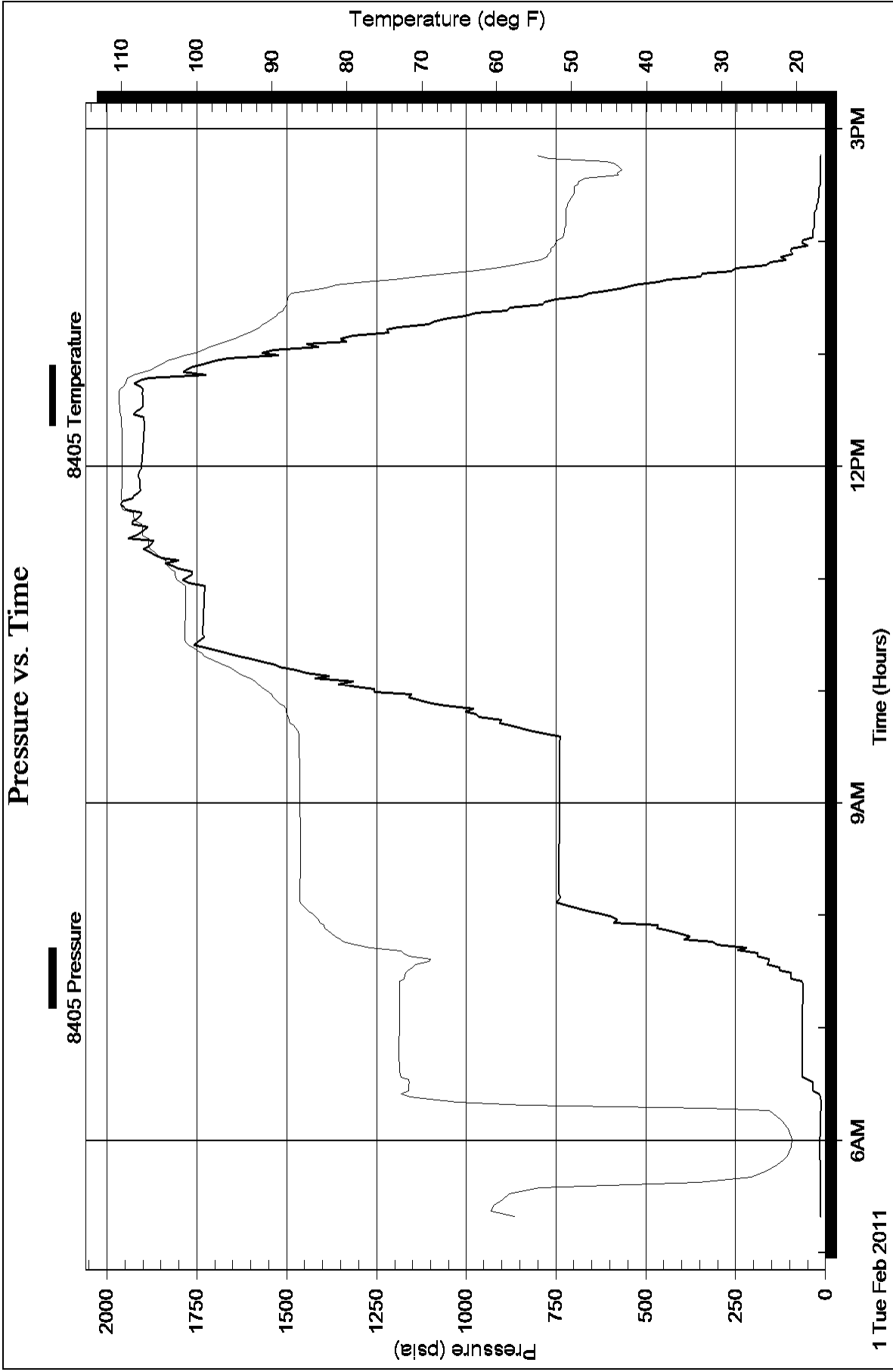
Serial #: 8405

Inside

Shelby Resources LLC.

10/22S/16W Pawnee

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Shelby Resources LLC.**

2717 Canel Blvd. Suite C
Hays Kansas 67601

ATTN: Chris Gottschalk

10/22S/16W Pawnee

Buster #1-10

Start Date: 2011.02.04 @ 07:26:00

End Date: 2011.02.04 @ 16:18:30

Job Ticket #: 15651 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.02.04 @ 17:01:10

Shelby Resources LLC. Buster #1-10 10/22S/16W Pawnee DST # 2 Arbuckle 2011.02.04



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

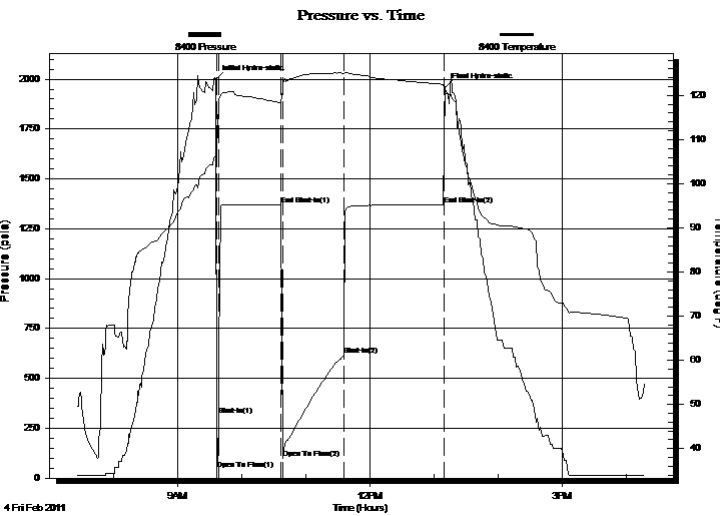
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15651 **DST#: 2**
 Test Start: 2011.02.04 @ 07:26:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:36:30 Tester: Dylan E Ellis
 Time Test Ended: 16:18:30 Unit No: 3345/Great Bend/60
 Interval: **4033.00 ft (KB) To 4040.00 ft (KB) (TVD)** Reference Elevations: 2018.00 ft (KB)
 Total Depth: 4040.00 ft (KB) (TVD) 2007.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8400 Outside
 Press @ Run Depth: 617.60 psia @ 4037.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.04 End Date: 2011.02.04 Last Calib.: 2011.02.04
 Start Time: 07:26:00 End Time: 16:18:30 Time On Btm: 2011.02.04 @ 09:35:30
 Time Off Btm: 2011.02.04 @ 13:10:30

