

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

	0.48
Expected Spud Date:	Spot Description:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	
	IDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	Well: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	c	Twp S. R
Number of QTR/QTR/							13	Section:	Regular or Irregular
									s Irregular, locate well from nearest corner boundary.  ner used: NE NW SE SW
				pelines an	d electrica	al lines, as	required b		ndary line. Show the predicted locations of isas Surface Owner Notice Act (House Bill 2032). sired.
			:					:	LEGEND
2275 ft									O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location
			: :				: :	i	Lease Road Location
		: : : :		3	3	: : :	<u>:</u> :	: : : :	EXAMPLE
		·		· 		·	:	·	
		: : :	: :	:		:  :	:	:	1980' FSL
		: :				: :	 :	: 	
		:	:			:	:	:	SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060088

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued.  Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  king pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1060088

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

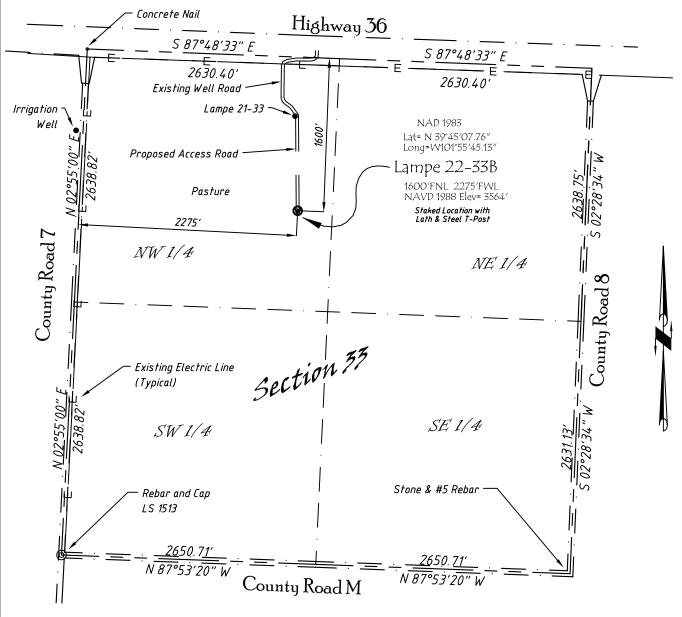
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

# Lampe 22-33B

SE 1/4, NW 1/4, Section 33, T3S, R41W, 6th P.M. Cheyenne County, Kansas 1600' FNL - 2275' FWL Elev=3564'



#### Directions:

From St. Francis, KS, go West on Hwy 36 approximately 6.75 miles to Entry to Residence & Existing Well Access Road, then follow Well Access Road Southerly and Westerly approximately 0.2 miles to Lampe 21–33 Then continue southerly approximately 1000 feet to Staked Location.

This Drawing is for Construction Purposes Only

# Noble Energy, Inc.

DD4 #11	2102	
DRAWN GP	<b>DATE</b> 8/4/11	Section 33 T3S, R41W, 6th P.M.
<b>PB</b> B76 P27	<b>BQ</b> HiPro	Cheyenne County, K.S
SCALE	SHEET	PROJECT NO.
1'=1000'	1 of 1	1570.199



Copyright ( 2011

#### DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the 15th day of May, 1979, by Kansas-Nebraska Natural Cas Company, Inc., a Kansas corporation,

WITNESSETH:

That,

WHEREAS, Kansas-Nebraska Natural Cas Company, Inc., desires to provide for the prevention of waste, conservation, and the greatest ultimate recovery of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end desires to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as they cover natural gas production therefrom.

NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, or as lessee by assignment, whichever is applicable, in the oil and gas lesses described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, towit:

All of Section 33, Township 3 South, Range 41 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.

Lev Post 14

axing,D. Denton, esterant Secretary

STATE OF COLORADO

COUNTY OF JEFFERSON )

Be it remembered, that on this ( ) day of 1) halore me, a Notary Public in and for said county, personally appeared R. L. Billings, Vice President of Kansab-Mebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same parson who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and doed of said corporation.

opport in witness whereof, I have hereunte set my hand and affixed my official sont the day and year above written.

Myldomnia lon Expires:

Ê	TTACHED:	Det	CLARATION	OF CON	SON TRATTO	ONE OF	CAS	7-FAC	TEMPI
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<b>=</b> ≝	ETHEEN+	BI:	KANSAS-K	FRRASKA	<b>ЖАПБО</b> АН	ese	ണ്ട്രത്ത	neres	TI BANGTO

PAGE 1 OF 2
STATE OF KANSAS , COUNTY OF CHEVENNE

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	Re Book	ECORDED Page
K-1904	Leo E. Lampe a/k/a Leo Lampe and Helen K. Lampe, husband and wife	Kansas-Nebraska Natural Gas Company, Inc.	4-3-75	Township 3 South, Range 41 West, 6th P.M. Section 33: Not	38	499
K-2116	Arnold H. Ungerman	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NW	44	97
K-2118	Sooner Pipe and Supply Corporation	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: No.	44	357
K-2117	Marie Aries	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NWC	* 44	28.5
K-2128	Irvine E. Ungerman	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NWA	46	395
K-2123	The Home-Stake Royalty Corpora- tion	Kansas-Nebraska Natural Gas Company, Inc.	2-16-77	Township 3 South, Range 41 West, 6th P.M. Section 33: Xwk	45	71 W.
K-2122	The Home-Stake Oil and Gas Company	Kansas-Nebraska Natural Gas Company, Inc.	<b>2-16</b> -77	Township 3 South, Rarge 41 West, 6th P.M. Section 33: Note	45	
K-2164	Bank of Oklahoma, Trustee of the Raymond M. Gunn Trust	Kansas-Nebraska Natural Gas Company, Inc.	7-14-78	Township 3 South, Range 41 West, 6th P.M. Section 33: NW4	52	594
K-2161	Otto Isernhagen, Trustee for the Cherry Creek Township	Kansas-Nebraska Natural Gas Company, Inc.	5-18-78	Township 3 South. Range 41 West. 6th P.M. Section 33: Commencing at a point 46 rods South of the Northeast corner of Section 33, thence West and South 18 rods to the West bank of a draw, thence Southeast along the South bank of said draw, 31 rods, intersecting the Fast line of said Section 33, thence North along the East line of Section 33 to the place of beginning.	A Company and a	(1)

ATTACHED: DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD

ESTATES
DATED: MAY 15, 1979

DETWEEN: ST: WAYSAS DERRASMA MATURAL CAS COMPANY, INC.

PAGE 2 OF 2
STATE OF KANSAS , COUNTY OF CHEYERNE

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECO Sook	RDED Page
K-2163	Gara H. Stevenson and Earl A. Stevenson, wife and husband	Kansas-Nebraska Natural Gas Company, Inc.	20	Township 3 South, Range 41 West, 6th P.M. Section 33: NEW excepting a tract of land more accurately described as follows: Commencing at a point 46 rods south of the northeast corner of Section 33, thence west and south 18 rods to the west bank of a draw thence southeast along the south bank of said draw 31 rods intersecting the east line of said Section 33, thence north along the east line of Section 33 to place of beginning.	52	596
K-1909	Willard H. Zweygardt and Donna E. Zweygardt, husband and wife	Kansas-Nebraska Natural Gas Company, Inc.	4-2-75	Township 3 South, Range 41 West, 6th P.M. Section 33: Sk, NEx	38	313
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			TO THE PROPERTY OF THE PROPERT	SIATE OF PRINE OF PRI	The Contract of the Contract o	