





1060088

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

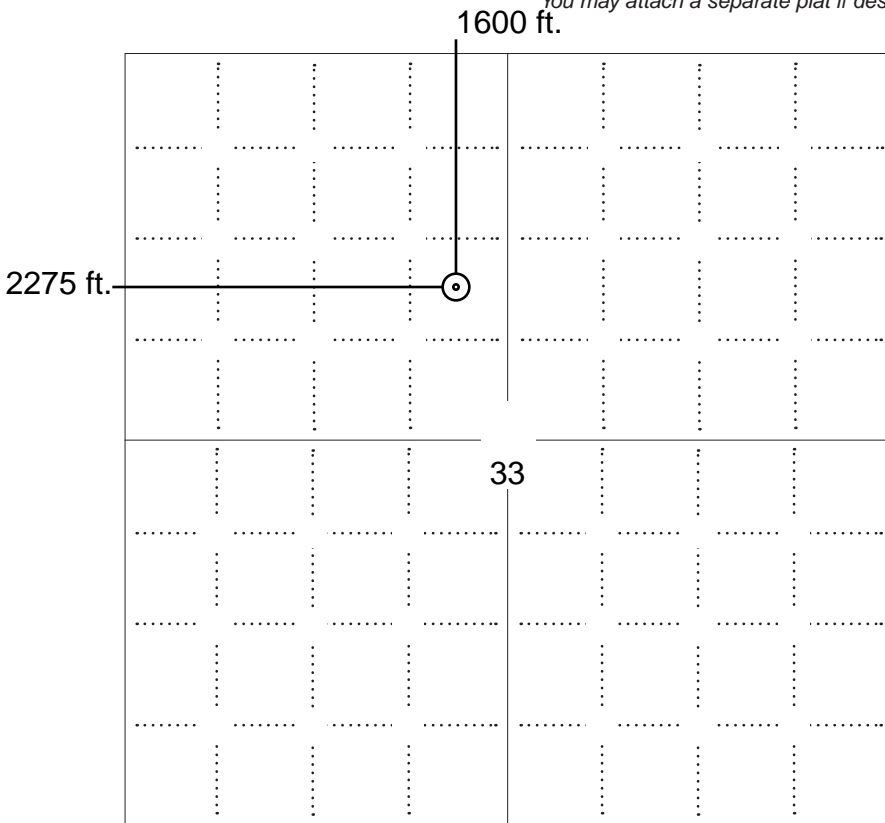
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1060088  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

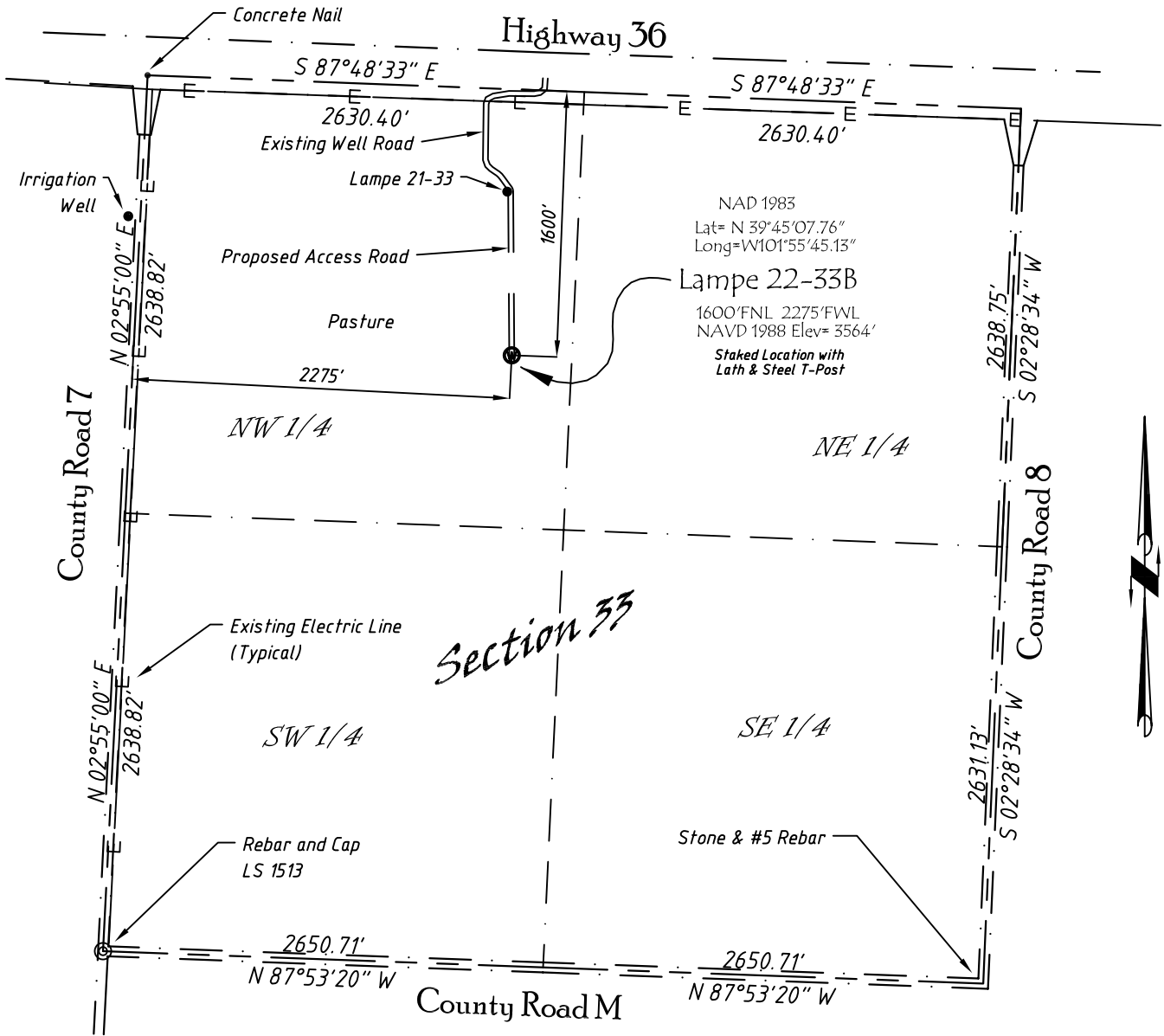
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