TEST COMMENT: 1ST Opening 15 Minutes weak but building blow/blow built to 2 inches into the bucket of water
 1ST Shut-In 45 Minutes yes blow back
 2ND Opening 60 Minutes fair buiding blow/blow blew to bottom of the bucket of water in 4 minutes
 2ND Shut-In 90 Minutes yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1999.47	106.32	Initial Hydro-static
1	42.44	107.27	Open To Flow (1)
3	317.43	118.46	Shut-In(1)
62	1369.56	118.30	End Shut-In(1)
63	101.49	121.02	Open To Flow (2)
121	617.60	125.02	Shut-In(2)
214	1369.18	122.52	End Shut-In(2)
215	1957.64	120.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
698.00	Clean Gassy Oil 100%	7.43
315.00	Slightly Mud cut Oilly Water	4.42
0.00	Oil 10% Mud 15% Water 75%	0.00
252.00	Slightly Oil cut Water	3.53
0.00	Oil 6% Water 94%	0.00
126.00	Oil Spotted Water	1.77

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

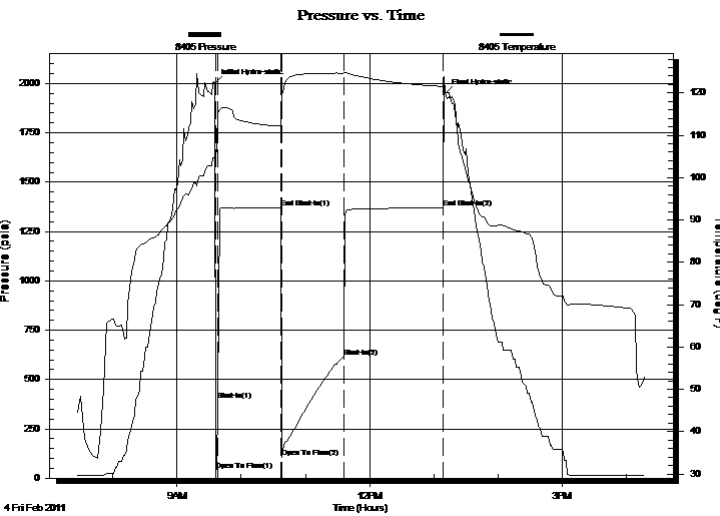
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15651 **DST#: 2**
 Test Start: 2011.02.04 @ 07:26:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:36:30 Tester: Dylan E Ellis
 Time Test Ended: 16:18:30 Unit No: 3345/Great Bend/60
 Interval: **4033.00 ft (KB) To 4040.00 ft (KB) (TVD)** Reference Elevations: 2018.00 ft (KB)
 Total Depth: 4040.00 ft (KB) (TVD) 2007.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8405 Inside
 Press @ Run Depth: 1368.08 psia @ 4036.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.04 End Date: 2011.02.04 Last Calib.: 2011.02.04
 Start Time: 07:26:00 End Time: 16:17:01 Time On Btm: 2011.02.04 @ 09:35:01
 Time Off Btm: 2011.02.04 @ 13:10:01

TEST COMMENT: 1ST Opening 15 Minutes weak but building blow/blow built to 2 inches into the bucket of water
 1ST Shut-In 45 Minutes yes blow back
 2ND Opening 60 Minutes fair buiding blow/blow blew to bottom of the bucket of water in 4 minutes
 2ND Shut-In 90 Minutes yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1999.87	104.73	Initial Hydro-static
1	41.90	104.05	Open To Flow (1)
3	395.03	115.41	Shut-In(1)
62	1368.65	112.24	End Shut-In(1)
63	103.22	115.36	Open To Flow (2)
121	615.09	124.59	Shut-In(2)
214	1368.08	121.53	End Shut-In(2)
215	1946.98	120.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
698.00	Clean Gassy Oil 100%	7.43
315.00	Slightly Mud cut Oilly Water	4.42
0.00	Oil 10% Mud 15% Water 75%	0.00
252.00	Slightly Oil cut Water	3.53
0.00	Oil 6% Water 94%	0.00
126.00	Oil Spotted Water	1.77

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15651 **DST#: 2**
 Test Start: 2011.02.04 @ 07:26:00

Tool Information

Drill Pipe:	Length: 3759.00 ft	Diameter: 3.80 inches	Volume: 52.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 259.05 ft	Diameter: 2.25 inches	Volume: 1.27 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 54.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.05 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4033.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4010.00	
Hydraulic Tool	5.00			4015.00	
Jars	6.00			4021.00	
Safety Joint	2.00			4023.00	
Packer	5.00			4028.00	28.00 Bottom Of Top Packer
Packer	5.00			4033.00	
Perforations	2.00			4035.00	
Recorder	1.00	8405	Inside	4036.00	
Recorder	1.00	8400	Outside	4037.00	
Bull Plug	3.00			4040.00	7.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15651 **DST#: 2**
 Test Start: 2011.02.04 @ 07:26:00

Mud and Cushion Information

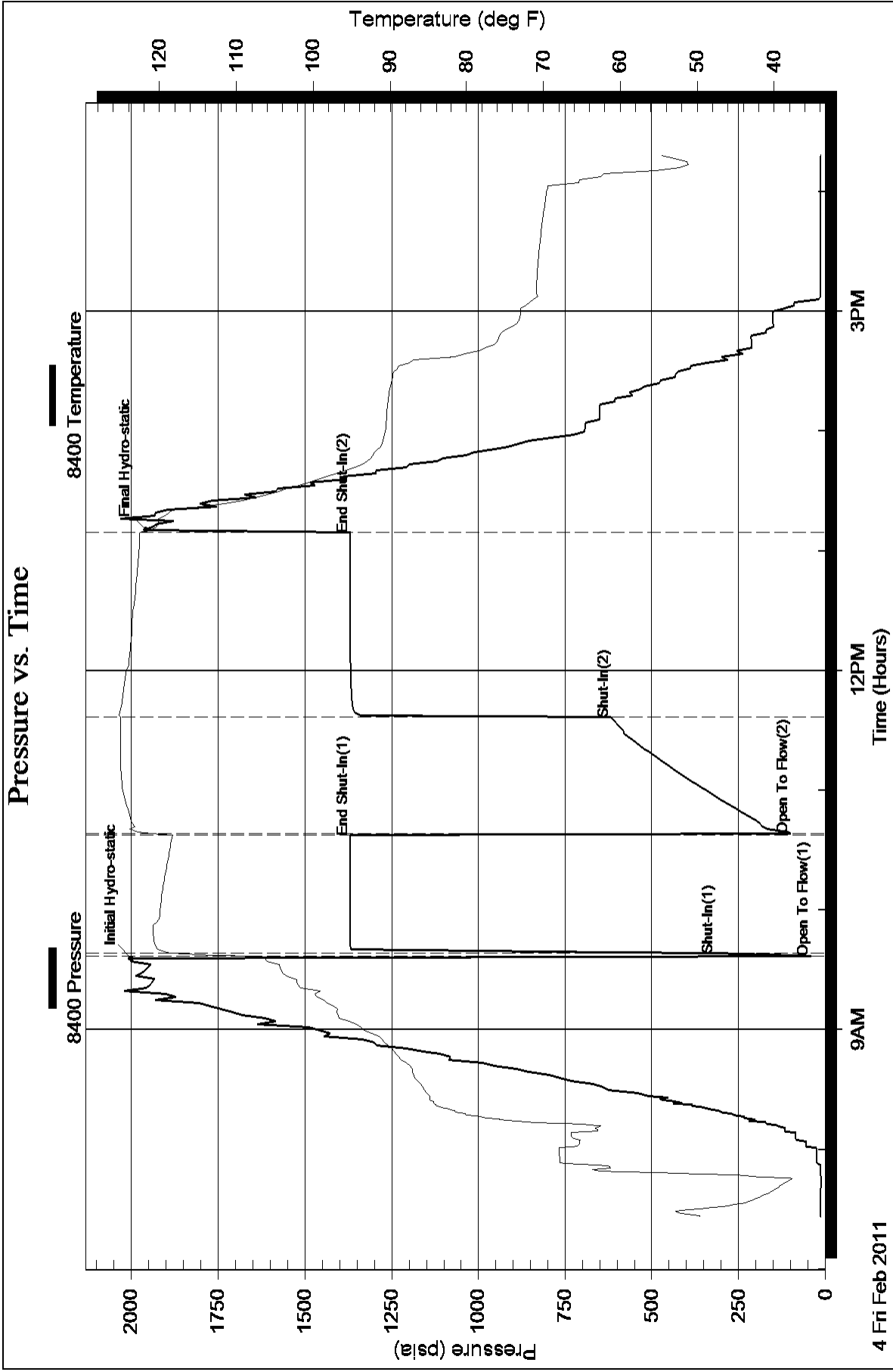
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 9200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