# Lampe 22-33B

SE 1/4, NW 1/4, Section 33, T3S, R41W, 6th P.M. Cheyenne County, Kansas  
 1600' FNL - 2275' FWL Elev=3564'



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Directions:

From St. Francis, KS, go West on Hwy 36 approximately 6.75 miles to Entry to Residence & Existing Well Access Road, then follow Well Access Road Southerly and Westerly approximately 0.2 miles to Lampe 21-33 Then continue southerly approximately 1000 feet to Staked Location.

*This Drawing is for Construction Purposes Only*

Noble Energy, Inc.		
<b>DRAWN</b> GP	<b>DATE</b> 8/4/11	Section 33
<b>FB</b> B76 P27	<b>EQ</b> HjPro	T3S, R41W, 6th P.M. Cheyenne County, KS
<b>SCALE</b> 1"=1000'	<b>SHEET</b> 1 of 1	<b>PROJECT NO.</b> 1570.199

North  
Winds  
Surveys, Inc.

402 Walnut  
Kanorado, KS  
785/399/2551

DECLARATION OF CONSOLIDATION  
OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the 15th day of May, 1979,  
by Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation,

WITNESSETH:

That,

WHEREAS, Kansas-Nebraska Natural Gas Company, Inc., desires to provide for the prevention of waste, conservation, and the greatest ultimate recovery of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end desires to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as they cover natural gas production therefrom.

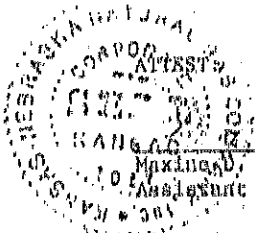
NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, or as lessee by assignment, whichever is applicable, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, to-wit:

All of Section 33, Township 3 South, Range 41 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.



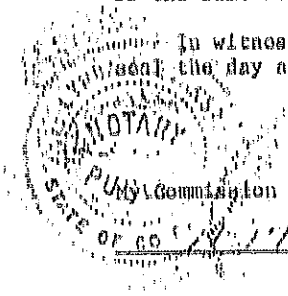
Maxine D. Denton,  
Assistant Secretary

R. L. Billings, Vice President

STATE OF COLORADO )  
                          ) SS  
COUNTY OF JEFFERSON )

Be it remembered, that on this 15th day of May, 1979, before me, a Notary Public in and for said county, personally appeared R. L. Billings, Vice President of Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

In witness whereof, I have hereunto set my hand and affixed my official seal the day and year above written.



Notary Public

EXHIBIT "A"

ATTACHED: DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD  
 DATED: MAY 15, 1979  
 ESTATES  
~~BETWEEN~~ BY: KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.

PAGE 1 OF 2  
 STATE OF KANSAS COUNTY OF CHRYSTAL

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECORDED	
					Book	Page
K-1904	Leo E. Lampe a/k/a Leo Lampe and Helen K. Lampe, husband and wife	Kansas-Nebraska Natural Gas Company, Inc.	4-3-75	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	38	499
K-2116	Arnold H. Ungerman	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	44	97
K-2118	Sooner Pipe and Supply Corporation	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	44	387
K-2117	Marie Aries	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	44	385
K-2128	Irvine E. Ungerman	Kansas-Nebraska Natural Gas Company, Inc.	12-18-76	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	46	395
K-2123	The Home-Stake Royalty Corporation	Kansas-Nebraska Natural Gas Company, Inc.	2-16-77	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	45	171
K-2122	The Home-Stake Oil and Gas Company	Kansas-Nebraska Natural Gas Company, Inc.	2-16-77	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	45	176
K-2164	Bank of Oklahoma, Trustee of the Raymond M. Gunn Trust	Kansas-Nebraska Natural Gas Company, Inc.	7-14-78	Township 3 South, Range 41 West, 6th P.M. Section 33: NW $\frac{1}{4}$	52	594
K-2161	Otto Isernhagen, Trustee for the Cherry Creek Township	Kansas-Nebraska Natural Gas Company, Inc.	5-18-78	Township 3 South, Range 41 West, 6th P.M. Section 33: Commencing at a point 46 rods South of the Northeast corner of Section 33, thence West and South 18 rods to the West bank of a draw, thence Southeast along the South bank of said draw, 31 rods, intersecting the East line of said Section 33, thence North along the East line of Section 33 to the place of beginning.	51	441

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