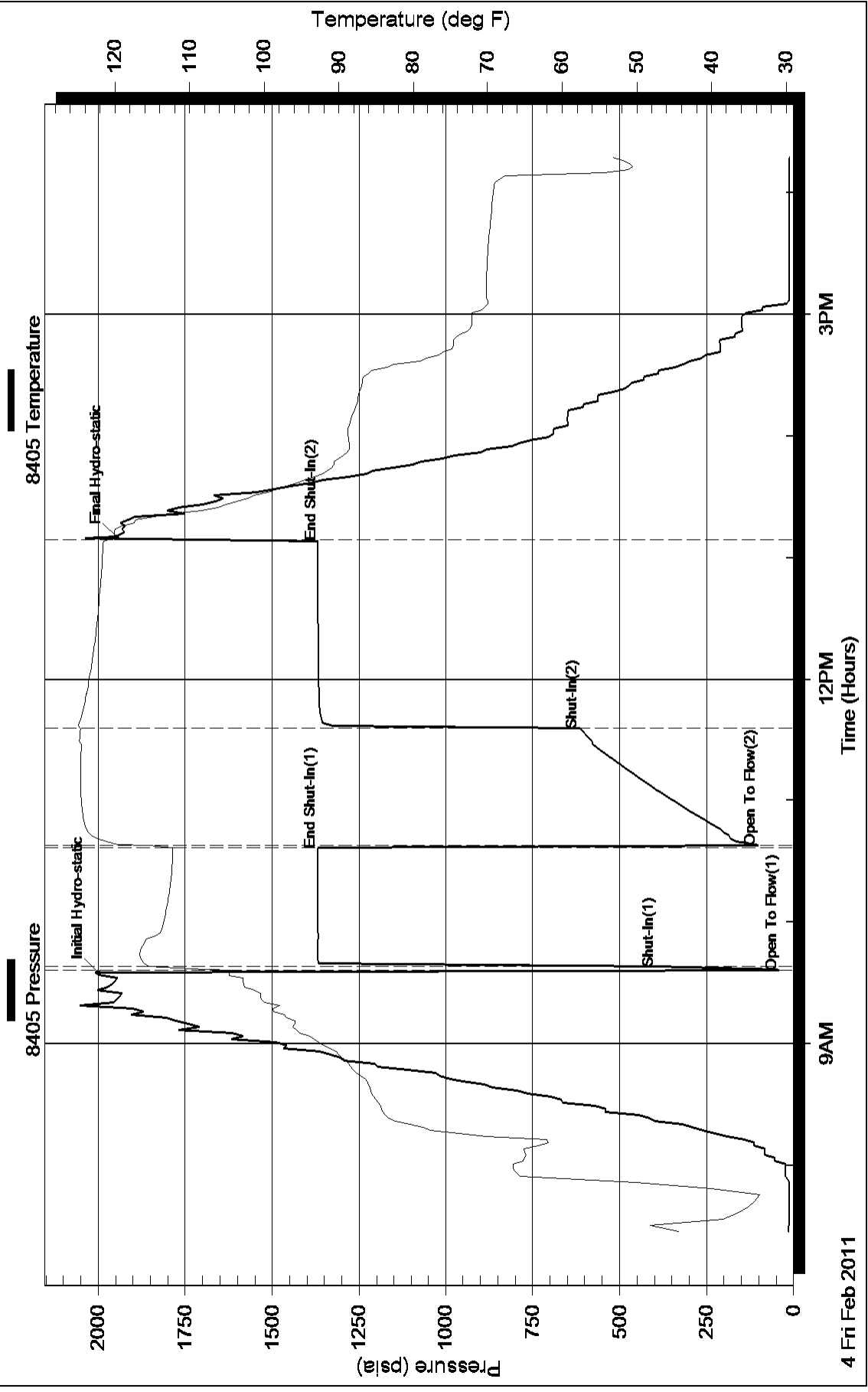
Recovery Table

Length ft	Description	Volume bbl
698.00	Clean Gassy Oil 100%	7.431
315.00	Slightly Mud cut Oilly Water	4.419
0.00	Oil 10% Mud 15% Water 75%	0.000
252.00	Slightly Oil cut Water	3.535
0.00	Oil 6% Water 94%	0.000
126.00	Oil Spotted Water	1.767
0.00	Oil 1% Water 99%	0.000
0.00	Chlorides were 33,000.0	0.000
0.00	Resistivity w as .21 @68 degrees	0.000
0.00	Gravity of Oil corrected w as 41	0.000

Total Length: 1391.00 ft Total Volume: 17.152 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Shelby Resources LLC.**

2717 Canel Blvd. Suite C
Hays Kansas 67601

ATTN: Chris Gottschalk

10/22S/16W Pawnee

Buster #1-10

Start Date: 2011.02.05 @ 10:38:00

End Date: 2011.02.05 @ 00:00:00

Job Ticket #: 15652 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.02.05 @ 20:14:00

Shelby Resources LLC. Buster #1-10 10/22S/16W Pawnee DST # 3 Viola 2011.02.05



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

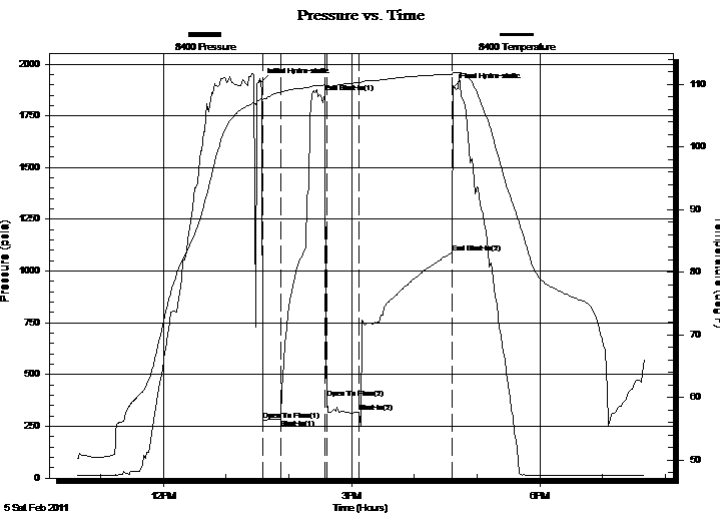
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15652 **DST#: 3**
 Test Start: 2011.02.05 @ 10:38:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3922.00 ft (KB) To 3952.00 ft (KB) (TVD)**
 Total Depth: 4130.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/60
 Reference Elevations: 2018.00 ft (KB)
 2007.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8400 Outside
 Press @ Run Depth: 1088.09 psia @ 3948.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.05 End Date: 2011.02.05 Last Calib.: 2011.02.05
 Start Time: 10:38:00 End Time: 19:40:30 Time On Btm: 2011.02.05 @ 13:33:30
 Time Off Btm: 2011.02.05 @ 16:37:00

TEST COMMENT: 1ST Opening 15 Minutes strong blow bottom of the bucket instantly/slow backed off
 1ST Shut-In 45 Minutes no blow back
 2ND Opening 30 Minutes strong blow/blow blew to bottom of the bucket in 5 minutes
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1911.02	107.76	Initial Hydro-static
2	280.00	107.54	Open To Flow (1)
19	282.82	108.75	Shut-In(1)
61	1860.43	109.95	End Shut-In(1)
63	384.14	109.52	Open To Flow (2)
93	316.93	110.31	Shut-In(2)
183	1088.09	111.66	End Shut-In(2)
184	1888.22	111.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
813.00	Mud with spots of Oil	9.04
0.00	Mud 100%	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

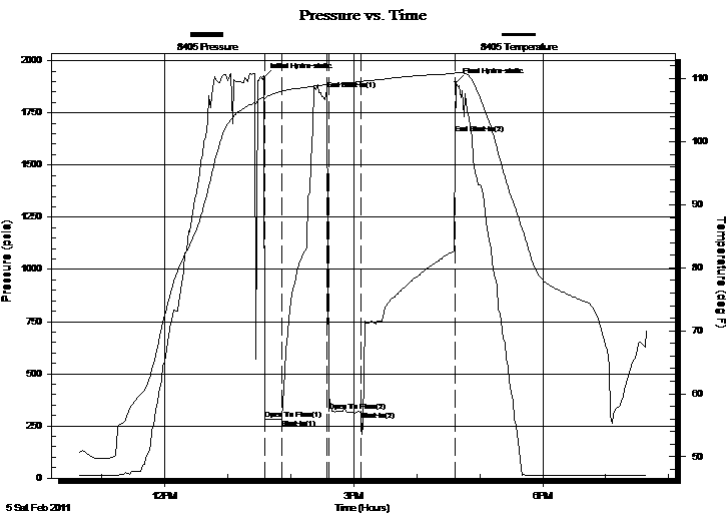
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15652 **DST#: 3**
 Test Start: 2011.02.05 @ 10:38:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3922.00 ft (KB) To 3952.00 ft (KB) (TVD)**
 Total Depth: 4130.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/60
 Reference Elevations: 2018.00 ft (KB)
 2007.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8405 Inside
 Press @ RunDepth: 1650.75 psia @ 3948.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.05 End Date: 2011.02.05 Last Calib.: 2011.02.05
 Start Time: 10:38:00 End Time: 19:40:00 Time On Btm: 2011.02.05 @ 13:34:30
 Time Off Btm: 2011.02.05 @ 16:37:30

TEST COMMENT: 1ST Opening 15 Minutes strong blow bottom of the bucket instantly/slow backed off
 1ST Shut-In 45 Minutes no blow back
 2ND Opening 30 Minutes strong blow/blow blew to bottom of the bucket in 5 minutes
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1921.10	107.12	Initial Hydro-static
1	280.43	106.90	Open To Flow (1)
17	282.43	107.98	Shut-In(1)
60	1860.94	109.08	End Shut-In(1)
62	319.21	108.80	Open To Flow (2)
92	319.76	109.52	Shut-In(2)
182	1650.75	110.93	End Shut-In(2)
183	1896.47	110.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
813.00	Mud with spots of Oil	9.04
0.00	Mud 100%	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

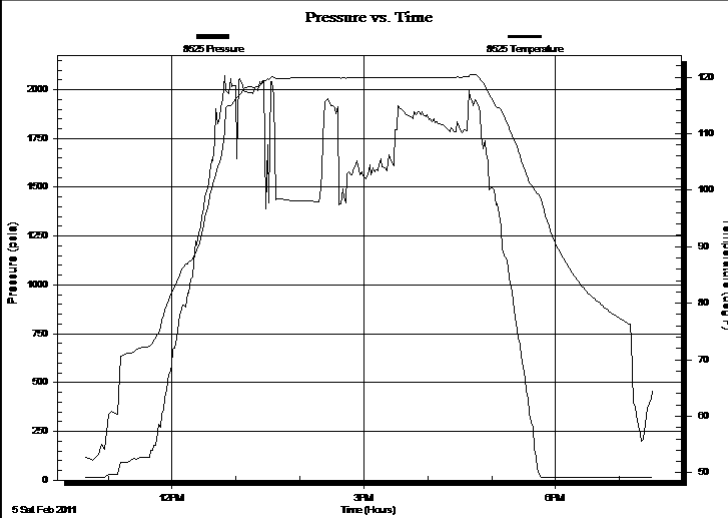
Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15652 **DST#: 3**
 Test Start: 2011.02.05 @ 10:38:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 00:00:00 Tester: Dylan E Ellis
 Time Test Ended: 00:00:00 Unit No: 3345/Great Bend/60
 Interval: **3922.00 ft (KB) To 3952.00 ft (KB) (TVD)** Reference Elevations: 2018.00 ft (KB)
 Total Depth: 4130.00 ft (KB) (TVD) 2007.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 11.00 ft

Serial #: 8525 Inside
 Press @ Run Depth: psia @ 4128.72 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.02.05 End Date: 2011.02.05 Last Calib.: 2011.02.05
 Start Time: 10:38:00 End Time: 19:31:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1ST Opening 15 Minutes strong blow bottom of the bucket instantly/slow backed off
 1ST Shut-In 45 Minutes no blow back
 2ND Opening 30 Minutes strong blow/blow blew to bottom of the bucket in 5 minutes
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
813.00	Mud with spots of Oil	9.04
0.00	Mud 100%	0.00

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Shelby Resources LLC.
 2717 Canel Blvd. Suite C
 Hays Kansas 67601
 ATTN: Chris Gottschalk

Buster #1-10
10/22S/16W Pawnee
 Job Ticket: 15652 **DST#: 3**
 Test Start: 2011.02.05 @ 10:38:00

Tool Information

Drill Pipe:	Length: 3660.00 ft	Diameter: 3.80 inches	Volume: 51.34 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 259.05 ft	Diameter: 2.25 inches	Volume: 1.27 bbl	Weight to Pull Loose:	63000.00 lb
			<u>Total Volume: 52.61 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.05 ft			String Weight: Initial	78000.00 lb
Depth to Top Packer:	3922.00 ft			Final	82000.00 lb
Depth to Bottom Packer:	3951.30 ft				
Interval between Packers:	29.30 ft				
Tool Length:	237.72 ft				
Number of Packers:	3	Diameter:	6.75 inches		

Tool Comments: We slid to bottom round 15 feet. We had to set the tool 4 times to get it to hit bottom and stay. When we came up we pulled 145,000 on it 2 different times. Also when we came off bottom we also pulled around 150,000 on it.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3899.00	
Hydraulic Tool	5.00			3904.00	
Jars	6.00			3910.00	
Safety Joint	2.00			3912.00	
Packer	5.00			3917.00	28.00 Bottom Of Top Packer
Packer	5.00			3922.00	
ASE Carrier	5.00			3927.00	
Perforations	21.00			3948.00	
Recorder	0.00	8405	Inside	3948.00	
Recorder	0.00	8400	Outside	3948.00	
Blank Off Sub	0.75			3948.75	
T.C.	2.55			3951.30	29.30 Tool Interval
Packer	3.24			3954.54	
Change Over Sub	0.75			3955.29	
Drill Pipe	159.68			4114.97	
Change Over Sub	0.75			4115.72	
Perforations	13.00			4128.72	
Recorder	0.00	8525	Inside	4128.72	
Bull plug	3.00			4131.72	180.42 Bottom Packers & Anchor

Total Tool Length: 237.72



DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources LLC.
2717 Canel Blvd. Suite C
Hays Kansas 67601
ATTN: Chris Gottschalk

Buster #1-10
10/22S/16W Pawnee
Job Ticket: 15652 **DST#: 3**
Test Start: 2011.02.05 @ 10:38:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	43.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	11.20 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	4500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

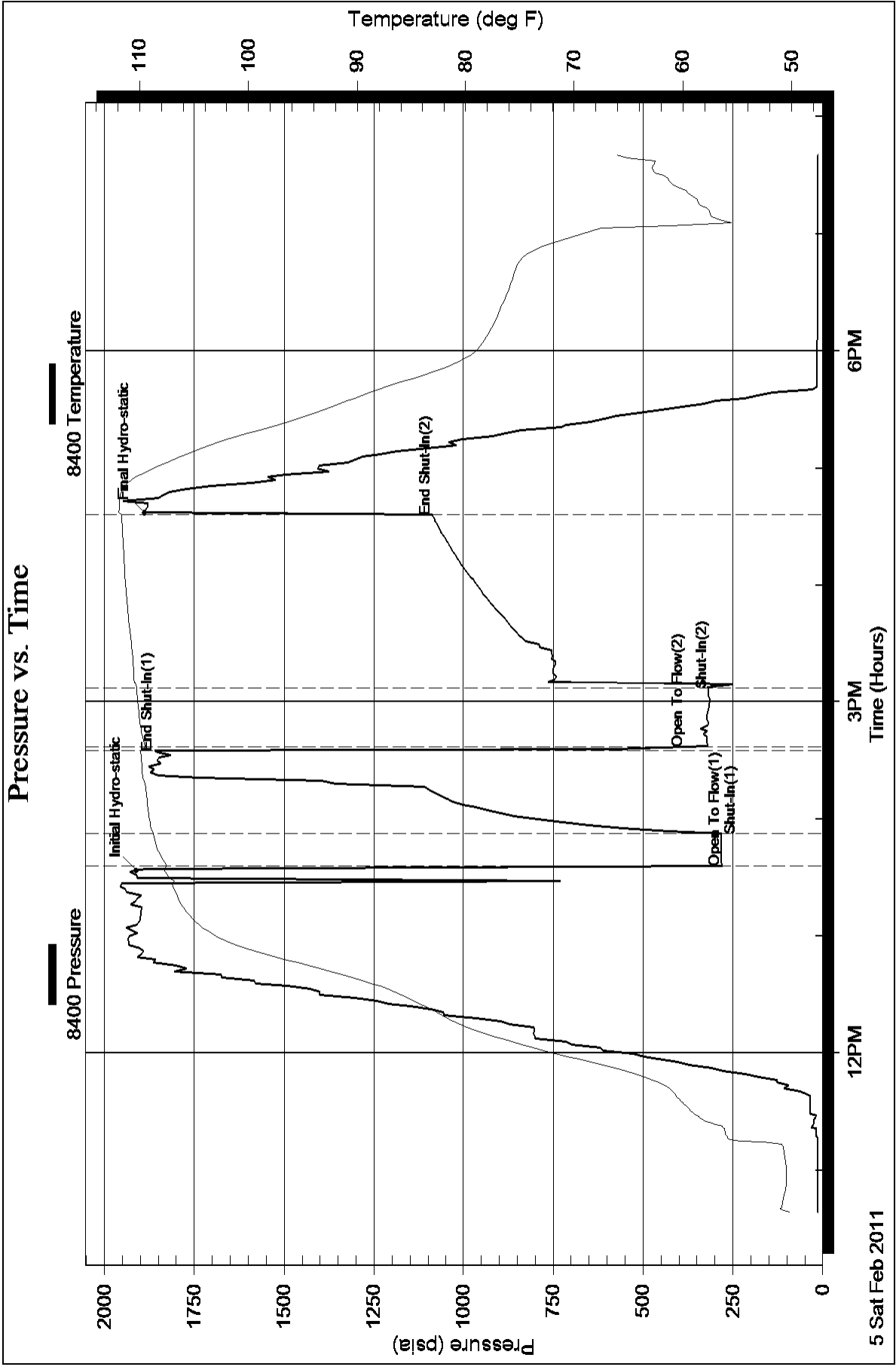
Recovery Table

Length ft	Description	Volume bbbl
813.00	Mud with spots of Oil	9.044
0.00	Mud 100%	0.000

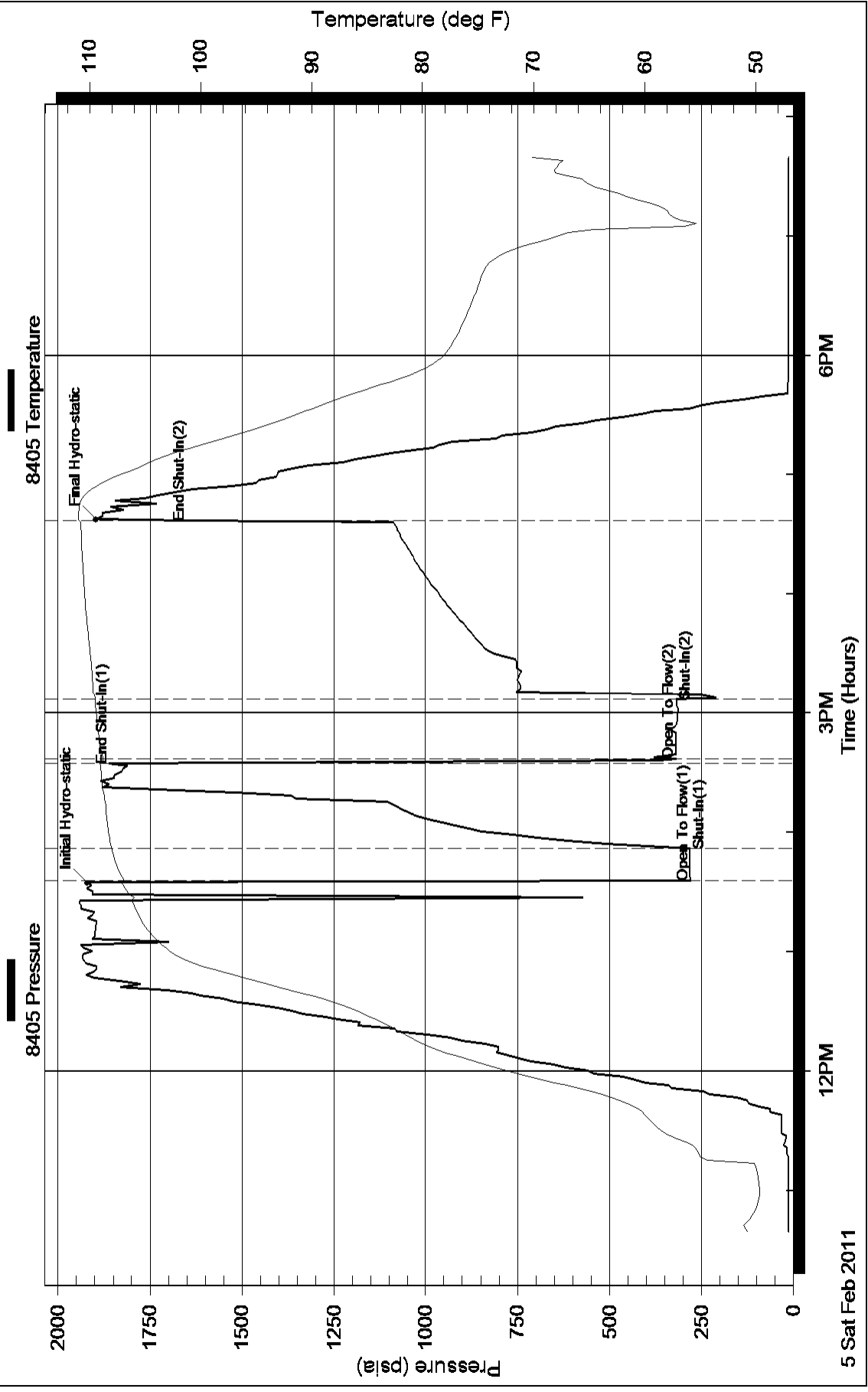
Total Length: 813.00 ft Total Volume: 9.044 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Pressure vs. Time



Serial #: 8525

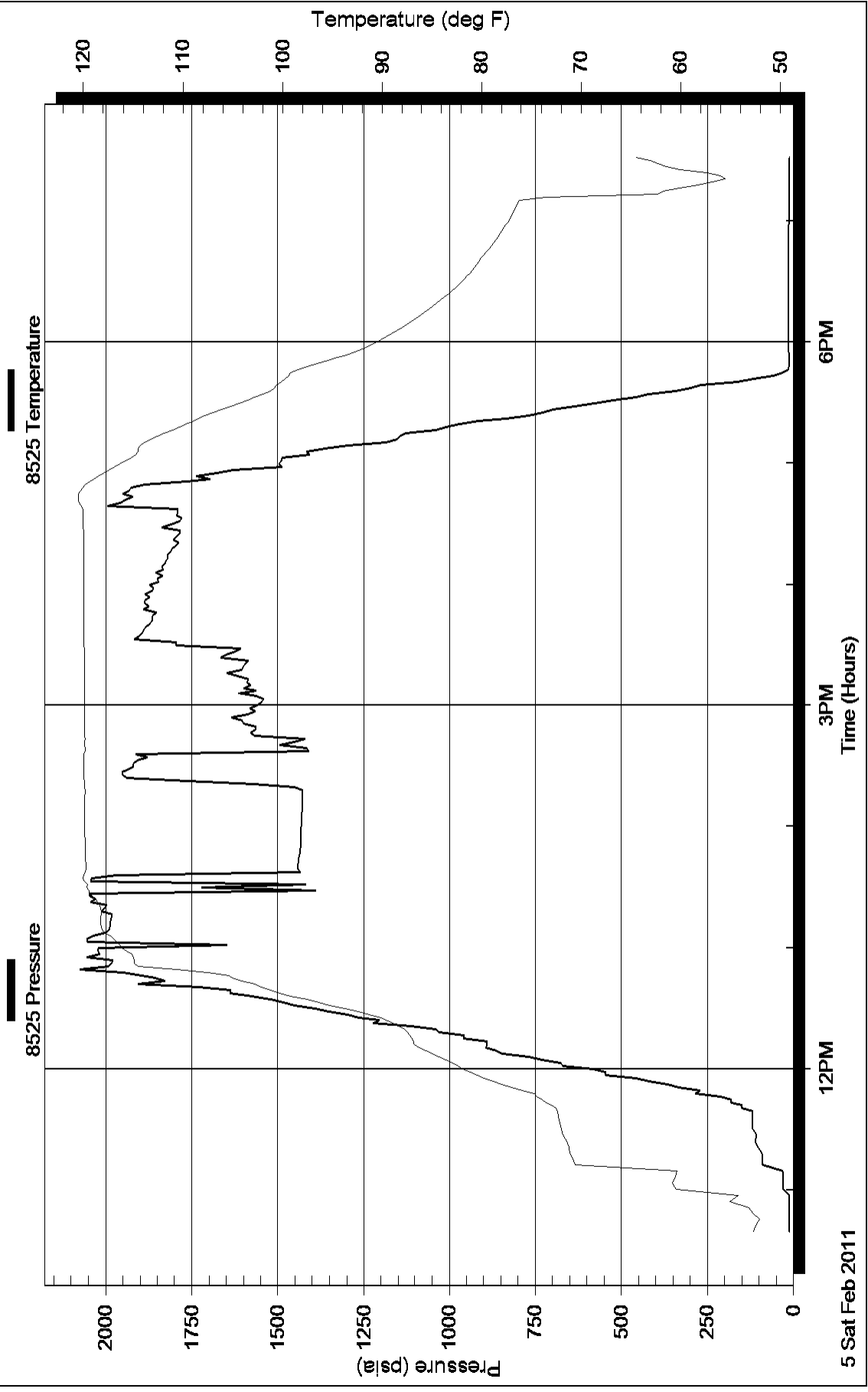
Inside

Shelby Resources LLC.

10/22S/16W Pawnee

DST Test Number: 3

Pressure vs. Time



Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Capitva II
 LEASE Buster #1-10
 FIELD Wildcat
 LOCATION 1863' ENL & 1737' FEL
 SEC 10 TWPSP 22S RGE 16W
 COUNTY Pawnee STATE Kansas
 CONTRACTOR Sterling Drilling Co. Rig #2
 SPUD 1/27/11 COMP 2/6/11
 RTD 4130' LTD 4117'
 MUD UP 3100' TYPE MUD Chemical
 SAMPLES SAVED FROM 3100' TO RTD
 DRILLING TIME KEPT FROM 3200' TO RTD
 SAMPLES EXAMINED FROM 3100' TO RTD
 GEOLOGICAL SUPERVISION FROM 3150'
 GEOLOGIST ON WELL Sean Deenihan

ELEVATIONS

KB 2018'
 DF _____
 GL 2007'

Measurements Are All From Kelly Bushing
 CONDUCTOR _____
 SURFACE 8-5/8" at 1018'
 PRODUCTION None

CASING

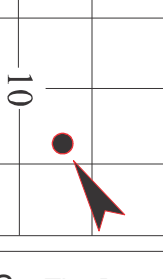
CONDUCTOR _____
 SURFACE 8-5/8" at 1018'
 PRODUCTION None

ELECTRICAL SURVEYS

CND/DIL _____
 MICRO/SON _____
 Superior _____

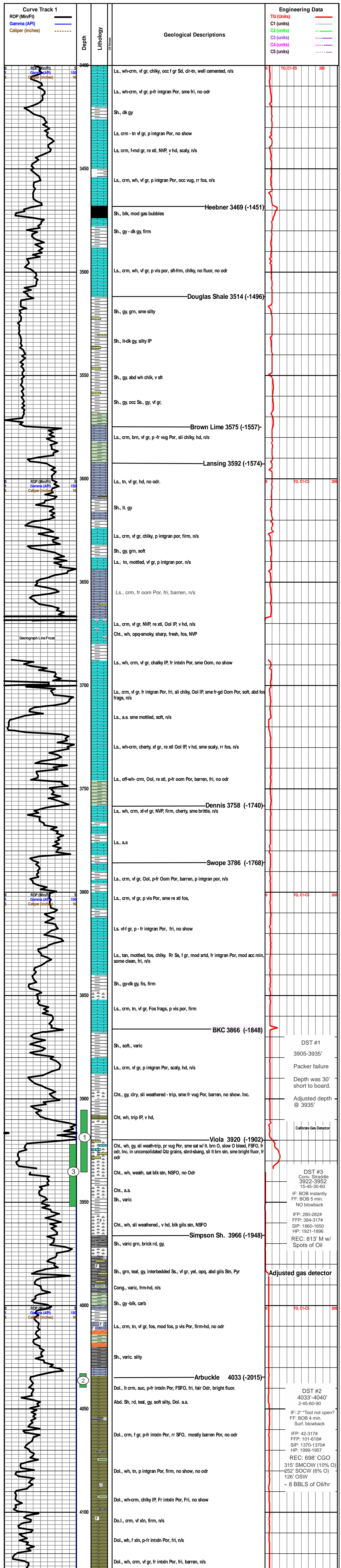
FORMATION TOPS

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anhydrite	1015 (1003)	1015 (1003)
Heebner Shale	3465 (-1447)	3469 (-1451)
Brown Lime	3571 (-1553)	3575 (-1557)
Lansing	3578 (-1560)	3592 (-1574)
BKC	3864 (-1846)	3866 (-1848)
Viola	3917 (-1899)	3920 (-1902)
Simpson Sh.	3978 (-1960)	3966 (-1948)
Arbuckle	4032 (-2014)	4033 (-2015)



REMARKS The Buster #1-10 was analyzed through sample, DST, and log analysis. It was decided the well was non-commercial. Therefore, the Buster #1-10 was plugged and abandoned.

api: 15-145-21630 Respectfully Submitted,
Sean Deenihan



ALLIED CEMENTING CO., LLC. 038683

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-27-11</u>	SEC. <u>10</u>	TWP. <u>22S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Buster</u>	WELL # <u>1-10</u>	LOCATION <u>K-19 3 East TO</u>			COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>90th RD 1/2 south west in TO</u>					

CONTRACTOR Sterling Rig 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1020
 CASING SIZE 8 5/8 23# DEPTH 1020.24
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.10
 CEMENT LEFT IN CSG. 42.10
 PERFS. _____
 DISPLACEMENT 62.25

OWNER Shelby Resources

CEMENT
 AMOUNT ORDERED 400 5/8 60/40 3% cc
+ 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne - D
 # 346 HELPER Bob - R
 BULK TRUCK
 # 344 DRIVER Kevin W
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>240</u>	@	<u>13.50</u>	<u>3240.00</u>
POZMIX	<u>160</u>	@	<u>7.55</u>	<u>1208.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>13</u>	@	<u>51.50</u>	<u>669.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>400</u>	@	<u>2.25</u>	<u>900.00</u>
MILEAGE	<u>400 x 20 x .10</u>			<u>800.00</u>

REMARKS:

Ran 1020 feet 8 5/8 casing and insert
hook up to mud circulated casing
shut down hook up mix 400
5x 60/40 3% cc + 2% gel shut down
release plug Displace 62.25 BBHs
fresh water hand plug at 800 psi
Release H/C cement did circulate
Rig Down Basket at 169 feet

TOTAL 6,959.25

SERVICE

DEPTH OF JOB	<u>1020.24</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1131.00

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8</u>	<u>Rubber Plug</u>	@	<u>74.00</u>	<u>74.00</u>
<u>1 8 5/8</u>	<u>Insert</u>	@	<u>158.00</u>	<u>158.00</u>
<u>1 8 5/8</u>	<u>Basket</u>	@	<u>221.00</u>	<u>221.00</u>
<u>1</u>	<u>Guide shoe</u>	@	<u>258.00</u>	<u>258.00</u>
		@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

Customer <i>SHELBY RESOURCES</i>	Lease No.	Date <i>02-06-11</i>	
Lease <i>BUSTER</i>	Well # <i>1-10</i>		
Field Order # <i>3564</i>	Station <i>PRATT KS</i>	Casing <i>D.P.</i>	Depth <i>4033'</i>
Type Job <i>CNW P.T.A.</i>		County <i>PAWNEE</i>	State <i>KS</i>
Formation		Legal Description <i>10-22-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19866</i>	<i>33708</i>	<i>20920</i>	<i>19959</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Mitchell</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>on loc softy matry P.T.A.</i>
					<i>Bottom plug 4033' w/50 sk 60/40 Pore</i>
<i>0315</i>			<i>10</i>	<i>3</i>	<i>Spack</i>
<i>5</i>			<i>10</i>	<i>4</i>	<i>mix cut</i>
<i>0330</i>			<i>54</i>	<i>6</i>	<i>Dip Ann shut down</i>
					<i>Set Plug 1050' w/50 sk</i>
<i>0605</i>			<i>10</i>	<i>3</i>	<i>space</i>
<i>5</i>			<i>10</i>	<i>4</i>	<i>mix cut</i>
<i>0645</i>			<i>8</i>		<i>Dip & shut down</i>
					<i>Set Plug 400' w/40 sk</i>
<i>0640</i>			<i>5</i>	<i>3</i>	<i>space</i>
<i>5</i>			<i>8</i>	<i>4</i>	<i>mix cut</i>
<i>0647</i>			<i>1</i>		<i>Dip</i>
					<i>Plug TOP 600' w/20 sk</i>
<i>0730</i>			<i>5</i>	<i>3</i>	<i>Plug R4 w/20</i>
<i>5</i>			<i>6</i>		<i>Plug m.11. w/20</i>
<i>0745</i>			<i>5</i>	<i>3</i>	<i>SOB Complete</i>

Thank you